

Submit a Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07663
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 1659 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>I</u> : 1841 feet from the <u>SOUTH</u> line and <u>790</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5500		9. OGRID Number 009338
		10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESA VERDE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. TOH and LD rods and dual workstrings.

Plug #1 (Basin Dakota perforations and top, 5700' - 5600'): R/T 7" gauge ring or mill to 5700' or as deep as possible. RIH and set 7" CR at 5700'. Pressure test tubing to 1000#. Mix and pump 35 sx Class G cement (excess due to open Gallup perfs) and spot a plug inside casing to isolate the Dakota interval. PUH.

Plug #2 (Totah Gallup perforations and top, 5114' - 4850'): Set 7" CR @ 5114'. Attempt to pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix and pump 50 sx Class G cement and spot a balanced plug inside casing to cover the Gallup perforations and top. PUH.

Spud Date: 09/29/1959

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE PRODUCTION TECH DATE 06/07/2022

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/09/2022

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-403
Revised July 18, 2013

WELL API NO. 30-045-07663	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number 1	
9. OGRID Number 009338	
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESA VERDE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator GREAT WESTERN DRILLING COMPANY	
3. Address of Operator PO BOX 1659 MIDLAND, TX 79702	
4. Well Location Unit Letter I : 1841 feet from the SOUTH line and 790 feet from the EAST line Section 33 Township 29N Range 13W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5500	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Page 2 -

Plug #3 (Mancos top, 4050' - 3950'): Mix and pump 29 sx Class G cement and spot a balanced plug inside casing to cover the Mancos top. PUH.

Plug #4 (Mesaverde top, 3274' - 3174'): Mix and pump 29 sx Class G cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.

Plug #5 (Chacra top, 2450' - 2350'): Mix and pump 29 sx Class G cement and spot a balanced plug inside casing to cover the Chacra top. PUH.

Plug #6 (Pictured Cliffs, Fruitland tops, 1700' - 1277'): Mix and pump 91 sx Class G cement and spot a balanced plug inside casing to cover PC through the Fruitland top. TOH.

Plug #7 (Kirtland, 10-3/4" Surface casing shoe, Ojo Alamo and Surface, 425' - Surface): Perforate squeeze holes at 425'. Establish circulation out casing and bradenhead valve. Mix and pump 150 sx down 7" casing and circulate good cement out casing and annulus. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Spud Date: 09/29/1959

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE PRODUCTION TECH _____ DATE 06/08/2022

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Great Western Drilling Company

Plug And Abandonment Procedure

Callow Federal #1

1841' FSL & 790' FEL, Section 33, T29N, R13W

San Juan County, NM / API 30-045-07663

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. TOOH with 1st production string. TOOH and L/D 5,595' of 2-3/8" N-80 production tubing.
6. Un-set K-1 retrievable cement retainer at 5,714'. TOOH and L/D 187 joints of 2-3/8" J-55 EUE tubing and cement retainer.
7. P/U 7" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above fish top at 5,719'.

8. P/U 7" CR, TIH and set CR at +/- 5,715'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
9. RU wireline and run CBL with 500 psi on casing from CR at 5,715' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Brandon Powell at Brandon.powell@state.nm.us upon completions of logging operations.
10. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

NOTE: All Plugs Include 100% excess outside casing and 50% Excess inside casing

11. **Plug 1 (Dakota Perforations and Formation Top and DV Tool 5,715'-5,470', 40 Sacks Type III Cement)**

Mix 40 sx Type III cement and spot a balanced plug inside casing to cover Dakota perforations and formation top and DV Tool.

12. **Plug 2 (Gallup Perforations and Formation Top 5,114'-4,800', 50 Sacks Type III Cement)**

P/U 7" CR, TIH and set at 5,114'. Mix 50 sx Type III cement and spot a balanced plug inside casing to cover the Gallup perforations and formation top.

