

<b>Well Name:</b> SABER FEDERAL	<b>Well Location:</b> T17S / R29E / SEC 11 / NWNE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM016786	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001527882	<b>Well Status:</b> Water Disposal Well	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

**Notice of Intent**

**Sundry ID:** 2673513

**Type of Submission:** Notice of Intent

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 05/25/2022

**Time Sundry Submitted:** 12:47

**Date proposed operation will begin:** 05/26/2022

**Procedure Description:** This well has a suspected hole in tubing or packer leak due to pressure on the casing. It is proposed to pull and hydrotest tubing and replace any leaking joints. It is also proposed to run a new packer if a leak is detected. The well was last pulled in 2018 for a hole in tubing; 1 bad joint was found. Packer was redressed. Please find procedure and WBD attached for your use.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Saber\_SWD\_1\_WBD\_20220525124656.pdf

Saber\_SWD\_\_\_HIT\_Packer\_Leak\_Procedure\_20220525124656.pdf

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Unit or CA Number:

US Well Number: 3001527882

Well Status: Water Disposal Well

Operator: SPUR ENERGY PARTNERS LLC

### Conditions of Approval

#### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20220527112340.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: MAY 25, 2022 12:47 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 05/27/2022

Signature: Zota Stevens

**SABER SWD #1**

API# 30-015-27882

**Hole in Tubing / Packer Leak****Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the casing. It is proposed to pull and hydrotest tubing and replace any leaking joints. It is also proposed to run a new packer if a leak is detected. The well was last pulled in 2018 for a hole in tubing; 1 bad joint was found. Packer was redressed.

**Procedure**

1. **Notification:** Contact the appropriate BLM and OCD office at least 24 hours prior to the commencing of any operations.
2. MIRU SLU
3. RIH w gauge ring. POOH.
4. RIH w/ 2.31" XN plug and set in profile nipple @ +/- 8,550'. POOH.
5. RDMO SLU
6. Test tubing to 1000 psi. If pressure on tubing and casing equalize, pull just tubing. If tubing pressure holds, pull tubing and packer.
7. Move in rig up pulling unit
8. Nipple up BOP. If tubing failed, Release O/O Tool Overshot & POOH w/ 3-1/2" Glassbore tubing. If Packer failed POOH w/ 3-1/2" Glassbore tubing and packer.

Tubing Description		Set Depth (ftKB)		Run Date							
Tubing - Production		8,560.1		4/4/2018							
Tubing Components											
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Top Connection Type	Len (ft)	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
1	Depth Correction							12.00	8,560.37	-0.3	11.7
260	3 1/2 GLASSBORE TBG, ID 2.64	3 1/2	2.64	9.30	L-80	8 RD		8,538.67	8,548.37	11.7	8,550.4
1	ON/OFF TOOL WITH 2.31 XN PROFILE	3 1/2	2.31			8 RD		1.90	9.70	8,550.4	8,552.3
1	7" X 2 7/8 AS-IX PKR WITH 2.31 PROFILE	3 1/2	2.44			8 RD		7.10	7.80	8,552.3	8,559.4
1	PUMP OUT PLUG	3 1/2	2.99			8 RD		0.70	0.70	8,559.4	8,560.1

9. RBIH hydrotesting to 5k below the slips. Replace any failed joints w new. If packer was leaking, replace with new 2-7/8 ASX packer.
10. Engage on/off tool and pressure test casing to 1,000 psi for 15 min
11. Get off on/off tool. Circulate packer fluid
12. Nipple up wellhead. Pressure up on tubing and pump out plug.
13. Rig down pulling unit.
14. Notify BLM & NMOCD to witness MIT.

PROPOSED WBD

**13 3/8" 54.5# J-55 CSG @ 455'**  
400 SXS - CIRC 20 SXS

**9 5/8" 47# C-90 CSG @ 4,520'**  
1600 SXS - SURFACE

**TUBING DETAIL**

11.7' KB  
260 JTS 3 1/2" 9.3# L-80 GLASSBORE TBG ID 2.64  
ON/OFF TOOL W/ 2.31 XN PROFILE  
7" X 2 7/8" AS1-X PACKER WITH 2.31 PROFILE @ +/- 8,560'

**PACKER @ 8,560'**

**WOLFCAMP PERFS (7,338' - 7,508')**  
1 SPF ACIDIZED W 2,000 GALS 15% NEFE  
10/11/1995 - SQUEEZED PERFS

**CISCO PERFS (8,644' - 8,962')**  
2 SPF ACIDIZED W 15% NEFE

**7" 26# S-95 Csg @ 9,450'**  
1260 SXS

TD @ 10,910'  
PBTD @ 9,333'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 111628

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 111628
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
drose	None	6/17/2022