Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-48183								
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-015-48183							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of L			ΞE	☐ FI	ED/IND	IAN	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			05	Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
		LETIO	N OR F	R RECOMPLETION REPORT AND LOG						ALL LAND	U	P. 1700 /-	- 2	100				
4. Reason for filing (X) COMPLETION	•	ORT (Fill	in boxes #					5. Lease Name or Unit Agreement Name Elvis State Com 29A 6. Well Number: 002H										
☐ C-144 CLOS	URE AT	ТАСНМІ	E NT (Fill	in boxe	es #1 thr	ough #9, #15 Da	ite Rig	g Relea	sed a		/or	002H						
#33; attach this an 7. Type of Compl	letion:																	
8. Name of Operat	tor					□PLUGBACk		DIFFE	REN	IT RESERV		9. OGRID	=					
10. Address of Op	Lor	ngfello	w Ene	rgy,	LP_						4	11. Pool name		72210				
		۲	- 000	Dall	T	V 75005									V	T	(O)	
8115 Prest	Unit Ltr	Section Section		Towns		Range	Lot			Feet from t	he	Artesia;		Feet from t				County
	D	28		17 5		28 E			\dashv	795	\dashv	North	t	560		Wes	st .	Eddy
BH:	D	29		17 5		28 E			\exists	578	\neg	North	_	22		Wes		Eddy
13. Date Spudded 11/17/202	14. Da	ate T.D. Re /23/20	eached 21	15. E	Date Rig 1/24	Released /2021			16.	Date Compl 1/1/2022	eted 2	(Ready to Pro	du	ce)	17. RT	Elevati , GR, et	ons (DF tc.) 36	and RKB,
18. Total Measure 9776'	d Depth o	of Well			Plug Bac 9726	k Measured Dep	th		20.	Was Direct	ional	Survey Made	?	21. T M u			c and Ot	her Logs Run
22. Producing Inte		of this com		op, Bot	tom, Na	nme								•				
23.						ING REC	ORI				ing				_			
CASING SIZ 9-5/8"	E.E	36#	HT LB./F	3./FT. DEPTH SET 1255'			\dashv	HOLE SIZE 12-1/4"				CEMENTING RECORD AMOUNT PULLER 670sxs cmt to surf 0			PULLED			
7"		32#		4349'			T	8-3/4"				1550sxs cmt to surf)			
5-1/2"		20#		9772'				8-3/4"		1550sxs cmt to surf								
							-				_				╀			
24.					LINI	ER RECORD	_		-		25.	7	ΓU	BING RE	CCC)RD		
SIZE	TOP		ВОТ	TOM SACKS CEMENT					SIZ			DEPTH S	ET		PACK	ER SET		
	-		-1									7/8"	=	4186'				
26. Perforation r	record (in	iterval, size	e, and num	iber)				27.	ACI	D, SHOT,	FRA	CTURE, CE	EΝ	IENT, SQ	UE	EZE, E	ETC.	
				8718, 8699-8518, 8495-8321,8299-8118, 7108, 7089-6910, 6889-6708, 6689-6508, 4708'-9608'				AMOUNT AND KIND MATERIAL USED Frac is 25 stages w/ 389022bbls slickwater and 6101924# sand					Att anna					
'		•		-7108, 7089-5910, 6889-6708, 6889-6508, -5508,5487-5308, 5289-5108, 5089-4908,														
28.						1	PRO	DDU	CT	TION								
Date First Product	ion		Producti	on Meth	nod <i>(Flo</i>	owing, gas lift, pu						Well Status	s (1	Prod. or Sh	ul-i	n)		
4/1/2021			Ek	Electric Submersible Pump							Prod							
Date of Test 4/22/2021	Hours 24	Tested	Choi	ke Size 4		Prod'n For Test Period		Oil -		Ĭ		-мсғ 1 8	ĵ	Water - B 3655			Gas - C	Pil Ratio
Flow Tubing		g Pressure	Calc	ulated 2	24-	Oil - Bbl.			3as -	MCF	V	Vater - Bbl.				ity - AP	I - (Cor	r.)
Press. 305 195 Hour Rate			108 118			1:	3655	T3	0 Test Wit	nes	sed By							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Jarrett Webb																		
31. List Attachmer	nts																	
32. If a temporary	pit was u	ised at the	well, attac	h a plat	with the	e location of the	tempo	огагу рі	it.				3.	3. Rig Rele	ase	Date:		
34. If an on-site bu	ırial was	used at the	well, repo	ort the e	xact loc	ation of the on-s	ite bu	rial:					-					
I hereby certify	that th	ne inform	ation sh	own o	n hotk	Latitude a sides of this	form	is tri	ue a	nd compl	ete 1	Longitude to the best of	of i	my knowi	led	ge and		D83
Signature 1	ے <		1	_	. 1	Printed Name Dav						Regulator						5/24/2022
E-mail Address	s da	vid.cai	n@lor	afell	ower	nergy.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompactory of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northv	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1930'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3334'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 3363'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 3967'	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

OIL OR GAS SANDS OR ZONES

			DAILIDD OIL ZOILE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
,	IMPORTANT V	VATER SANDS	
Include data on rate of water inf	low and elevation to which water	rose in hole.	
No. 1, from	toto	feet	
No. 2, from	toto	feet	
	toto		
, ,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

_		Thickness	710	Ì			Thickness	
From	То	In Feet	Lithology		From	То	In Feet	Lithology
							i i	
						ľ		
								o

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 110032

ACKNOWLEDGMENTS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	110032
	Action Type:
	[C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 110032

CONDITIONS

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	110032
	Action Type:
	[C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	6/9/2022