13. **Plug 3 (Mancos Formation Top 4,050'-3,900', 24 Sacks Type III Cement)**

Mix 24 sx Type III cement and spot a balanced plug inside casing to cover the Mancos formation top.

14. **Plug 4 (Mesa Verde Formation Top 3,400'-3,250', 24 Sacks Type III Cement)**

Mix 24 sx Type III cement and spot a balanced plug inside casing to cover the Mesa Verde formation top.

15. Plug 5 (Chacra Formation Top 2,500'-2,350', 24 Sacks Type III Cement)

Mix 24 sx Type III cement and spot a balanced plug inside casing to cover the Chacra formation top.

16. Plug 6 (Pictured Cliffs Formation Top 1,700'-1,550', 24 Sacks Type III Cement)

Mix 24 sx Type III cement and spot a balanced plug inside casing to cover the Pictured Cliffs formation top.

17. Plug 7 (Fruitland and Kirtland Formation Tops 1,000'-750', 40 Sacks Type III Cement)

Mix 40 sx Type III cement and spot a balanced plug inside casing to cover the Fruitland and Kirtland formation tops.

18. Plug 8 (Surface Casing Shoe 339'-surface, 55 Sacks Type III Cement)

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 55 sx cement and spot a balanced plug from 339' to surface, circulate good cement out of casing valve. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 339' and the annulus from the squeeze holes to surface. Shut in well and WOC.

19. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Well: Callow Federal #1
 Location: 1,841' FSL & 790' FEL
 Sec 33 T29N R13W NMPM
 San Juan County, New Mexico
 API: 30-045-07663

Operator: Great Western Drilling Company
 Spud date: 9/29/1959
 Elevations: KB 5,509'
 KB-GL 9'
 GL 5,500'

TOPS	NOTES	HOLE SIZE	CASING & CEMENT
		14 3/4"	
	289'	10 3/4" 32.75# set at 289'	
		cmd to GL w/ 300 sx	
		8 3/4"	
		TOC behind 7" casing not reported	
		DV tool at 1,720' cmd 3rd stage w/150 sx	
		187 jts 2 3/8" 4.7# J-55 EUE w/ SH collars and stinger 6/14/89	
Mancos at 4,000'		squeeze perms at 5,160' sqzd w/100 then 100 then 17 sx	
Gallup at 4,900'		Gallup perms 5,164 - 5,204'	} acidz w/ 2,000 gal 15% MCA and frac w/ 80,000 gal oil + 60,000 lb sand w/ 50 bbl oil over flush
		Gallup perms 5,218 - 86'	
		183 jts 2 3/8" 10rd N80 tubing to 5,595' 6/17/89	
Greenhorn at 5,700'		DV tool at 5,570' lost returns trying to circulate cement from 1st stage and squeezed cmd 2nd stage w/125 sx	
		K-1 retrievable retainer at 5,714' 6/14/89	
		4 11/16" Bowen overshot bowl on chemical cut 2 3/8" tubing stub at 5,719' 6/13/89	
Graneros at 5,752'		model D packer with anchor seal assembly at 5,754'	
Dakota at 5,810		Dakota perms 5,810 - 46'	} acidz w/ 1,500 gal 15% MCA and frac w/ 70,000 gal water + 70,000 lb 20/40 sand
		Dakota perms 5,218 - 86'	
		Dakota perms 5,934 - 43'	
		7" 26# at 6,070'	
		cmd 1st stage to DV tool ? w/90 sx	
	TD at 6,070'		

prepared by L. M. Cure 24 Nov 14

Date Job: 8-5-2020

KB: 9'

Rod Report

Pump Report

OV TOOL @ 5,570'

