Submit To Appropri Two Copies District I	iate District	Office		State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised April 3, 2017						
1625 N. French Dr., District II 811 S. First St., Arte				2							İ	1. WELL A					, , , , , ,	
District III						l Conserva					Ì	2. Type of Le	ase					
1000 Rio Brazos Rd District IV				1220 South St. Francis Dr.							X STATE ☐ FEE ☐ FED/INDIAN							
1220 S. St. Francis I				Santa Fe, NM 87505								3. State Oil & Gas Lease No.						
		ETION	OR F	R RECOMPLETION REPORT AND LOG							5. Lease Name or Unit Agreement Name							
4. Reason for filing	ng:											5. Lease Name Elvis Sta				ame		
<b>☒</b> COMPLETION	ON REPO	ORT (Fill i	n boxes #	#1 throu	gh #31	for State and Fe	e wells	only	)		Ì	6. Well Numb		21112	-0/1			
C-144 CLOS #33; attach this an	d the plat t										or/	003H						
7. Type of Compl		WORKO	VER 🗆	DEEPE	NING	□PLUGBACI	к 🗆 г	DIFFI	EREN	NT RESERV	OIR	□ OTHER						
8. Name of Opera	tor										Ī	9. OGRID	7004					
10. Address of Op	LON	gfellov	v Ene	rgy, i	LP						$\dashv$	11. Pool name	7221					
•		<b>.</b>	000	<b>.</b>	_	V 75005										(O)		
8115 Pres	ton Rd Unit Ltr						I I -4		_	Feet from t	_	Artesia; (	Feet fro				Country	
12.Location Surface:		Section	1	Towns		Range	Lot		-		ne			m me			County	
	D	28		17 S		28 E	-			810	-		560		We		Eddy	
	D	29		17 5		28 E				970		North	28	1	We		Eddy	
13. Date Spudded 11/25/202			ched	1	2/4/2	Released 2021 k Measured Dep	nth		4	4/1/2022	2	(Ready to Prodi		R'	T, GR, e	etc.) 3	F and RKB, 607 other Logs Run	
9385'	а Берш от	well			324'		риі		20.	Yes	ionai	Survey Made:		. ւջբ <b>/lud</b>		ic and C	unei Logs Kun	
22. Producing Inte		this compl 2'-931		op, Bott										, ida	,og			
23.				9		ING REC	ORI	) (R			ing							
CASING SIZ			IT LB./F						HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLEI				PULLED		
9-5/8" 7"		36#		1238'					8-3/4"			610sxs cmt to surf 0 1425sxs cmt to surf 0						
5-1/2"		32# 20#		3974' 9373'				8-3/4"				1425sxs cmt to surf			0			
<u> </u>	-	2011			90	13		0-	3/4					-	<u> </u>			
							_							_				
24.					LINI	ER RECORD					25.	T	JBING					
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCR	REEN		SIZ		DEPT			PACK	ER SET	
											2-	-7/8"	418	ρ	720			
26. Perforation	record (inte	arval ciza	and num	her)				27	ACI	TOUR CI	ED /	ACTURE, CEI	MENIT	SOLI	EEZE	ETC		
26. Perforation   9311-9130, 9111-893					8130, 811	11-7930,				NTERVAL	PKA	AMOUNT A						
7911-7730, 7708-753	30, 7502-732	7, 7299-7122	2, 7096-692	21, 6892-6	6718, 669	90-6515,		4282'-9311'				Frac is 25 stages w/ 383394bbls slickwater and 6026750# sand						
6487-6312, 6284-610 5066-4891, 4865-469				00, 5472-	5297, 527	70-5094,												
				_														
28.										ΓΙΟΝ_								
Date First Product	ion					wing, gas lift, p			e and	d type pump)		Well Status	(Prod. o	r Shut-	in)			
4/2/2021			EI	ectric	Sub	mersible	Pun	<u> </u>				Prod						
Date of Test	Hours T	ested		ke Size		Prod'n For	81	61	- Вы			- MCF	Water			Gas -	Oil Ratio	
4/22/2021	24		N	A		Test Period		34	13		58	36	32:					
Flow Tubing	Casing	Pressure		ulated 2	4-	Oil - Bbl.			Gas -	MCF	, \	Water - Bbl.	C	il Gra	vity - Al	PI - (Co	rr.)	
Press. 305	195	i	Hou	r Rate		343			58	6	;	3229						
29. Disposition of <b>Sold</b>		used for f	uel, vente	ed, etc.)							•		30. Test Jarre		-			
31. List Attachmer	nts																	
32. If a temporary	pit was us	ed at the w	ell, attac	h a plat	with the	e location of the	tempo	гагу г	oit.				33. Rig I	Release	Date:			
34. If an on-site bu	•												-0-					
JA, II All Oli*Sile Ol	anu was u	seu at the t	, rept	ore the c		Latitude	0111					Longitude				NA	AD83	
I hereby certify	that the	informa	ation sh	iown o	n both	sides of this	form	is tr	ие с	and comple	ete	to the best of	my kn	owled	lge and			
Signature 1	) <u> </u>	d	(	<i>?</i>	F	Printed Name Dav	200					Regulatory					5/24/202	
E-mail Addres	s dav	id cair	@lor	nafell	ower	nerav.com	1											

Page 1 of 4

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1920'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3355'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3399'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

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	1	S	,	4	L	ľ	V	]	D	);	S	1	(		)	ŀ	?		7	_			)	1	V	ł	S

No. 1, from	to	No. 3, from	.to
No. 2, from	to	No. 4, from	.to
,		T WATER SANDS	
	er inflow and elevation to which w		
No. 1, from	to	feet	
No. 2, from	toto	feet	
		feet	
•		S	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 110034

### **ACKNOWLEDGMENTS**

C	Operator:	OGRID:
	LONGFELLOW ENERGY, LP	372210
	8115 Preston Road	Action Number:
	Dallas, TX 75225	110034
		Action Type:
		[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\lor}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 110034

## **CONDITIONS**

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	110034
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	6/9/2022