Received by OCD: 5/16/	2022 1:.	33:27 PM				Page 1 oj
Form 3160-5 (June 2019)		UNITED STATES PARTMENT OF THE INTERIOR			ON Expi	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
	BURI	EAU OF LAND MANA	5. Lease Serial No. NMNM94850			
Do not us	e this f		RTS ON WELLS o drill or to re-enter au PD) for such proposal		6. If Indian, Allottee or	Tribe Name
SU	BMIT IN 1	RIPLICATE - Other instru	ctions on page 2		7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well V Oil Well	🗌 Gas W				8. Well Name and No.	PEGASUS 3 FED COM/710H
2. Name of Operator EOG R	RESOUR	CES INCORPORATED			9. API Well No. 30025	47262
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 77(3b. Phone No. (include area code) (713) 651-7000					10. Field and Pool or E	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 3/T24S/R32E/NMP					11. Country or Parish, S LEA/NM	State
	12. CHE	CK THE APPROPRIATE BC	OX(ES) TO INDICATE NATUR	E OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSI	ON		T	YPE OF A	CTION	
✓ Notice of Intent		Acidize	Deepen Hydraulic Fracturing		oduction (Start/Resume) clamation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon		complete mporarily Abandon	✓ Other
Final Abandonment N	otice	Convert to Injection	Plug Back	Wa	ater Disposal	
the proposal is to deepen the Bond under which the completion of the involve completed. Final Abando is ready for final inspectio	directiona e work wil ed operation onment Not on.)	lly or recomplete horizontally l be perfonned or provide the ns. If the operation results in ices must be filed only after a	y, give subsurface locations and Bond No. on file with BLM/BI a multiple completion or recom all requirements, including recla	measured A. Require pletion in mation, ha	and true vertical depths of ed subsequent reports mus a new interval, a Form 31 ave been completed and th	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site
EOG Resources, Inc.	. respecti	any requests a two-year ex	tension for the following well	mai expi	163 011 03/3 1/2022.	

Pegasus 3 Fed Com 710H 30-025-47262

EOG is actively drilling both the Bone Spring and Wolfcamp formations in our Pegasus development unit. Our strategy in the development of these formations has been to not exceed infrastructure capacities or cause unsafe operating conditions with simultaneous operations between drilling and completion crews. We regret that we were not able to utilize all of the approved permits within the 2-year time constraint. However, the permits that we are requesting extensions on are needed for an upcoming package with a planned spud date of 10/19/2022.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) STAR HARRELL / Ph: (432) 848-9161	Reg Title	ulatory Specialist	
Signature	Date	03/09/	2022
THE SPACE FOR FEDE	RAL O	R STATE OFICE USE	
Approved by			
Cody Layton / Ph: (575) 234-5959 / Approved		Assistant Field Manager Lands &	04/21/2022 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	or ise Offic	e CARLSBAD	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within			department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 392 FSL / 836 FWL / TWSP: 24S / RANGE: 32E / SECTION: 3 / LAT: 32.2403963 / LONG: -103.6683383 (TVD: 0 feet, MD: 0 feet) PPP: SWSW / 100 FSL / 330 FWL / TWSP: 24S / RANGE: 32E / SECTION: 3 / LAT: 32.2395862 / LONG: -103.6699757 (TVD: 11928 feet, MD: 11970 feet) BHL: NWNW / 100 FNL / 330 FWL / TWSP: 23S / RANGE: 32E / SECTION: 34 / LAT: 32.2680576 / LONG: -103.669985 (TVD: 12193 feet, MD: 22430 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	107144
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By		Condition Date
smcgrath	None	6/10/2022

CONDITIONS

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Action 107144