Proposed Wellbore Diagram

Callow Federal #1
API #: 30-045-07663
San Juan, New Mexico

Plug 8

339 feet - Surface
 339 foot plug
 55 sacks of Type III Cement

Plug 7

1000 feet - 750 feet
 250 foot plug
 40 sacks of Type III Cement

Plug 6

1700 feet - 1550 feet
 150 foot plug
 24 sacks of Type III Cement

Plug 5

2500 feet - 2350 feet
 150 foot plug
 24 sacks of Type III Cement

Plug 4

3400 feet - 3250 feet
 150 foot plug
 24 sacks of Type III Cement

Plug 3

4050 feet - 3900 feet
 150 foot plug
 24 sacks of Type III Cement

Plug 2

5114 feet - 4800 feet
 314 foot plug
 50 sacks of Type III Cement

Plug 1

5715 feet - 5470 feet
 245 foot plug
 40 sacks of Type III Cement

Surface Casing

10.75" 32.75# 269 ft

Formation

Mancos - 4000 feet
 Gallup - 4900 feet
 Greenhorn - 5700 feet
 Dakota - 5810 feet

Perforations

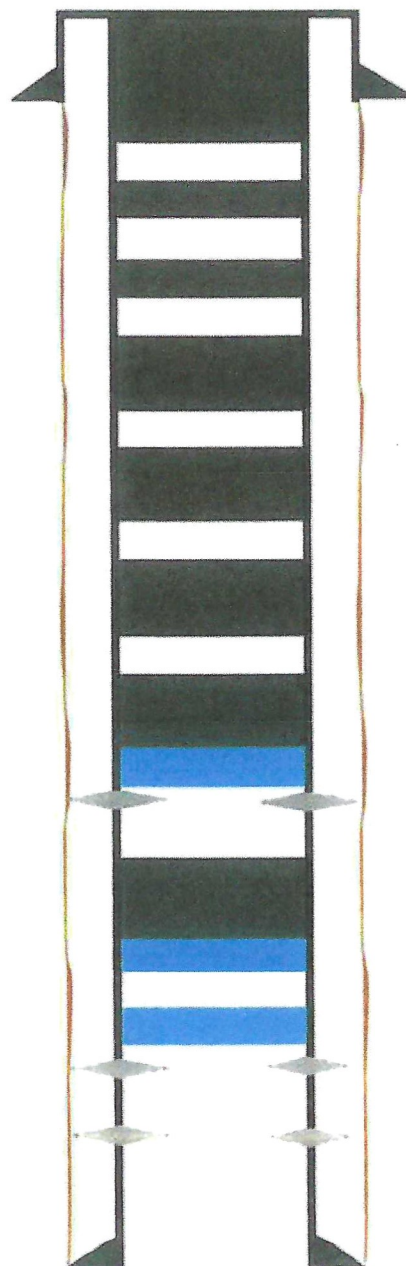
5164 feet - 5204 feet
 5218 feet - 5286 feet
 5810 feet - 5846 feet
 5934 feet - 5943 feet

Retainer @ 5114 ft

Retainer @ 5714 ft

Packer @ 5719 ft

Production Casing
 7" 26# @ 6070 ft



Existing Wellbore Diagram

Callow Federal #1
API #: 30-045-07663
San Juan, New Mexico

Surface Casing

10.75" 32.75# 269 ft

Formation

Mancos - 4000 feet
Gallup - 4900 feet
Greenhorn - 5700 feet
Dakota - 5810 feet

Retainer @ 5714

Packer @ 5719

Perforations

5164 - 5204 feet
5218 feet - 5286 feet
5810 feet - 5846 feet
5934 feet - 5943 feet

Production Casing

7" 26# @ 6070 ft





Gre Western Drilling Company
 Callow Federal #1
 San Juan County, New Mexico
 30-045-07663

