

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: WOOLWORTH RANCH Well Location: T24S / R35E / SEC 4 / County or Parish/State: LEA /

NWSE / 32.244724 / -103.370375

Well Number: 01 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

Lease Number: NMNM8447 Unit or CA Name: WOOLWORTH **Unit or CA Number:** NMNM72434

RANCH

US Well Number: 3002526180 Well Status: Producing Gas Well Operator: FRANKLIN

MOUNTAIN ENERGY LLC

Notice of Intent

Sundry ID: 2667785

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/20/2022 **Time Sundry Submitted: 10:06**

Date proposed operation will begin: 06/01/2022

Procedure Description: Franklin Mountain Energy, LLC (FME), Operator, respectfully requests approval to plug and abandon the Woolworth Ranch #1 (API: 30-025-26180) per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Woolworth_1H_BLM_PA_Submission_Procedure_20220420100638.pdf

NMOCD 6/15/22

eived by OCD: 5/9/2022 1:08:13 PM Well Name: WOOLWORTH RANCH Well Location: T24S / R35E / SEC 4 /

NWSE / 32.244724 / -103.370375

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MOUNTAIN ENERGY LLC

Conditions of Approval

Specialist Review

WOOLWORTH RANCH 01 2667785 COA AND PROCEDURE 20220507092724.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RACHAEL OVERBEY Signed on: APR 20, 2022 10:06 AM

Name: FRANKLIN MOUNTAIN ENERGY LLC

Title: Director - Operations Planning and Regulatory

Street Address: 2401 E 2nd Avenue, Suite 300

City: Denver State: CO

Phone: (720) 414-7868

Email address: roverbey@fmellc.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved Disposition Date: 05/07/2022

