

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NAGEEZI UNIT Well Location: T24N / R9W / SEC 27 / County or Parish/State: SAN

Well Number: 221H Type of Well: OIL WELL Allottee or Tribe Name:

EASTERN NAVAJO

Lease Number: NMNM012374, Unit or CA Name:

NMNM12374

Name: Unit or CA Number: NMNM132981A

US Well Number: 3004535820 Well Status: Producing Oil Well Operator: DJR OPERATING LLC

# **Notice of Intent**

**Sundry ID: 2670730** 

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 05/09/2022 Time Sundry Submitted: 11:27

Date proposed operation will begin: 05/09/2022

**Procedure Description:** DJR has determined the subject well is no longer usable for beneficial purposes therefore seeks approval to Temporary Abandon the well according to the attached procedure. Upon completion of work. DJR shall give 24 hr notice prior to conducting an MIT. A subsequent report will be filed when the test is complete.

# **Surface Disturbance**

Is any additional surface disturbance proposed?: No

# **NOI Attachments**

**Procedure Description** 

 $221 H\_BLM\_Submittal\_20220509112730.pdf$ 

eceived by OCD: 5/9/2022 3:17:03 PM
Well Name: NAGEEZ UNIT

Well Location: T24N / R9W / SEC 27 /

NWSW / 36.284503 / -107.784374

County or Parish/State: SAN 2 0

JUAN / NM

Well Number: 221H

Type of Well: OIL WELL

Allottee or Tribe Name: **EASTERN NAVAJO** 

Lease Number: NMNM012374,

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**Unit or CA Name:** 

**Unit or CA Number:** 

NMNM132981A

**US Well Number: 3004535820** 

Well Status: Producing Oil Well

Operator: DJR OPERATING LLC

# **Conditions of Approval**

## **Specialist Review**

Proposed\_TA\_COAs\_KR\_01112022\_20220509142058.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD Signed on: MAY 09, 2022 11:27 AM

Name: DJR OPERATING LLC Title: Regulatory Specialist Street Address: 1 Road 3263

City: Aztec State: NM

Phone: (505) 632-3476

Email address: sford@djrllc.com

## **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

# **BLM Point of Contact**

Signature: Kenneth Rennick

**BLM POC Name: KENNETH G RENNICK BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition Date: 05/09/2022

**Disposition:** Approved

Zip:

### DJR Operating, LLC NAGEEZI UNIT #221H Temporary Abandonment

#### DOWN D COORDOON HOW

LAT 36.28444586

Prepared by: Naomi Valenzuela Date: 5/3/2022

**Driving Directions:** From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel southerly on US 550 for 27.9

miles to State Hwy #57. At mile marker 123.4 go right (SW) for 1.4 miles to fork, go left (S) exiting State Hwy #57 for 1.4 miles to fork, go right/straight (SE) for 2.7 miles to 4-way intersection, go left (E) 0.4 miles,

LAT -107.783856

go left (SE) 1.0 miles, go left into location

Scope of Work: Pull and LD 2-7/8" tubing. Set CIBP above liner top, perform MIT.

Est. Rig Days: 1

API: 30-045-35820 Spud Date: 3/17/2017

LOCATION: Section 27 - T 024N - R 009W

Artificial Lift (type): SICP: 280 psig (current SI, 3 mo)

**WELL DATA** 

Well Failure Date: ~1/2/2022 BOP: 5,000 psi

Contacts	Name	Cell #
Engineer	Naomi Valenzuela	505-444-1786
Rig Supervisor	Loren Diede	505-444-1786
Operator	Quentin Begay	505-444-0394
	Tommy Schrock	505-716-0812
Foreman	Kelsey Jones	505-320-3980

#### Well History/Justification

The Nageezi Unit 221H was drilled and completed as a horizonal Gallup formation well in 2017. The well is currently shut in and cannot produce due to impact from drilling mud. Operations would like to temporarily abandon the wellbore.

#### Recommendation

This well is currently not producing. As of January 2022, the well is unable to continue production due to being impacted by drilling mud from drilling operations on the NU H33 pad. It is recommended to temporarily abandon this well.

