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Received by OCD	: 5/16/2022 1:	26:04 PM						Page 1 o
Form 3160-5 (June 2019) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
		TRIPLICATE - Other instruction				7. If Unit of CA/Agreer	nent, Name	e and/or No.
1. Type of Well	0000000							
🖌 Oil W	Vell Gas V	Vell Other				8. Well Name and No.	AKEWOC	DD 28 FED COM/306H
2. Name of Operator		CES INCORPORATED				9. API Well No. 30025	47120	
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77( 3b. Phone No. (include area code) (713) 651-7000						10. Field and Pool or Exploratory Area Hardin Tank; Bone Spring/Hardin Tank; Bone Spring		
4. Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Description</i> ) SEC 28/T25S/R34E/NMP						11. Country or Parish, State LEA/NM		
	12. CHE	CK THE APPROPRIATE BOX(E	S) TO INDIC	CATE NATUR	E OF NOTIO	CE, REPORT OR OTHI	ER DATA	
TYPE OF SU	BMISSION			T	YPE OF ACT	TON		
✓ Notice of Inte	ent	Acidize		ic Fracturing	Recla	action (Start/Resume)	Well	er Shut-Off Integrity
Subsequent R	Report	Casing Repair Change Plans	Plug and	nstruction l Abandon	Temp	mplete orarily Abandon	✔ Othe	r
	nment Notice	Convert to Injection Deperation: Clearly state all pertinen	Plug Ba			r Disposal		
the Bond under v completion of th completed. Final is ready for final	which the work wil e involved operation l Abandonment No inspection.)	Illy or recomplete horizontally, giv Il be perfonned or provide the Bon- ons. If the operation results in a mu tices must be filed only after all re- espectfully requests a 20-month	d No. on file altiple compl quirements, i	with BLM/BI etion or recom ncluding recla	A. Required appletion in a ramation, have	subsequent reports musi new interval, a Form 310 been completed and th	t be filed wi 60-4 must b e operator h	ithin 30 days following be filed once testing has been
Lakewood 28	Fed Com 306H	30-025-47120			-			
		ve prioritized development in th						
	development an gas and/or truck	d initial production of the two fo	ormations wo	ould have exe	ceeded infra	astructure capacities p	otentially	resulting in the
	s to spud these w							
	14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) STAR HARRELL / Ph: (432) 848-9161			Regulatory Specialist Title				
Signature			D	Date 02/28/2022				
		THE SPACE FO	R FEDEF		TATE OF	ICE USE		
Approved by								
Cody Layton / Ph	: (575) 234-5959	/ Approved		Ass Title	sistant Field	Manager Lands & D	ate	04/21/2022
certify that the applic	cant holds legal or e	hed. Approval of this notice does r equitable title to those rights in the iduct operations thereon.	not warrant of subject lease	Office C	ARLSBAD	· · · · · ·		

Office	CARLSBAD
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Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SWSW / 260 FSL / 926 FWL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.094952 / LONG: -103.4804326 ( TVD: 0 feet, MD: 0 feet ) PPP: SWSW / 100 FSL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.0945116 / LONG: -103.4823584 ( TVD: 10214 feet, MD: 10245 feet ) PPP: SWSW / 0 FSL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 21 / LAT: 32.1087084 / LONG: -103.4823674 ( TVD: 10479 feet, MD: 15512 feet ) BHL: NWNW / 100 FNL / 330 FWL / TWSP: 25S / RANGE: 34E / SECTION: 21 / LAT: 32.1230003 / LONG: -103.4823763 ( TVD: 10479 feet, MD: 20712 feet )

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
	Action Number:
Midland, TX 79702	107131
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By	Condition			
Created by		Condition Date		
smcgrath	None	6/10/2022		

Page 4 of 4

Action 107131