Signature: Keith Immatty

Page 2 of 2

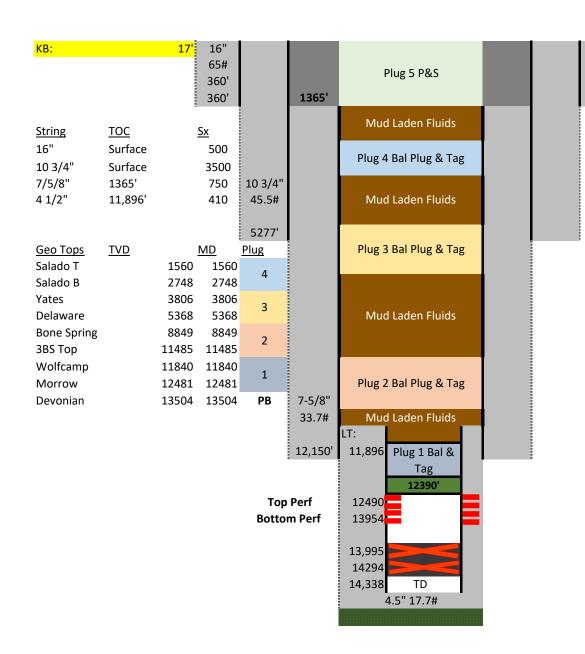


Engineer: Cory McCoy Cell: 417-300-0381

PLUG AND ABANDOMENT PROCEDURE

Woolworth Ranch 1H

Ston	Description of Work
Step	·
1	Note: Production Liner = 4.5"OD 17.7#/ft P-110. See WBD for full casing design. All depths are measured depth. See gyro for
	corresponding TVD. Production Casing = 7 5/8" 33.7#
2	Provide required notice to regulatory agencies (BLM Lea county office: call 575-393-3612 & NMOCD) 24 hours prior to commencing any
	plugging operations. Contact Operations Superintendent or lead operator at least 24 hr prior to rig move. Request they confirm location
	is clean and ready to accept rig.
3	Prepare location for base beam equipped rig. MIRU rental 2-3/8" tubing string (approximately 12,500').
4	MIRU, monitor pressure on well. If any pressure present, call engineer. ND WH. NU 5M BOP. Unseat landing jt, LD.
5	MIRU WL. Run GR/JB run to ensure 4.5" pipe clear of damage and debris. RIH w/ 4.5" CIBP to 12,390'. Set CIBP.
6	POOH with Baker 10 tool. Place 62 sx of Class H cement on top of CIBP. Can either dump bail or pump balance plug using tubing
7	TIH with 2-3/8" tubing to 11800'. Tag Plug. Roll the hole clean with mud laden fuilds. Appox. 583 bbls
8	TOOH sideways 265' to 11535'. RUWL & PU 1 x 1' 3-1/8" perf guns w/ 3 spf, 0.5" dia 120 deg phasing (only need to perforate 7 5/8" casing). Shoot 1' of squeeze holes at 11535'. Attempt to establish injection. If injection is established, plan to pump P&S job. If no injection, pump balanced plug of 644 sx of class H cement. TOOH \sim 2800' allowing the balance plug to set. WOC for 4 hrs. Tag plug at 8800 .
9	TOOH sideways to 5818'. RUWL & PU 1 x 1' 3-1/8" perf guns w/ 3 spf, 0.5" dia 120 deg phasing (only need to perforate 7 5/8" casing). Shoot 1' of squeeze holes at 5818'. Attempt to establish injection. If injection is established, plan to pump P&S job. If no injection, pump balanced plug of 487 sx of class H cement. TOOH ~2100' allowing the balanced plug to set. WOC 4hrs. TIH and tag plug at 3750'
10	TOOH sideways to 2798'. RUWL & PU 1 x 1' 3-1/8" perf guns w/ 3 spf, 0.5" dia 120 deg phasing (only need to perforate 7 5/8" casing). Shoot 1' of squeeze holes at 2798'. Attempt to establish injection. If injection is established, plan to pump P&S job. If no injection, Pump balanced plug of 306 sx of class C cement. TOOH ~1300' allowing the balanced plug to set. WOC 4hrs. TIH and tag plug at 1500'
11	TOOH to 1365'
12	RUWL & PU 1 x 1' 3-1/8" perf guns w/ 3 spf, 0.5" dia 120 deg phasing (only need to perforate 7 5/8" casing). RIH thru tubing and shoot 1' of squeeze holes at 1365'. POOH WL.
13	If able to inject, squeeze 494 sx of class C cement. Taking returns through the 10 3/4" by 7 5/8" annulus. Shut valve. Open tubing head
13	casing valve and continue pumping the remaining volume as a balanced plug in the 7 5/8" casing until TOC is at surface
14	If unable to inject, RIH 2-3/8" tubing and place 321 sx class C cement balanced plug from 1370' to surface inside of 7 5/8" casing. TOOH to 150' from surface and clear tubing and annulus of cement. WOC 4 hrs. Tag cement. Cement is required across all strings of casing 100' from surface. - RUWL & PU 1 x 1' 3-1/8" perf guns w/ 3 spf, 0.5" dia 120 deg phasing (only need to perforate 7 5/8" casing - ensure perfs won't perf 10 3/4"" casing). Shoot 1' of squeeze holes at 150'. - RIH w/ 2-3/8" tubing and attempt 25 sx class C cement squeeze. POOH to surface and clear tubing and annulus of cement. WOC 4 hr. Tag cement. LD tubing.
15	Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries and invoices to cmccoy@fmellc.com and mark@fmellc.com within 24 hrs of the completion of the job.
16	Supervisor save all invoices, logs, and reports to well file on cloud file storage drive.
17	Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
18	Excavate hole around surface casing enough to allow welder to cut remaining casing strings to bottom of cellar or 3' below ground level (whichever is deeper). BLM is to be notified minimum of 4 hours prior to wellhead being cut off to verify that cement is to surface in the casing and all anuluses. Wellhead cut shall commence within ten (10) calendar days of the well being plugged. Cap well 1/4" steel plate. Leave weep hole.
19	MIRU ready cement mixer. Use 4500 psi compressive strength cement, (NO gravel) fill stubout and 7-5/8" / 10-3/4" annulus to surface
20	Spot weld on steel marker plate. Marker should contain Well name, Well number, name of the operator, lease serial number, surveyed location (1/4 1/4 section, section, township, and range) and API number.
21	Properly abandon flowlines.
22	Back fill hole with fill. Clean location, level.
23	Within 30 days after plugging work is completed, file four copies (one original & three copies) of the Subsequent Report of Abandonment, Form 3160-5, to the BLM. Report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged. Submit required regulatory filings to the NMOCD.
24	Clean location of any trash, junk, and other waste material.



Well Name: Woolworth Ranch #1
Pad Name: Woolworth Ranch Unit

Latitude: 32.24472397 Longitude: -103.3703747 API 14 Digit 300252618000

AFE:

Color Legend
Old Cement
New Cement
Contingency Balanced Plug
Residual Drilling Solids
Mud Laden Fluids
Cast Iron Bridge Plug
Plug Back

Plug Details Min Req (ALL DEPTHS MD)			Squeeze/Balanced Plug			Balanced Plug								
Plug #	<u>Type</u>	<u>Depth</u>	TOC Min	<u>Length</u>	<u>SX</u>	<u>bbl</u>	TOC Calc	<u>Length</u>	<u>sx</u>	<u>bbl</u>	TOC Calc	Length	P2P ft	<u>Cem</u>
1	CIBP/Bal	12,390'	11,800'	590'	62	11.6	11,800'	590'	62	11.6	11,800'	590'		Н
2	Bal Plug	11,535'	8,800'	2735'	1232	232.5	8,800'	2,735'	644	121.6	8,800'	2735'	265'	Н
3	Bal Plug	5,818'	3,750'	2068'	748	175.8	3,750'	2068'	487	114.5	3,750'	2068'	2,982'	С
4	Bal Plug	2,798'	1,500'	1298'	469	110.4	1,500'	1,298'	306	71.9	1,500'	1298'	952'	С
5	P&S	1,365'	000'	1365'	494	116.1	000'	1,365'	321	75.569	0'	1,365'	135'	С
				0'	0	0.0	000'	000'	0	0	0'	000'	000'	С

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 105308

COMMENTS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	105308
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	6/16/2022

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CONDITIONS

Action 105308

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Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	105308
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	6/15/2022