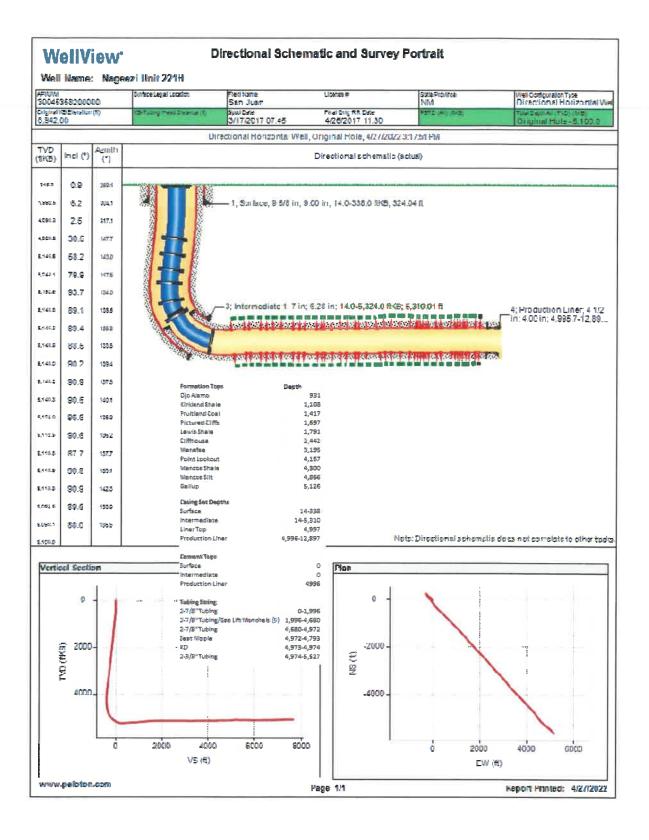
## Special Requirements:

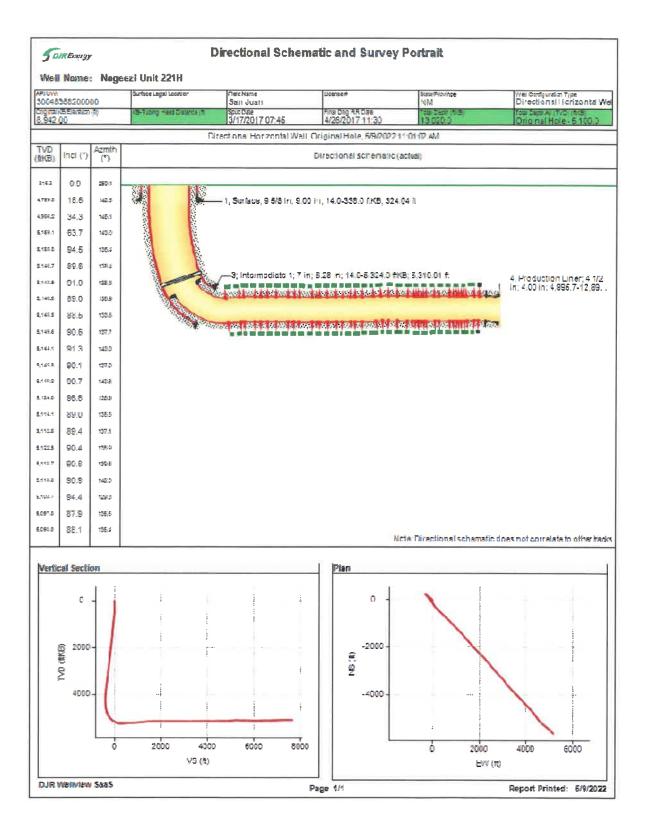
7" CIBP, Chart pressure recorder for MIT

#### **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.

  Before commencing work, check for Conditions of Approval (COA's) and approved NOI's. Make necessary notifications.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with treated produced water as necessary. Ensure well is dead or on vacuum.
- 4. ND wellhead and NU BOP. Function test BOP. PU and remove tubing hanger.
- 5. POOH with 2-7/8" tubing (per pertinent data sheet.)
- 6. PU TIH with 7" casing scraper on 2-7/8" tubing string. Round trip with 7" casing scraper to 4850 ft. 4-1/2" liner top is at 4,997 ft. Gallup formation top at 5,126 ft.
- 7. Set 7" CIBP via WL at 4.800 ft
- 8. Roll hole
- 9. Presssure test casing and CIBP to 600 psig for 30 minutes. If casing does not pass test, contact engineer.
- 10. ND BOP, NU WH, RD MO.





# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

## CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 105409

## **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	105409
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required day of MIT - Witnessed required by inspector from this office.	6/9/2022