

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03852
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 29
9. OGRID Number 241333
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> <b>PLUG AND ABANDON</b> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in, rig up lay-down rig.

Remove injection equipment from wellbore and establish mechanical barrier at packer set depth.

Pressure test casing to 500 psi for 15 min. Rig down lay-down rig.

MIRU coiled tubing unit. RIH to tag mechanical barrier.

Spot 25 sacks Class C cement from 4507' to 4270'.

Spot 26 sacks Class C cement from 3933' to 3683'.

Spot 26 sacks Class C cement from 3317' to 3067'.

Spot 26 sacks Class C cement from 2100' to 1850'.

Courtesy plug / company barrier - perforate at 1000'. Circulate 500' interval f/ 1000' to 500' w/ 123 sacks Class C cement. Conduct bubble test. If failing, perforate, circulate annulus clean at +/- 450'. Bubble test. Transition to casing cutting and pulling if bubble test is still failing.

Once passing bubble test, perforate at 364' and circulate 204 sacks Class C cement from 314' to 0'.

Confirm cement returns to surface. Rig down coiled tubing.

Spud Date: **4" diameter 4' tall marker** Rig Release Date: **see attached conditions of approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 5/10/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/14/22  
 Conditions of Approval:

## Plugging Plan – Lovington San Andres Unit #29

API: 30-025-03852

## Note:

- Injector well with internally lined plastic tubing
- Baker AD-1 packer at 4507'

**Proposed procedure – Lay down rig + CTU**

1. Move in Axis 34 Lay Down rig package
2. N/U BOPE and pressure test same to 250 psi low for 5 minutes / 2500 psi high for 10 minutes.
3. Gauge ring run will be required unless the packer is removed from the wellbore
4. RIH with CIBP and set at proposed depth in C-103
5. Pressure test mech. barrier + casing to 500 psi for 15 minutes. Document results in WellView.
6. Conduct bubble tests on all annuli. If bubble test fails, communicate to coiled tubing WSR for planning purposes.
7. Rig down Axis 34 lay down rig

**Proposed procedure - Coiled Tubing Unit**

8. R/U coiled tubing P&A package
9. N/U BOPE and pressure test same to 250 psi low for 5 minutes / 2500 psi high for 10 minutes.
10. RIH with coiled tubing to tag existing mechanical barrier in wellbore
11. Spot 25 sacks Class C cement from 4507' to 4270'.
12. Spot 26 sacks Class C cement from 3933' to 3683'.
13. Spot 26 sacks Class C cement from 3317' to 3067'.
14. Spot 26 sacks Class C cement from 2100' to 1850'.
15. Add courtesy plug to meet chevron barrier requirements prior to reaching fresh water zone
16. Perforate at 1000' and attempt to establish circulation. Circulate two x annular volume or until returns are clear at surface indicating a clean annulus.
17. Circulate 123 sacks Class C cement (500' inside and out) from 1000' to 500'. WOC, tag, pressure test.
18. Conduct bubble test on 5-1/2" x 8-5/8", 8-5/8" x 13"
  - a. If bubble test fails, consider running CBL to confirm TOC and identify depth to perforate OR cut/pull casing
19. Perforate 5-1/2" and 8-5/8" strings with deep penetrating charges from 314'. Establish circulation to surface in both annuli if possible. Conduct bubble test and ensure it's passing prior to bringing cement to surface.
20. If bubble test fails, consider transitioning directly to casing cutting & pulling. Discuss forward plan with NMOCD engineer for approval.
  - a. Cut casing will require a stub plug 50' inside of cut casing extending 50' above the cut portion at a minimum. WOC, tag, pressure test barrier. Proceed with approved C-103 if passing bubble test is achieved.
21. Circulate 204 sacks Class C cement from 314' to 0' in all strings
22. Confirm cement returns at surface
23. Rig down move off location

## Wellbore Diagram LSAU 29

Created: 12/29/08 By: N Cayce  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington San Andres Unit  
 Field: Lovington Grayburg San Andres  
 Surf. Loc.: 660' FNL 660' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Injector

Well #: 29 St. Lse: B-1553  
 API: 30-025-03852  
 Unit Ltr.: A Section: 2  
 TSHP/Rng: 17S 36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Buckeye, NM  
 Chevno: FA4999  
 OGRID: 150661

