Area: «TEAM»

Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE]]]]]]	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 5/23/2022 API No. 30-045-24057 DHC No. DHC371AZ Lease No. SF078266			
Well Name San Jacinto	•								Well N 6 E	No.
Unit Letter A	Section 20	Towns	-	Range R010W	1	Footage 90' FNL & 640' FEL			Co San J	unty, State fuan County, ew Mexico
Completion Date Test Method 2/23/2018 HISTORICAL ⊠ FIELD				LD	TEST 🗌 PRO	JECTED [ОТН	ER 🗌]	
FOR	MATION			GAS		PERCENT	COND	ENSAT	<u></u>	PERCENT
MESAVERDE			208 MCFD			94%				95%
DAKOTA			13 MCFD			6%				5%
JUSTIFICATION OF ALLOCATION: **REVISED Oil allocation due to miscalculation. Effective Date 2/1/2022. No change to gas allocation.**Hilcorp Energy Company requests that production for the down hole commingle to be switched to a fixed percentage-based allocation. The fixed percentage-based allocation is calculated from average production rates from twelve months. Oil allocated based on average formation yields in surrounding area and new fixed allocations.										
APPROVED BY Amanda Walker				DATE		TITLE		PHONE		
X Albarter 5/23/2			5/23/20)22	Operations/Regulatory Tech Sr.		346-237-2177			
For Technical Questions: Justin Nall				Reservoir Engineer – Sr.			346-237.2231			

Dean R Mollure



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: SAN JACINTO Well Location: T29N / R10W / SEC 20 / County or Parish/State: SAN

NENE / 36.715836 / -107.900696 JUAN / NM

Well Number: 6E Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

/ELL

Lease Number: NMSF078266 Unit or CA Name: BLANCO Unit or CA Number:

MESAVERDE, SAN JACINTO-DK NMNM123495, NMNM73864

US Well Number: 3004524057 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

Notice of Intent

Sundry ID: 2672903

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 05/23/2022 Time Sundry Submitted: 09:21

Date proposed operation will begin: 02/01/2022

Procedure Description: Please see the attached REVISED request to change the Production Allocation effective 2/1/2022.

NOI Attachments

Procedure Description

San_Jacinto_6E_REVISED_Preliminary_Changed_to_Fixed_Allocation_20220523092113.pdf

Page 1 of 2

Received by OCD: 5/26/2022 6:56:43 AM Well Location: T29N / R10W / SEC 20 /

NENE / 36.715836 / -107.900696

County or Parish/State: SAN 200

JUAN / NM

Well Number: 6E

Type of Well: CONVENTIONAL GAS

Λ/ΕΙΙ

Unit or CA Number:

Allottee or Tribe Name:

Lease Number: NMSF078266

Unit or CA Name: BLANCO MESAVERDE, SAN JACINTO-DK

NMNM123495, NMNM73864

US Well Number: 3004524057

Well Status: Producing Gas Well

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER Signed on: MAY 23, 2022 09:21 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved **Disposition Date:** 05/25/2022

Signature: Kenneth Rennick

San Jacinto 6E Fixed Allocation

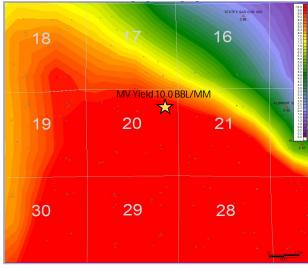
The Mesaverde and the Gallup formations have been producing as a commingled well for the past four years under a subtraction allocation method that was applied after the well was recompleted into a new zone. Hilcorp requests that production for the downhole commingled well be switched to a fixed percentage based allocation.

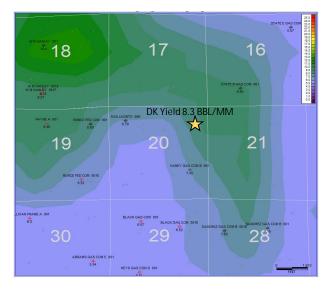
The new fixed percentage based allocation will be calculated from average production rates from the past twelve months.

	Gas Production					
Date	Dakota	Mesaverde	Total			
Oct-20	12.9	236.4	249.3			
Nov-20	12.8	214.1	226.9			
Dec-20	12.8	178.5	191.3			
Jan-21	12.7	171.5	184.2			
Feb-21	12.6	220.5	233.1			
Mar-21	12.6	220.1	232.7			
Apr-21	12.5	214.6	227.1			
May-21	12.4	222.0	234.4			
Jun-21	12.4	216.7	229.1			
Jul-21	12.3	197.2	209.5			
Aug-21	12.3	203.6	215.9			
Sep-21	12.2	205.2	217.4			
Averages	13	208	221			
% of Total	6%	94%				

Oil will be reallocated based on the average formation yields in surrounding area and new fixed allocations.

Formation	Yield		Oil Allocation
Dakota	8.29	bbl/mmscf	5%
Mesaverde	10.03	bbl/mmscf	95%





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 110822

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	110822
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
dmcclure	None	6/2/2022