	Price		
	\$85,212.00		*If wellbore conditions dictate a change in job scope/procedure refer to contingency pricing
Equipment/Services			
Plug & Abandonment Rig	\$32,720.00		
Rig Rate (Min 4 man crew)	Included		Team Includes:
Supervisor	Included	Hour	J A Drake Well Service, Inc
Extra Floor Hand		Hour	Drake Energy Services
Standby		Hour	Blue Jet
			M & R Trucking
Trucking/Water Hauling	\$ 12,000.00		
Truck/Trailers/Swampers/Etc.	Included		
Water and Disposal	Included		
Cementing & Pumping Services	\$ 26,992.00		
Mud Pump or Cement Pumping Unit	Included		
Type III Neat Cement	Included	Sack	
Cement Drayage		Per Ton Mile	
Cement Additives		Sack	
Tanks			
400BBL Fresh Water tank	Included	Days	
Cement Wash-up Tank	Included	Days	
Ancillary Equipment & Services	\$ 1,000.00		
Casing Scraper	Included	Run	
Bits		Run	
Mills		Run	
2 3/8" 4.7# J55 EUE Workstring		Foot	
Welder	Included	Hour	
Hydraulic Jack Hammer		Hour	
Rubbers for Ram Blocks		Each	
Stripper Rubbers		Each	
Backhoe (with operator)		Hour	
P&A Marker (per BLM requirements)	Included	Each	
Catwalk		Day	
Catwalk Trailer		Day	
Pipe Racks		Day	



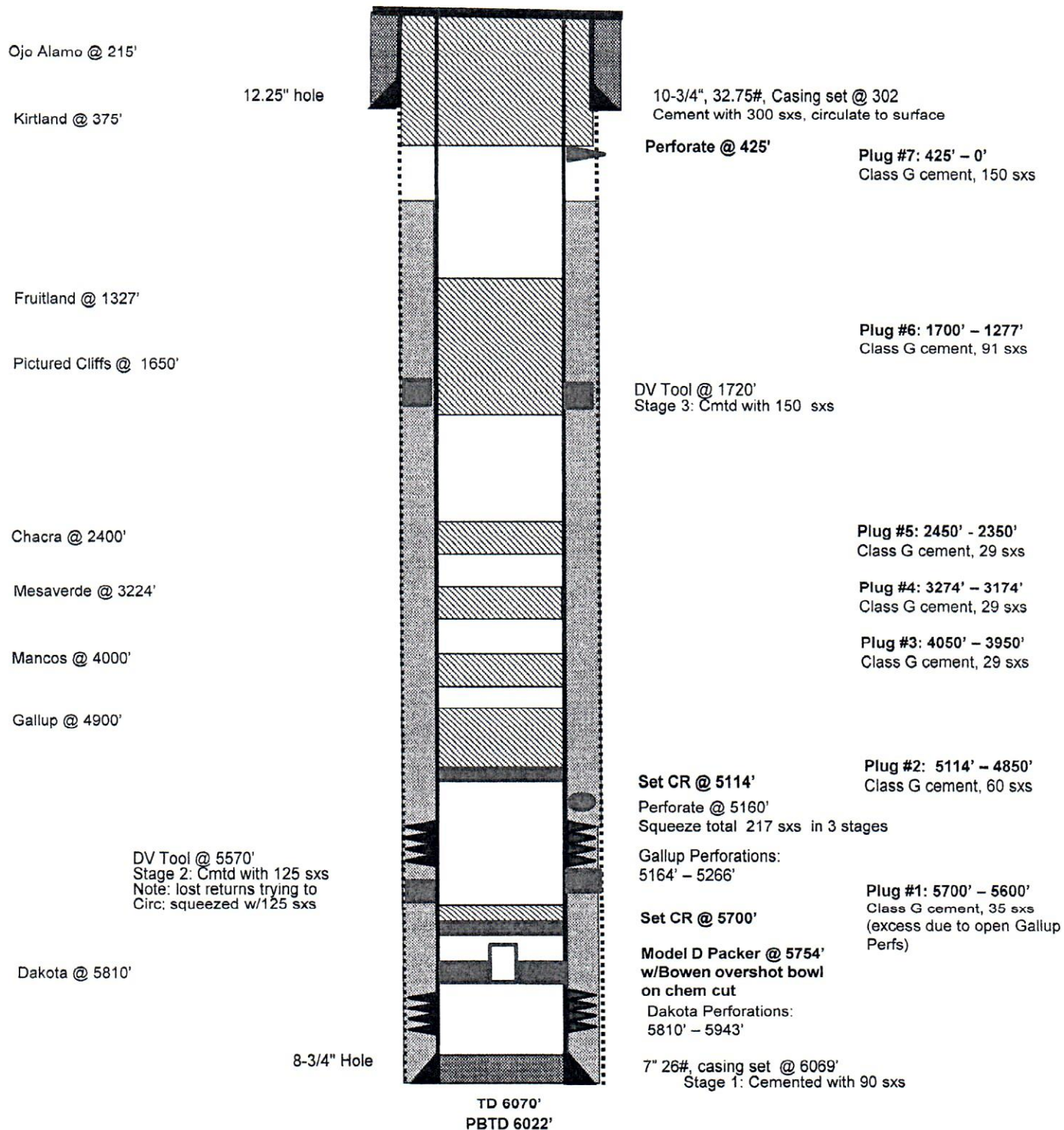
Gr Western Drilling Company
 Callow Federal #1
 San Juan County, New Mexico
 30-045-07663

