

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-49036
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gordita 6 State Com
8. Well Number 603Y
9. OGRID Number 372165
10. Pool name or Wildcat Ojo Chiso: Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3627 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CENTENNIAL RESOURCE PRODUCTION, LLC

3. Address of Operator
1001 17TH ST SUITE 1800 DENVER, CO 80202

4. Well Location
 Unit Letter **N** : **275** feet from the **South** line and **1380** feet from the **West** line
 Section **6** Township **22S** Range **35E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	PNR ☐
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Centennial Resource Production, LLC successfully P&A'd the subject well on 5/19/22, please see attached photos of the location & well marker. This well is on an active drilling pad; Therefore, the site cannot be fully reclaimed until the last well on the lease is plugged.

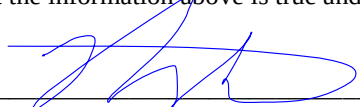
Spud Date:

04/03/2022

Rig Release Date:

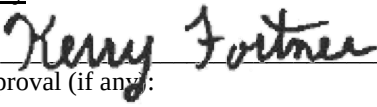
04/07/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Sr. Regulatory Analyst** DATE **05/24/2022**

Type or print name **Meghan Twele** E-mail address: **meghan.twele@cdevinc.com** PHONE: **720-499-1531**

For State Use Only

APPROVED BY:  TITLE **Compliance officer A** DATE **6/8/22**

Conditions of Approval (if any): **575-263-6633**





GORDITA
STATE COM 603Y

30-025-49036



Time Summary



Well Name: GORDITA 6 STATE COM 603Y

Report Date: 5/19/2022, Report # 6, DFS: 2.1

API/UWI 30025490360000	Well Configuration Type HORIZONTAL	Ground Elevation (ft) 3,626.00	KB-Ground Distance (ft) 26.00
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Daily Summary

Report Start Date 5/19/2022 06:00	Report End Date 5/19/2022 21:00
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Daily Contacts

Carry forward?	Job Contact	Position

Daily Time Log

Start Time	End Time	Sum of Dur (hr)	Prob Hrs (hr)	Prob Ref #	Desc	Start Depth (ftKB)	End Depth (ftKB)	Com
06:00	06:30	0.50	0.00		RIGUP & TEARDOWN	1,896.0	0.0	WALK RIG 30' FROM THE GORDITA 601H
06:30	08:00	1.50	0.00		NU/ND B.O.P	1,896.0	0.0	REMOVE SPACER SPOOL & QDC FROM BOP, SET BOP ON STUMP & INSTALL NUTS TO SUCRE BOP AND REMOVE WINCH'S
08:00	08:30	0.50	0.00		RIGUP & TEARDOWN	1,896.0	0.0	WALK RIG 30' TO THE GORDITA 603Y
08:30	09:30	1.00	0.00		TRIPS	1,896.0	0.0	TIH F/0' T/1,808'
09:30	13:30	4.00	0.00		RUN CASING & CEMENT	1,896.0	0.0	WAIT FOR WTC TO FINISH OFFLINE CEMENT JOB
13:30	13:45	0.25	0.00		RUN CASING & CEMENT	1,896.0	0.0	RIG UP CEMENT EQUIPMENT
13:45	14:30	0.75	0.00		RUN CASING & CEMENT	1,896.0	0.0	PUMP 23.7 BBLS (100-SX CLASS C) 14.8 PPG CMT PLUG ON TOP OF FLOAT COLLAR
14:30	15:15	0.75	0.00		TRIPS	1,896.0	0.0	TOOH F/1,796' T/100'
15:15	15:45	0.50	0.00		RUN CASING & CEMENT	1,896.0	0.0	PUMP 35.5 BBLS (150-SX CLASS C) 14.8 PPG CMT PLUG TO SURFACE
15:45	21:00	5.25	0.00		TRIPS	1,896.0	0.0	LAY DN DRILL PIPE THAT WAS RACK BACK IN DERRICK AND CLEANING MUD PITS RIG RELEASE @ 21:00 HR. 5/19/2022
Total		15.00						



