

Well Name: BATE FED	Well Location: T19S / R33E / SEC 35 / SESW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM030941	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002522597	Well Status: Water Disposal Well	Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2672651

Type of Submission: Notice of Intent	Type of Action: Workover Operations
Date Sundry Submitted: 05/19/2022	Time Sundry Submitted: 03:28
Date proposed operation will begin: 06/01/2022	

Procedure Description: This well has a suspected hole in tubing or packer leak due to pressure on the 5” casing. It is proposed to pull and hydrotest tubing and replace any leaking joints. It is also proposed to run a new packer. The well was last pulled in January 2008 when Concho ran a new 5” liner in the well and cemented it in place. Please find the proposed procedure and WBDs attached for your use.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Bate_Federal_SWD_3_HIT_Packer_Leak_Procedure_20220519152818.pdf
- Bate_Federal_SWD_3__Current_WBD_20220519152752.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X7

NMOCD 6/10/22

Well Name: DATE FED	Well Location: T19S / R33E / SEC 35 / SESW /	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM030941	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002522597	Well Status: Water Disposal Well	Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20220531201154.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: MAY 19, 2022 03:28 PM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Directory	
Street Address: 9655 KATY FREEWAY, SUITE 500	
City: Houston	State: TX
Phone: (832) 930-8613	
Email address: SCHAPMAN@SPUREPLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 05/31/2022
Signature: Jonathon Shepard	

Bate Federal SWD #3

Lea County, NM

API# 30-025-22597

Hole in Tubing / Packer Leak**Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 5" casing. It is proposed to pull and hydrotest tubing and replace any leaking joints. It is also proposed to run a new packer. The well was last pulled in January 2008 when Concho ran a new 5" liner in the well and cemented it in place.

Procedure

1. **Notification**: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Lea County, call 575-393-3612.
2. Move in rig up pulling unit and laydown machine.
3. Nipple down wellhead. Nipple up BOP.
4. Pull 2-7/8" IPC Tubing as follows:

Tubing Detail (1/24/08)

111 jts 2-7/8" IPC J-55 6.5# EUE tbg

2-3/8" Crossover

5" PC AD-1 Pkr @ 3,440' w/ 16k Tension

5. Pick up bit and scraper and 2-7/8" workstring. Run in hole to 3,450' and pull out of hole.
6. Run in hole with RBP & test packer and set RBP at +/- 3,450'. Set packer & pressure test RBP. Load and test casing to 500 psi for 15 mins. Pull out of hole laying down workstring.
7. Run in hole hydrotesting tubing to 3,000 psi below the slips as follows:

Proposed Tubing Detail

111 jts 2-7/8" IPC J-55 6.5# EUE tbg

2-7/8" x 2-3/8" Nickel-Plated Crossover

5" x 2-3/8" T-2 On/Off tool Nickel-Plated w/ Profile Nipple

5" x 2-3/8" AS1-X Nickel-Plated Packer @ 3,440'