**Surface Casing**

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 264'  
 Sxs Cmt: 215  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 17"

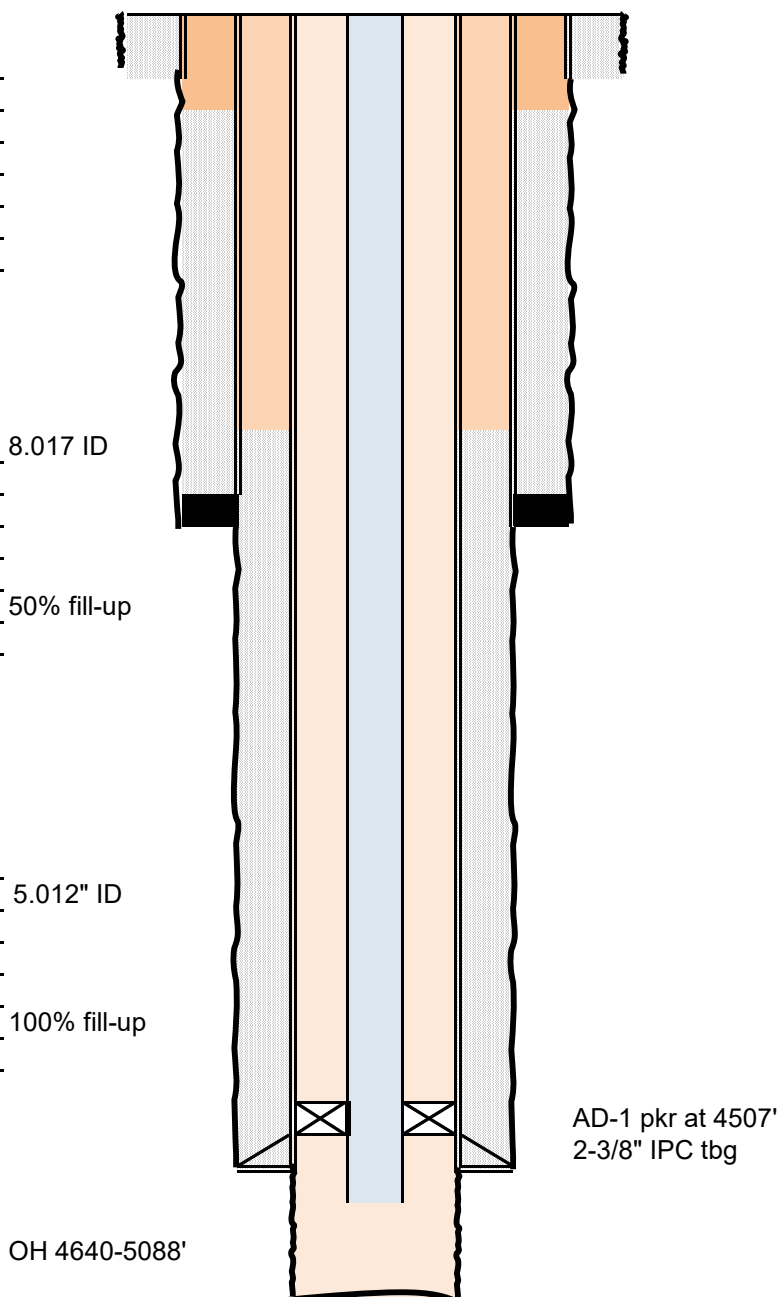
KB: \_\_\_\_\_  
 DF: 3847'  
 GL: \_\_\_\_\_  
 Ini. Spud: 12/14/41  
 Ini. Comp.: 01/29/42

**"Salt String"****Intermediate Casing**

Size: 8 5/8" 8.017 ID  
 Wt., Grd.: 28#  
 Depth: 2056'  
 Sxs Cmt: 600  
 Circulate: No  
 TOC: 805 50% fill-up  
 Hole Size: 11"

**"Oil String"****Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 14#, 15# 5.012" ID  
 Depth: 4590'  
 Sxs Cmt: 380  
 Circulate: No  
 TOC: 1650 100% fill-up  
 Hole Size: 7-7/8"