Cement

Well Name: GORDITA 6 STATE COM 603Y

Cement Plug

API Number: 30025490360000

Attachments					
Type Drilling	Subtype Cement Report	Date 4/4/2022	Description Gordita 603H Surface cement report.pdf	Comment	URL/File Name C:\Users\Rig.HP313\Desktop\Gordita 603H\Cement\Gordita 603H Surface cement report.pdf
Type Drilling	Subtype Cement Report	Date 5/19/2022	Description P&A GORDITA 603Y.pdf	Comment	URL/File Name C:\Users\Rig.HP313\Desktop\Gordita 603Y\Cement\P&A GORDITA 603Y.pdf

Cement Plug				
Type Casing	Cementing Start Date 5/19/2022	Cementing End Date 5/19/2022	Wellbore Original Hole	String Surface Casing, 1,855ftKB
Cementing Company WTC	Evaluation Method Returns to Surface	Cement Evaluation Results 10.0 BBLS TO SURFACE		
Comment				

Stage 1							
Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return? No	Vol Cement Ret (bbl)	Top Plug? No	Bottom Plug? No	Plug Failed? No	Float Failed? No
Initial Pump Rate (bbl/min) 5	Final Pump Rate (bbl/min) 5	Avg Pump Rate (bbl/min) 5		Final Pump Pressure (psi) 290.0		Plug Bump Pressure (psi)	
Pipe Reciprocated? No	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? No		Pipe RPM (rpm)	
Pump Start Date 5/19/2022 14:15	Pump End Date 5/19/2022 15:32	Drill Out Date		Drill Out Diameter (in)		Drill Out - Pump End Duration (hr)	

Stage 1 - Lead					
Class C	Amount (sacks) 100	Density (lb/gal) 14.00	Yield (ft³/sack) 1.33	Mix H2O Ratio (gal/sack) 6.35	Percent Excess Pumped (%)
Free Water (%)	Volume Pumped (bbl) 24.0	Plastic Viscosity (cP)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Stage Fluid Additives		
Add	Type	Conc

Stage 1 - Lead					
Class C	Amount (sacks) 150	Density (lb/gal) 14.80	Yield (ft³/sack) 1.33	Mix H2O Ratio (gal/sack) 6.35	Percent Excess Pumped (%)
Free Water (%)	Volume Pumped (bbl) 36.0	Plastic Viscosity (cP)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Stage Fluid Additives		
Add	Type	Conc

Stage 2							
Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return? No	Vol Cement Ret (bbl)	Top Plug? No	Bottom Plug? No	Plug Failed? No	Float Failed? No
Initial Pump Rate (bbl/min) 5	Final Pump Rate (bbl/min) 5	Avg Pump Rate (bbl/min) 5		Final Pump Pressure (psi) 190.0		Plug Bump Pressure (psi)	
Pipe Reciprocated? No	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? No		Pipe RPM (rpm)	
Pump Start Date 5/19/2022 15:32	Pump End Date 5/19/2022 15:45	Drill Out Date		Drill Out Diameter (in)		Drill Out - Pump End Duration (hr)	

Stage <Stage Number?>- <Fluid Type?>					
Class	Amount (sacks)	Density (lb/gal)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Percent Excess Pumped (%)
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Cement Stage Fluid Additives		
Add	Type	Conc

[illegible]

Released to Imaging: 6/8/2022 11:44:46 AM

CENTENNIAL

Post P&A

Well : Gordita 6 State Com 603Y

APD : NMOCD 10K Wellhead (5K Test)

