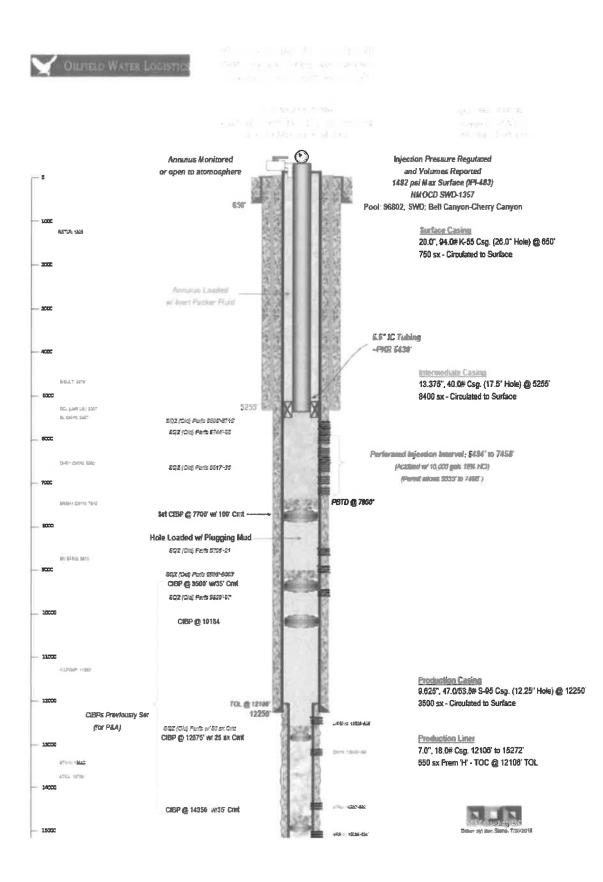
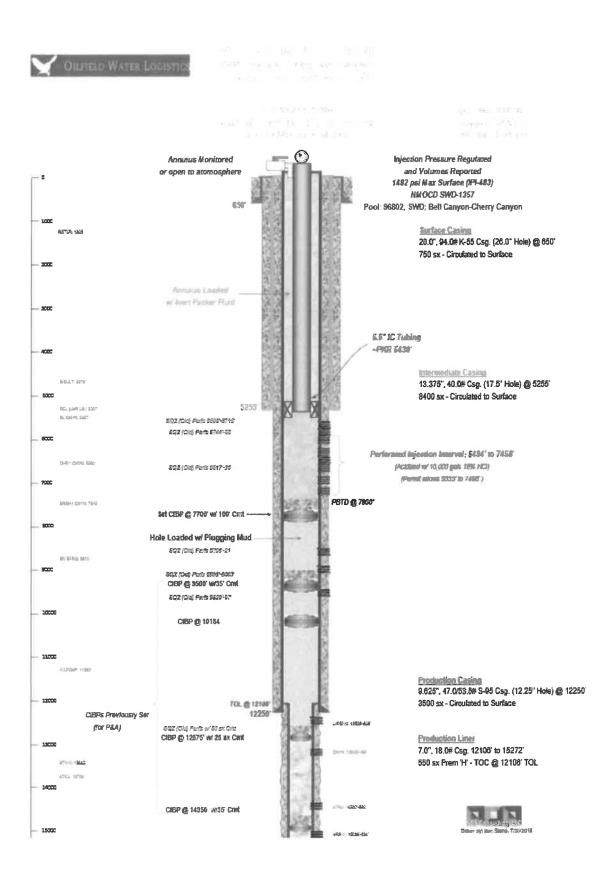
Office	M State of New Mo		Form C ^{Page} 1 0	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		<u>30-025-27684</u>	
District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. Suite on te Gus Lease 100.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			, i i i i i i i i i i i i i i i i i i i	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Tophat AJQ State		
	Gas Well 🛛 Other SWD		8. Well Number #1	
2. Name of Operator	DEDATING LLC		9. OGRID Number 30839	
3. Address of Operator	PERATING, LLC		10. Pool name or Wildcat	
8201 Preston Rd, Suite 520; Dallas,	, TX 75225		SWD; Bell Canyon-Cherry Canyon	
4. Well Location				
Unit LetterH1	1980feet from theNorth	h line and6	560feet from the _ Eastline	
Section 35	Township 23S	Range 33E	NMPM County LEA	
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
	3639' GR			
12 Cheals A		Jature of Mation	Demost of Other Data	
12. Check Ap	ppropriate Box to Indicate N	valuie of motice,	Report of Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	
		REMEDIAL WOR		
<u> </u>	CHANGE PLANS	COMMENCE DRI		
	MULTIPLE COMPL	CASING/CEMEN	I JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or comple	ted operations. (Clearly state all	pertinent details, and	l give pertinent dates, including estimated date	
		C. For Multiple Cor	npletions: Attach wellbore diagram of	
proposed completion or recor	mpletion.			
MIRU WSU				
MIRU WSUPull injection string	and replace bad tubing joints wit	th alike coated 5-1/2'	' tubing	
• Pull injection string	and replace bad tubing joints wit		' tubing	
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Office	State of New Mex	K1CO		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	30-025-27684
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87:	505	6. State Oil & Ga	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name o	r Unit Agreement Name
			Tophat AJQ S	State
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🔀 Other SWD		8. Well Number #19. OGRID Number 30839		
2. Name of Operator				
OWL SWD C	PERATING, LLC			
3. Address of Operator 8201 Preston Rd, Suite 520; Dallas, TX 75225			10. Pool name or SWD; Bell Canyo	Wildcat on-Cherry Canyon
4. Well Location				
	1980feet from theNorth_			
Section 35	*	Range 33E	NMPM	County LEA
	11. Elevation (Show whether DR, 3639' GR	RKB, RT, GR, etc.)	
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Ceived by OCD: 5/23/2022 8:25:00 . Office	State of New Mexico	Form C ⁻¹⁰³⁵
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	Irces Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	ON 30-025-27684
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0. State On & Gas Lease No.
87505 SUNDRY NOTIO	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC		
PROPOSALS.)		Tophat AJQ State 8. Well Number #1
 Type of Well: Oil Well Name of Operator 	Gas Well 🛛 Other SWD	9. OGRID Number 30839
	PPERATING, LLC	9. OGRID Nulliber 50859
3. Address of Operator 8201 Preston Rd, Suite 520; Dallas, TX 75225		10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon
4. Well Location		
	1980feet from theNorth line a	
Section 35	Township 23S Range	33E NMPM County LEA
	11. Elevation (<i>Show whether DR, RKB, RT,</i> 3639' GR	GR, etc.)
	5057 GR	
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
308339
Action Number:
109207
Action Type:
[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	6/14/2022

Action 109207

Page 6 of 6

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