## Proposed Wellbore Diagram LSAU 29

Created: <u>12/29/08</u>	By: <u>N Cayce</u>	Well #: <u>29</u>	St. Lse: <u>B-1553</u>
Updated: _____	By: _____	API: <u>30-025-03852</u>	
Lease: <u>Lovington San Andres Unit</u>		Unit Ltr.: <u>A</u>	Section: <u>2</u>
Field: <u>Lovington Grayburg San Andres</u>		TSHP/Rng: <u>17S 36E</u>	
Surf. Loc.: <u>660' FNL 660' FEL</u>		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHP/Rng: _____	
County: <u>Lea</u>	St.: <u>NM</u>	Directions: <u>Buckeye, NM</u>	
Status: <u>Injector</u>		Chevno: <u>FA4999</u>	
		OGRID: <u>150661</u>	

**Surface Casing**

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 264'  
 Sxs Cmt: 215  
 Circulate: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 17"

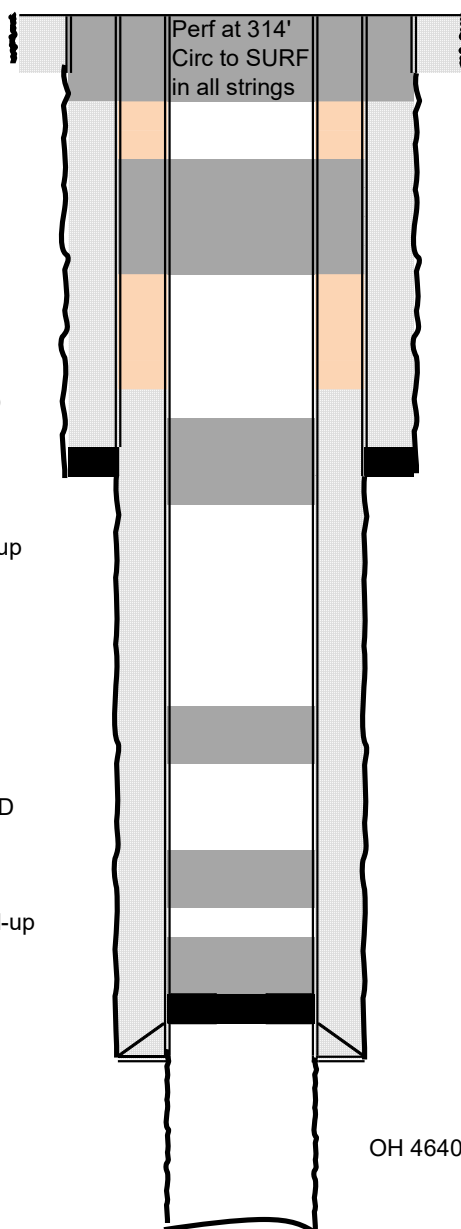
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 TOC: 1650 100% fill-up  
 Hole Size: 7-7/8"

Rustler	2,019
Salt	2,098
Seven Rivers	3,317
Queen	3,933
Grayburg	4,370
San Andres	4,574
TD	5,088



KB: \_\_\_\_\_  
 DF: 3847'  
 GL: \_\_\_\_\_  
 Ini. Spud: 12/14/41  
 Ini. Comp.: 01/29/42

Courtesy plug  
 Perforate at 1000'  
 Circulate cement from 1000' to 500'  
 to satisfy company barrier requirement

Isolate Salt, Rustler, 8-5/8" shoe

Isolate Seven Rivers

Isolate Queen

Isolate open hole, San Andres, Grayburg  
 Mechanical barrier at 4507' + cement

OH 4640-5088'

TD: 5,088

**CONDITIONS OF APPROVAL  
FOR PLUGGING AND ABANDONMENT  
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

**Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Potash Mine Area),  
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

### **SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

### **SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION**

## Plugging Plan – Lovington San Andres Unit #29

API: 30-025-03852

## Note:

- Injector well with internally lined plastic tubing
- Baker AD-1 packer at 4507'

**Proposed procedure – Lay down rig + CTU**

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2. N/U BOPE and pressure test same to 250 psi low for 5 minutes / 2500 psi high for 10 minutes.
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4. RIH with CIBP and set at proposed depth in C-103
5. Pressure test mech. barrier + casing to 500 psi for 15 minutes. Document results in WellView.
6. Conduct bubble tests on all annuli. If bubble test fails, communicate to coiled tubing WSR for planning purposes.
7. Rig down Axis 34 lay down rig