Area : Pryor

FM tgt : 3rd BSPG Sand

County : Lea

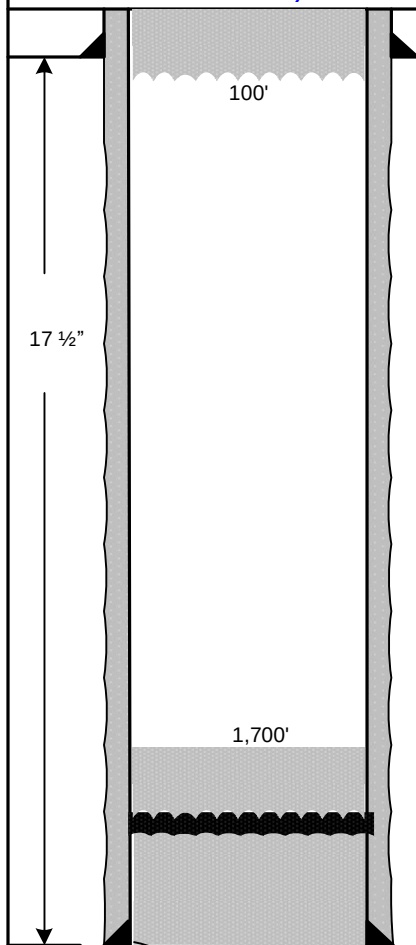
State : NM

API : 30-025-49036

Location : Lot N, Section 6, T22S, R35E; 275' FSL & 1,380' FWL

BHL : Lot N, Section 18, T22S, R35E; 100' FSL & 2,456' FWL

KB Elev : 3,653.3 ft AMSL KB : 26 ft AGL GL Elev : 3,627.3 ft MSL



Plug 2
14.8 Class C – 150sx
TOC surface

TUBULAR DETAIL

	Size	Lbs./ft	Grade	Cxn	From	To	Burst	Clips
Conductor	20"	94	H-40		0'	120'	1,530	520
Surface	13.375"	54.5	J-55	BTC	0'	1,855'	2,730	1,130

Rustler ~

Plug 1
14.8 Class C – 100sx
TOC 1,700'

Float Joint – 1,808'

Surface

1,855'

Surface Cement

Lead 100% Excess - TOC 0' 13.5ppg w/1,100 sx
Tail 100% Excess - TOC 1350' 14.8ppg w/445sx
160 bbls cement to surface

Time Summary



Well Name: GORDITA 6 STATE COM 603Y

Report Date: 5/19/2022, Report # 6, DFS: 2.1

API/UWI 30025490360000	Well Configuration Type HORIZONTAL	Ground Elevation (ft) 3,626.00	KB-Ground Distance (ft) 26.00
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08:00	08:30	0.50	0.00		RIGUP & TEARDOWN	1,896.0	0.0	WALK RIG 30' TO THE GORDITA 603Y
08:30	09:30	1.00	0.00		TRIPS	1,896.0	0.0	TIH F/0' T/1,808'
09:30	13:30	4.00	0.00		RUN CASING & CEMENT	1,896.0	0.0	WAIT FOR WTC TO FINISH OFFLINE CEMENT JOB
13:30	13:45	0.25	0.00		RUN CASING & CEMENT	1,896.0	0.0	RIG UP CEMENT EQUIPMENT
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Cement

Well Name: GORDITA 6 STATE COM 603Y

Cement Plug

API Number: 30025490360000

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Cement Plug				
Type Casing	Cementing Start Date 5/19/2022	Cementing End Date 5/19/2022	Wellbore Original Hole	String Surface Casing, 1,855ftKB
Cementing Company WTC	Evaluation Method Returns to Surface	Cement Evaluation Results 10.0 BBLS TO SURFACE		
Comment				

Stage 1								
Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return? No	Vol Cement Ret (bbl)	Top Plug? No	Bottom Plug? No	Plug Failed? No	Float Failed? No	
Initial Pump Rate (bbl/min) 5	Final Pump Rate (bbl/min) 5	Avg Pump Rate (bbl/min) 5		Final Pump Pressure (psi) 290.0		Plug Bump Pressure (psi)		
Pipe Reciprocated? No	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? No		Pipe RPM (rpm)		
Pump Start Date 5/19/2022 14:15	Pump End Date 5/19/2022 15:32	Drill Out Date		Drill Out Diameter (in)		Drill Out - Pump End Duration (hr)		

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Cement Stage Fluid Additives		
Add	Type	Conc

Stage 1 - Lead					
Class C	Amount (sacks) 150	Density (lb/gal) 14.80	Yield (ft³/sack) 1.33	Mix H2O Ratio (gal/sack) 6.35	Percent Excess Pumped (%)
Free Water (%)	Volume Pumped (bbl) 36.0	Plastic Viscosity (cP)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Stage Fluid Additives		
Add	Type	Conc