Wireline Services	\$ 12,500.00		
Electric Wireline	Included		
Wireline Unit	Included		
Cement Bond Log (CBL) Services	Included		
Cement Bond Log Charge	Included	total logging charge	
Collar Correlation Log (no bond)		Run	
CBL Depth Charge		total depth charge	
Perforating	Included		
Perf Gun (Standard 4 holes)	Included	Per Run	
Tubing/Casing Jet or Chemical Cut			
2 3/8"		WL + cutter cost	
2 7/8"		WL + cutter cost	
3 1/2"		WL + cutter cost	
4 1/2"		WL + cutter cost	
5 1/2"		WL + cutter cost	
7"		WL + cutter cost	
Cement Retainers			
2 7/8"		WL + CMT cost	
3 1/2"		WL + CMT cost	
4 1/2"		WL + CMT cost	
5 1/2"		WL + CMT cost	
7"	Included	WL + CMT cost	
Cast Iron Bridge Plug			
2 7/8"		WL + CIBP cost	
3 1/2"		WL + CIBP cost	
4 1/2"		WL + CIBP cost	
5 1/2"		WL + CIBP cost	
7"		WL + CIBP cost	

Callow Federal #1

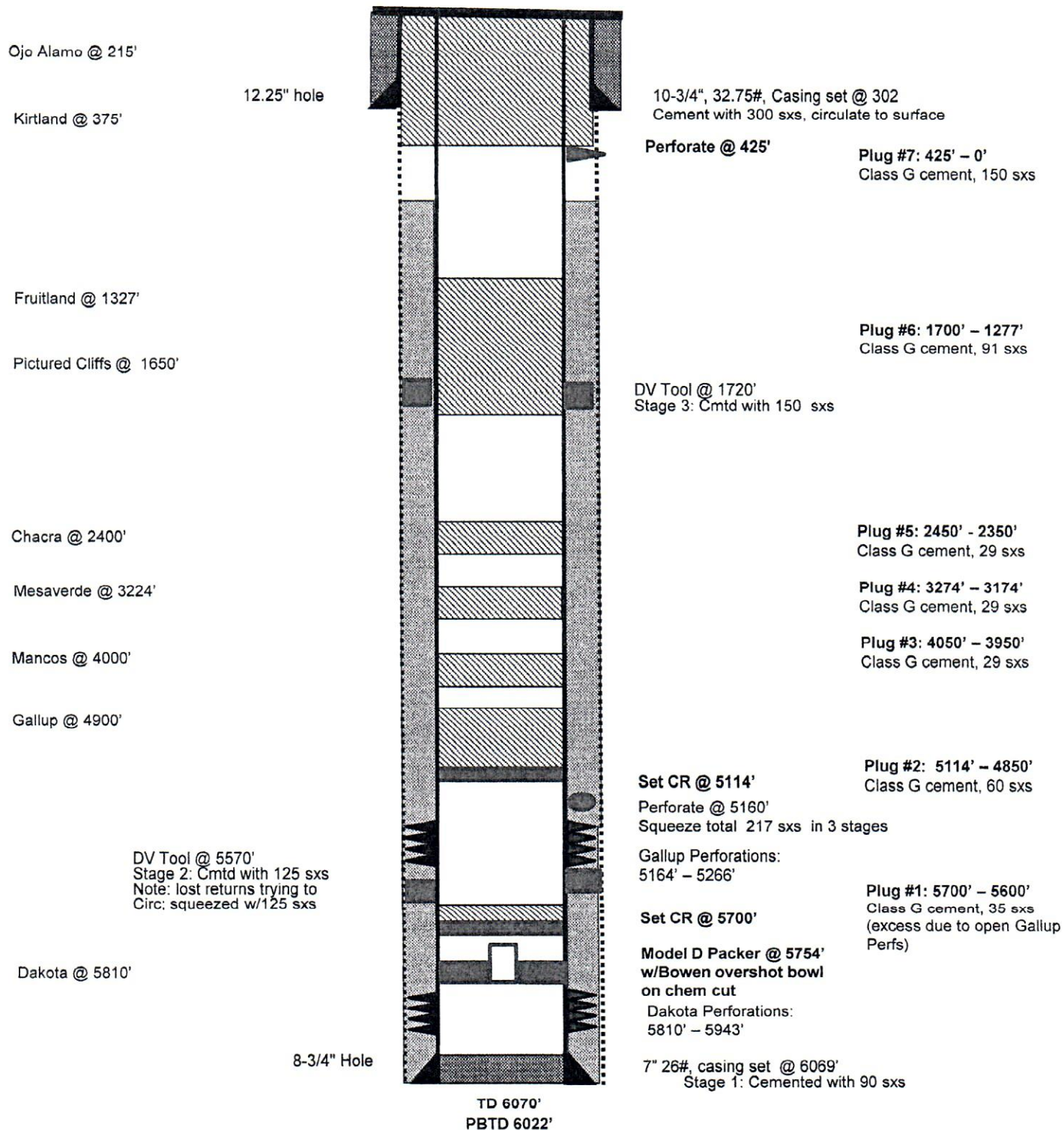
Proposed P&A

1841' FSL, 790' FEL, Section 33, T-29-N, R-13-W,
San Juan County, NM API #30-045-07663



Callow Federal #1 Proposed P&A

1841' FSL, 790' FEL, Section 33, T-29-N, R-13-W,
San Juan County, NM API #30-045-07663



Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Chacra top. PUH. Plug #6 (Pictured Cliffs, Fruitland tops, 1700 1277): Mix & pump 91 sx CL G CMT & spot a balanced plug inside CSG to cover PC through the Fruitland top. TOH. Plug #7 (Kirtland, 10-3/4 Surface CSG shoe, Ojo Alamo & Surface, 425 - Surface): Perf sq holes at 425. Establish circulation out CSG & BH valve. Mix & pump 150 sx down 7 CSG & circ good CMT out CSG & annulus. ND cementing valves & cut off WH. Fill annuli w/ CMT as necessary. Install P&A marker to comply w/ regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL & cut off anchors. Restore location per BLM stipulations

Location of Well

0. SHL: NESE / 1870 FSL / 780 FEL / TWSP: 29N / RANGE: 13W / SECTION: 33 / LAT: 36.680878 / LONG: -108.204727 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1870 FSL / 780 FEL / TWSP: 29N / SECTION: / LAT: 36.680878 / LONG: 108.204727 (TVD: 0 feet, MD: 0 feet)

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 114498

CONDITIONS

Operator: GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID: 9338
	Action Number: 114498
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	6/9/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/9/2022