**Proposed procedure - Coiled Tubing Unit**

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17. Circulate 123 sacks Class C cement (500' inside and out) from 1000' to 500'. WOC, tag, pressure test.
18. Conduct bubble test on 5-1/2" x 8-5/8", 8-5/8" x 13"
  - a. If bubble test fails, consider running CBL to confirm TOC and identify depth to perforate OR cut/pull casing
19. Perforate 5-1/2" and 8-5/8" strings with deep penetrating charges from 314'. Establish circulation to surface in both annuli if possible. Conduct bubble test and ensure it's passing prior to bringing cement to surface.
20. If bubble test fails, consider transitioning directly to casing cutting & pulling. Discuss forward plan with NMOC engineer for approval.
  - a. Cut casing will require a stub plug 50' inside of cut casing extending 50' above the cut portion at a minimum. WOC, tag, pressure test barrier. Proceed with approved C-103 if passing bubble test is achieved.
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 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
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 Field: Lovington Grayburg San Andres  
 Surf. Loc.: 660' FNL 660' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: Injector

Well #: 29 St. Lse: B-1553  
 API: 30-025-03852  
 Unit Ltr.: A Section: 2  
 TSHP/Rng: 17S 36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Buckeye, NM  
 Chevno: FA4999  
 OGRID: 150661

**Surface Casing**

Size: 13"  
 Wt., Grd.: 50#  
 Depth: 264'  
 Sxs Cmt: 215  
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 TOC: \_\_\_\_\_  
 Hole Size: 17"

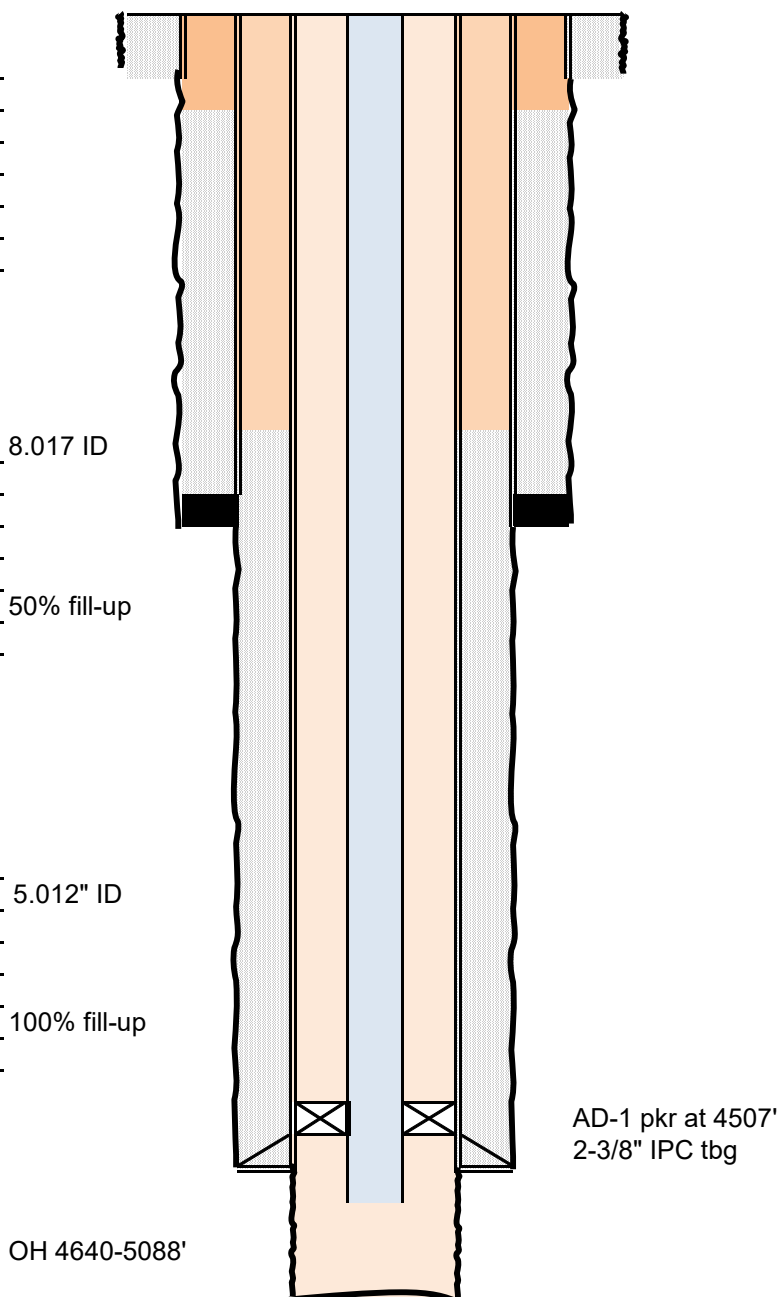
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 GL: \_\_\_\_\_  
 Ini. Spud: 12/14/41  
 Ini. Comp.: 01/29/42

