

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20738
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ryan
8. Well Number 001
9. OGRID Number 372043
10. Pool name or Wildcat Carlsbad; Morrow, South (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
TAP ROCK OPERATING, LLC

3. Address of Operator  
523 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location  
Unit Letter D : 600 feet from the North line and 990 feet from the West line  
Section 5 Township 23S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tap Rock requests to TA the referenced well due to no gas sales connection nearby. Laying a new line is not economical with its current production volumes. See attached TA procedure and WBDs.

SEE CHANGES TO PROCEDURE

Last reported production 12/01/2020

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 4/21/2022

Type or print name Jeff Trlica E-mail address: jtrlica@taprk.com PHONE: 720-772-5910

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 4/27/2022  
Conditions of Approval (if any):

**Ryan Com #1**

API: 30-015-20738

Sec 5-T23S-R27E

Eddy County, NM

**Temporary Abandonment Procedure**

April 20, 2022

**Basic Wellbore Construction Data:**

Casing Data			
Size O.D.	Weight	Depth	TOC
13-3/8"	48 ppf	350'	Surface
9-5/8"	36 ppf	5,493'	900'
7"	23 ppf	11,915'	9,600'
Tubing Data			
2-7/8"	6.5 ppf	11,638'	
Open Perforations			
10,484'- 10,493'	11,750'- 11,760'		

**Objective:** Temporary and abandonment of wellbore.**Safety:**

Comply with all NMOCD, BLM, and Operator safety regulations.

All Personnel MUST wear hard hats, steel toed boots, and safety glasses.

No smoking inside rig anchors.

Hold a job safety meeting each morning, and as needed before specific job tasks.

**Downhole Work Procedure:**

1. Release pkr and POOH lay down pkr and standback tubing. ND WH, NU 5K manual BOP.
2. MIRU WL lubricators. RIH w/ 6-1/8" GR & JB. Contact engineer if ran into tight spots. POOH w/6-1/8" GR & JB check for any debris.
3. RIH WL w/7" RCIBP. Set plug at ~~11,580'~~ POOH **Set @ 11700' and test**
4. RIH WL w/7" CIBP and dump bailer. Set plug at ~~11,280'~~ and dump 35 sxs cmt over the plug. WOC and tag. POOH and RDMO WL. **10430'**
5. RIH 2-7/8" tbg, load csg w/2% KCL and biocide. Pressure test csg to 500 psi for 30 minutes. Notify NMOCD of the results. **Must test csg with chart recorder- notify OCD 48 hrs before test**
6. POOH w/2-7/8" tbg. RDMO
7. Release all associated equipment and clean up location of any trash.