4' x 2-3/8" Tubing Sub w/ Landing Nipple w/ POP

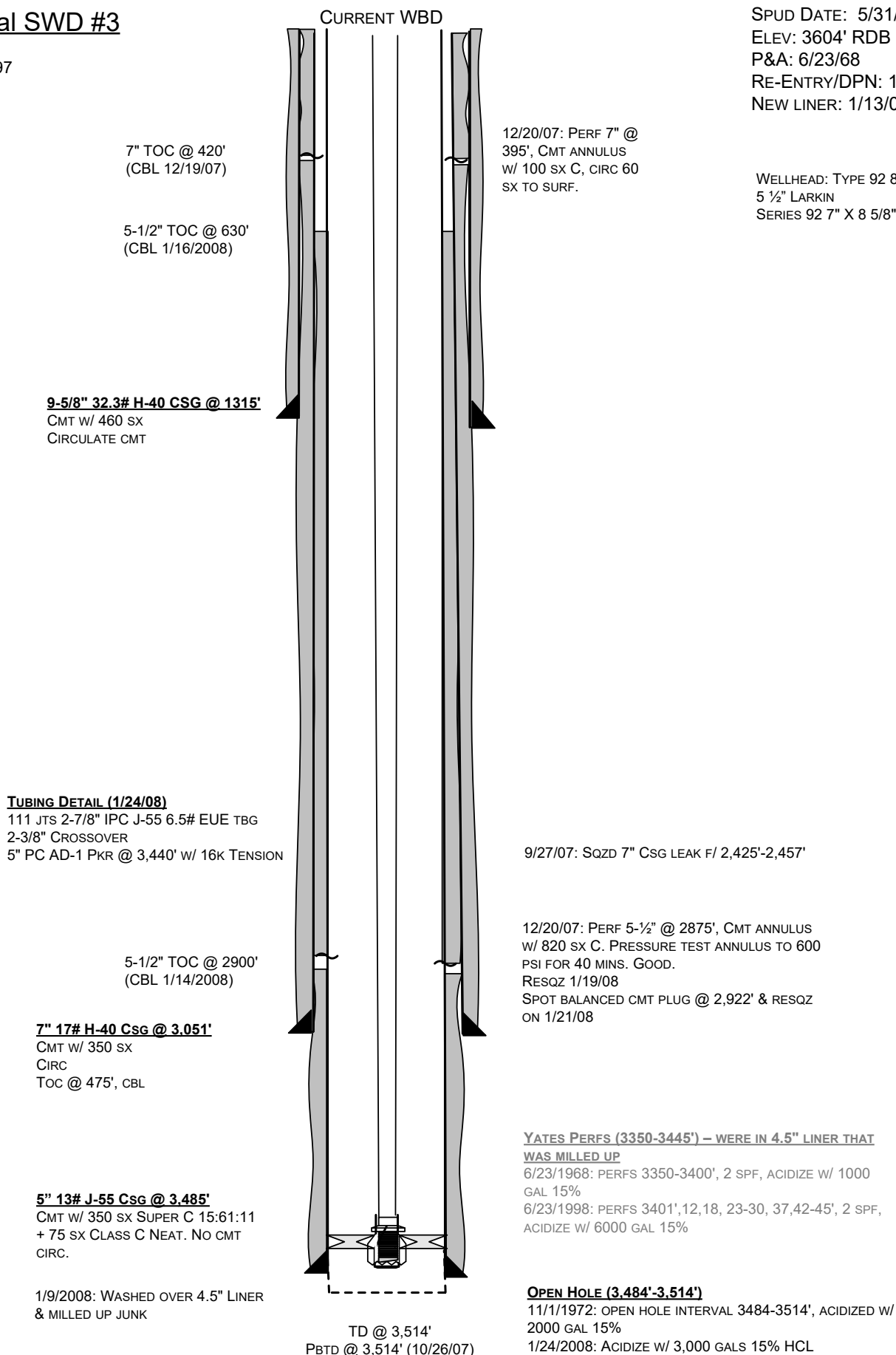
8. Set packer at +/- 3,440' (same depth as before). Load and test casing to 500 psi for 15 mins.
9. Get off on/off tool. Circulate packer fluid. Engage on/off tool.
10. Load and test casing to 500 psi for 30 mins.
11. Nipple down BOP. Nipple up wellhead. Pressure up on tubing and pump out plug.
12. Rig down pulling unit.
13. Notify BLM & NMOCD to witness MIT.

Bate Federal SWD #3

Lea County, NM
API# 30-025-22597

SPUD DATE: 5/31/1968
ELEV: 3604' RDB
P&A: 6/23/68
RE-ENTRY/DPN: 10/23/72
NEW LINER: 1/13/08

WELLHEAD: TYPE 92 8 5/8" X
5 1/2" LARKIN
SERIES 92 7" X 8 5/8" LARKIN



Bate Federal SWD #3

Lea County, NM

API# 30-025-22597

Hole in Tubing / Packer Leak**Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 5" casing. It is proposed to pull and hydrotest tubing and replace any leaking joints. It is also proposed to run a new packer. The well was last pulled in January 2008 when Concho ran a new 5" liner in the well and cemented it in place.

Procedure

1. **Notification**: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Lea County, call 575-393-3612.
2. Move in rig up pulling unit and laydown machine.
3. Nipple down wellhead. Nipple up BOP.
4. Pull 2-7/8" IPC Tubing as follows:

Tubing Detail (1/24/08)

111 jts 2-7/8" IPC J-55 6.5# EUE tbg

2-3/8" Crossover

5" PC AD-1 Pkr @ 3,440' w/ 16k Tension

5. Pick up bit and scraper and 2-7/8" workstring. Run in hole to 3,450' and pull out of hole.
6. Run in hole with RBP & test packer and set RBP at +/- 3,450'. Set packer & pressure test RBP. Load and test casing to 500 psi for 15 mins. Pull out of hole laying down workstring.
7. Run in hole hydrotesting tubing to 3,000 psi below the slips as follows:

Proposed Tubing Detail

111 jts 2-7/8" IPC J-55 6.5# EUE tbg

2-7/8" x 2-3/8" Nickel-Plated Crossover

5" x 2-3/8" T-2 On/Off tool Nickel-Plated w/ Profile Nipple

5" x 2-3/8" AS1-X Nickel-Plated Packer @ 3,440'