**"Salt String"****Intermediate Casing**

Size: 8 5/8" 8.017 ID  
 Wt., Grd.: 28#  
 Depth: 2056'  
 Sxs Cmt: 600  
 Circulate: No  
 TOC: 805 50% fill-up  
 Hole Size: 11"

**"Oil String"****Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 14#, 15# 5.012" ID  
 Depth: 4590'  
 Sxs Cmt: 380  
 Circulate: No  
 TOC: 1650 100% fill-up  
 Hole Size: 7-7/8"



AD-1 pkr at 4507'  
2-3/8" IPC tbg



## Proposed Wellbore Diagram LSAU 29

Created: 12/29/08	By: N Cayce	Well #: 29	St. Lse: B-1553
Updated:	By:	API: 30-025-03852	
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Field: Lovington Grayburg San Andres		TSHP/Rng: 17S 36E	
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Bot. Loc.:		TSHP/Rng:	
County: Lea	St.: NM	Directions: Buckeye, NM	
Status: Injector		Chevno: FA4999	
		OGRID: 150661	

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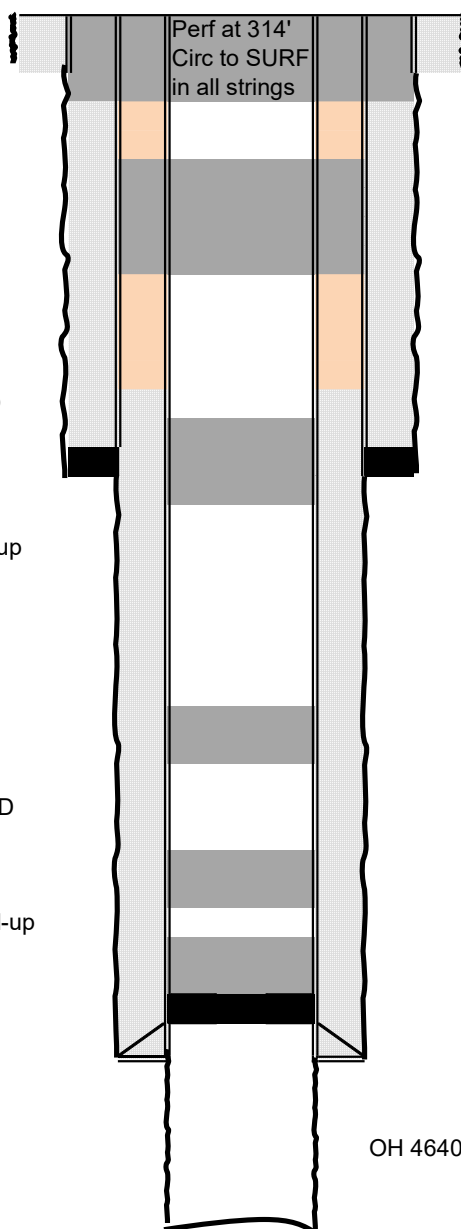
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KB:  
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Courtesy plug  
 Perforate at 1000'  
 Circulate cement from 1000' to 500'  
 to satisfy company barrier requirement

Isolate Salt, Rustler, 8-5/8" shoe

Isolate Seven Rivers

Isolate Queen

Isolate open hole, San Andres, Grayburg  
 Mechanical barrier at 4507' + cement

OH 4640-5088'

TD: 5,088

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 105631

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 105631
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	6/14/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
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CONDITIONS  
  
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Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 105631
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	6/14/2022