Stage 2								
Top Depth (ftKB)	Bottom Depth (ftKB)	Full Return? No	Vol Cement Ret (bbl)	Top Plug? No	Bottom Plug? No	Plug Failed? No	Float Failed? No	
Initial Pump Rate (bbl/min) 5	Final Pump Rate (bbl/min) 5	Avg Pump Rate (bbl/min) 5		Final Pump Pressure (psi) 190.0		Plug Bump Pressure (psi)		
Pipe Reciprocated? No	Reciprocation Stroke Length (ft)	Reciprocation Rate (spm)		Pipe Rotated? No		Pipe RPM (rpm)		
Pump Start Date 5/19/2022 15:32	Pump End Date 5/19/2022 15:45	Drill Out Date		Drill Out Diameter (in)		Drill Out - Pump End Duration (hr)		

Stage <Stage Number?>- <Fluid Type?>					
Class	Amount (sacks)	Density (lb/gal)	Yield (ft³/sack)	Mix H2O Ratio (gal/sack)	Percent Excess Pumped (%)
Free Water (%)	Volume Pumped (bbl)	Plastic Viscosity (cP)	Thickening Time (hr)	1st Compressive Strength (psi)	

Cement Stage Fluid Additives		
Add	Type	Conc

WEST TEXAS CEMENTERS, LLC
WTC
Odessa, Texas

[illegible]

Released to Imaging: 6/8/2022 11:44:46 AM

CENTENNIAL

Post P&A

Well : Gordita 6 State Com 603Y

APD : NMOCD 10K Wellhead (5K Test)

Area : Pryor

FM tgt : 3rd BSPG Sand

County : Lea

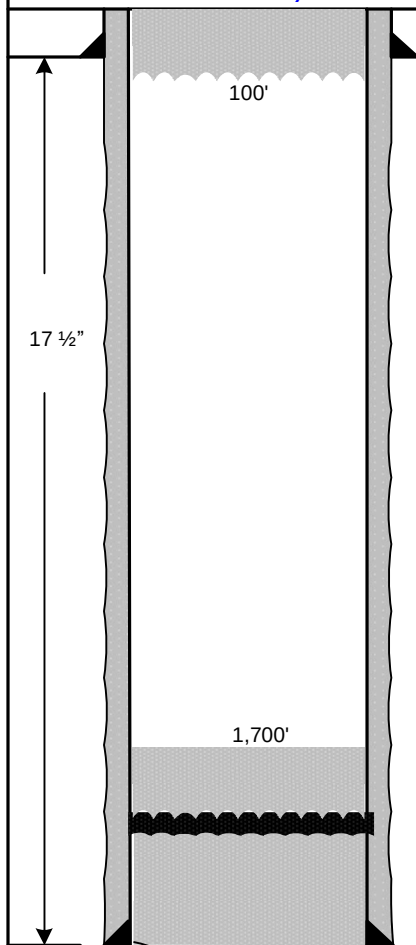
State : NM

API : 30-025-49036

Location : Lot N, Section 6, T22S, R35E; 275' FSL & 1,380' FWL

BHL : Lot N, Section 18, T22S, R35E; 100' FSL & 2,456' FWL

KB Elev : 3,653.3 ft AMSL KB : 26 ft AGL GL Elev : 3,627.3 ft MSL



Plug 2
14.8 Class C – 150sx
TOC surface

TUBULAR DETAIL

	Size	Lbs./ft	Grade	Cxn	From	To	Burst	Clips
Conductor	20"	94	H-40		0'	120'	1,530	520
Surface	13.375"	54.5	J-55	BTC	0'	1,855'	2,730	1,130

Rustler ~

Plug 1
14.8 Class C – 100sx
TOC 1,700'

Float Joint – 1,808'

Surface

1,855'

Surface Cement

Lead 100% Excess - TOC 0' 13.5ppg w/1,100 sx
Tail 100% Excess – TOC 1350' 14.8ppg w/445sx
160 bbls cement to surface

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 109967

COMMENTS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 109967
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/8/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 109967

CONDITIONS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 109967
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker pics to release	6/8/2022