4' x 2-3/8" Tubing Sub w/ Landing Nipple w/ POP

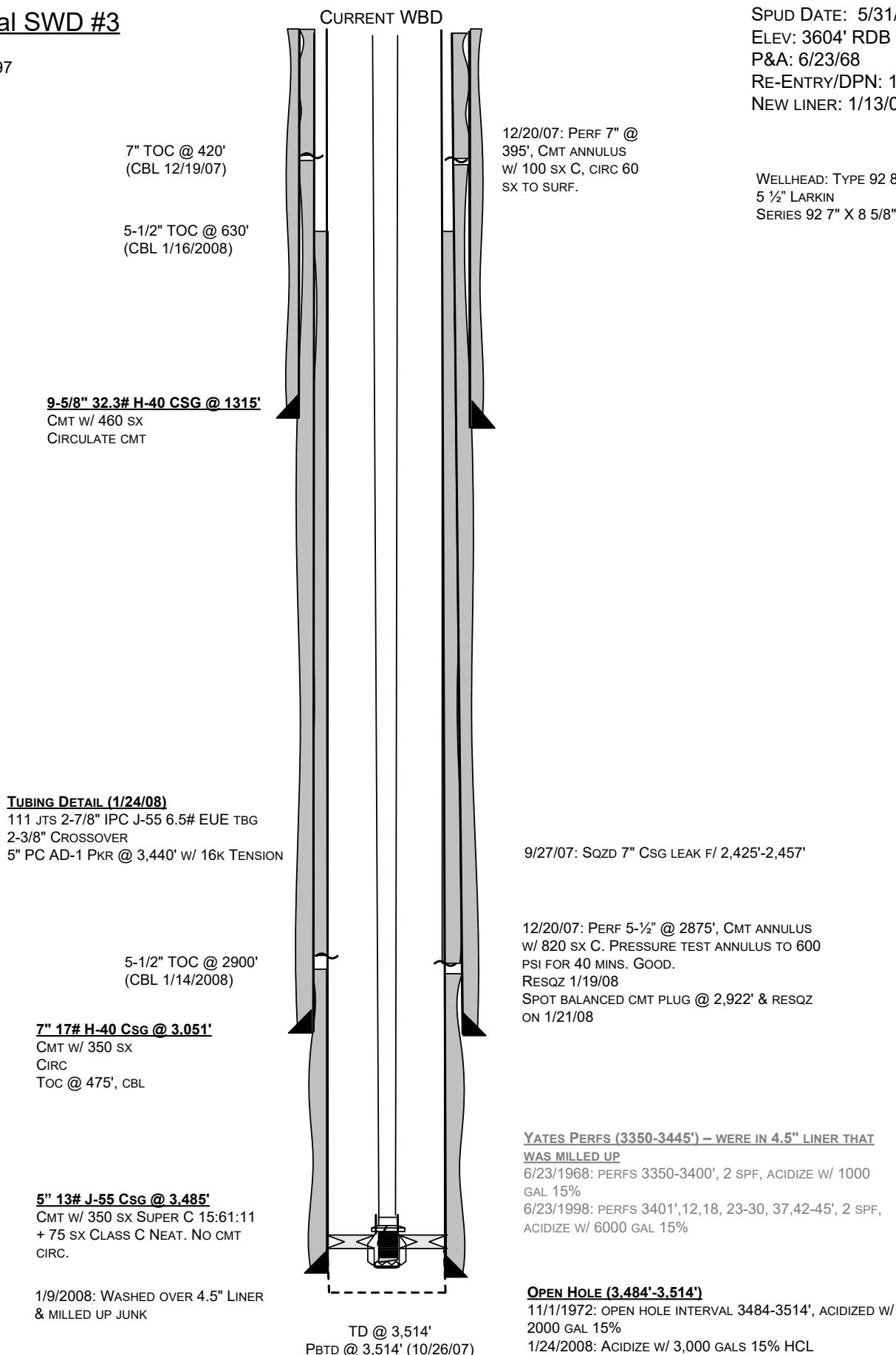
8. Set packer at +/- 3,440' (same depth as before). Load and test casing to 500 psi for 15 mins.
9. Get off on/off tool. Circulate packer fluid. Engage on/off tool.
10. Load and test casing to 500 psi for 30 mins.
11. Nipple down BOP. Nipple up wellhead. Pressure up on tubing and pump out plug.
12. Rig down pulling unit.
13. Notify BLM & NMOCD to witness MIT.

Bate Federal SWD #3

Lea County, NM
API# 30-025-22597

SPUD DATE: 5/31/1968
ELEV: 3604' RDB
P&A: 6/23/68
RE-ENTRY/DPN: 10/23/72
NEW LINER: 1/13/08

WELLHEAD: TYPE 92 8 5/8" X
5 1/2" LARKIN
SERIES 92 7" X 8 5/8" LARKIN



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112417

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 112417
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	6/10/2022