R.Patel 4/20/2022

**Ryan Com #1**

API: 30-015-20738

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R.Patel 4/20/2022

**Tap Rock Production****Current Configuration****Ryan Com #1**

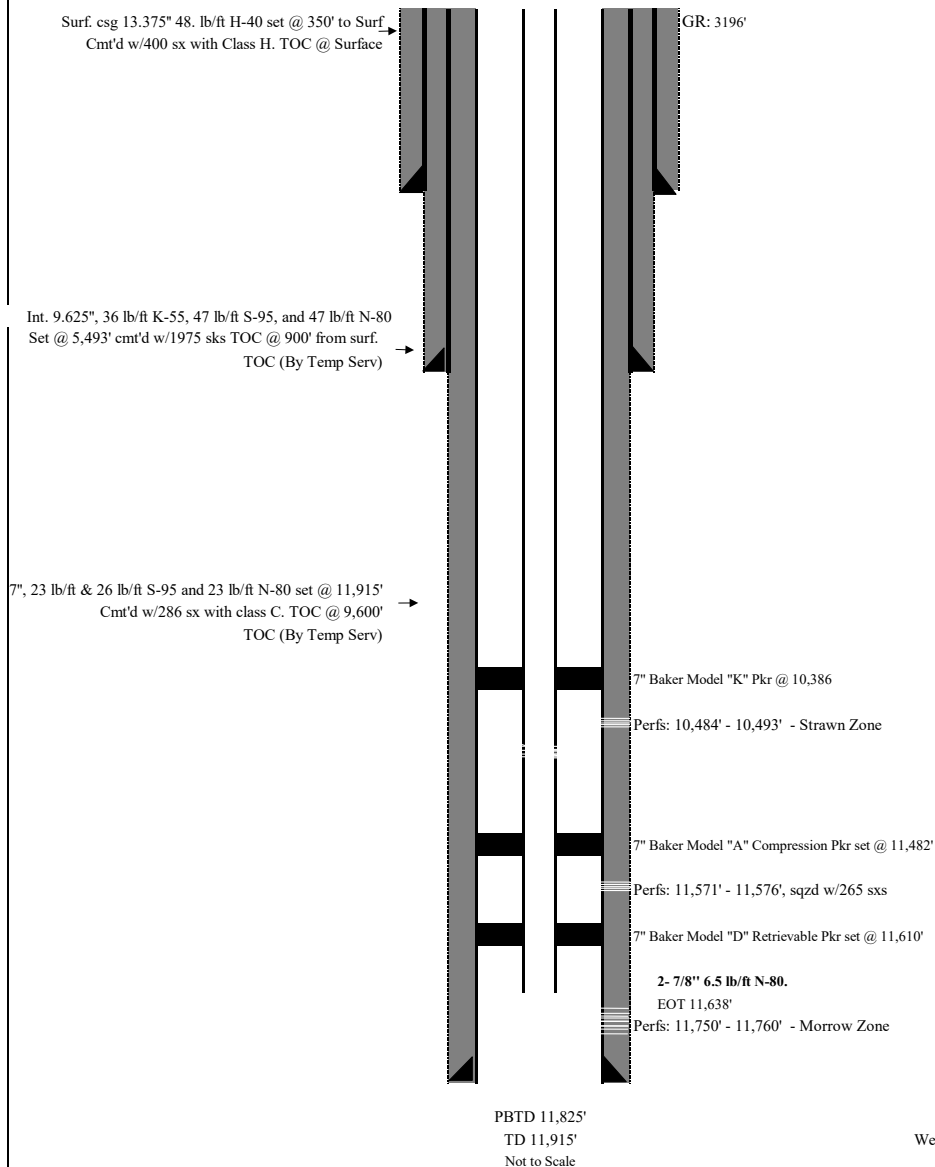
D5 T23S R27E

Eddy County, NM

API 30-015-20738

Lat. 32.3394356, Long. -104.2175903

Spud Date: September 1, 1972



Wellbore Sketch by: Rakesh Patel 4/20/2022

**Tap Rock Production****Proposed Configuration****Ryan Com #1**

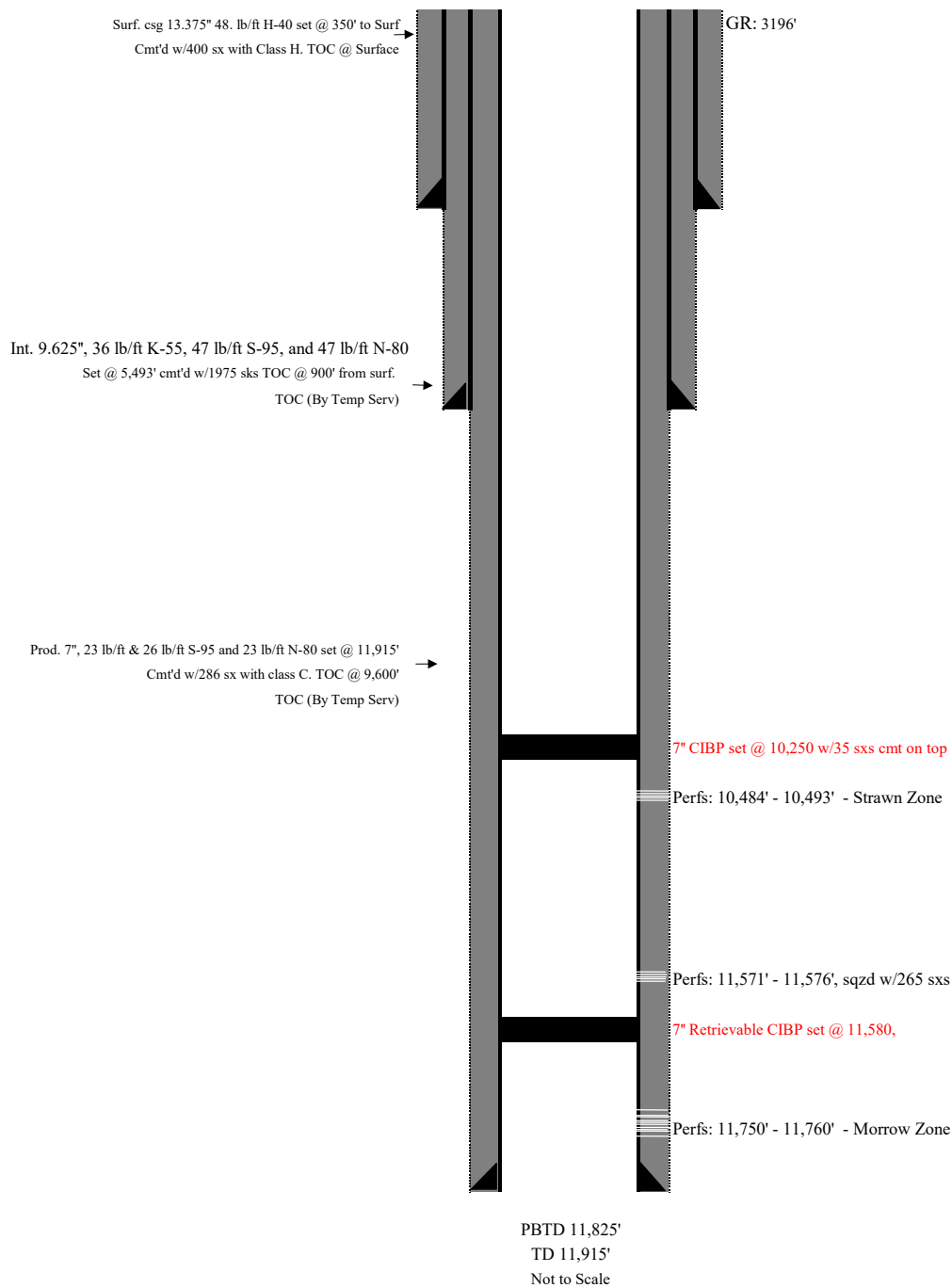
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 100497

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 100497
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/27/2022