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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-21091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ST-VA2344
7. Lease Name or Unit Agreement Name State 20-6-16
8. Well Number #2
9. OGRID Number 020572
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State 20-6-16
2. Name of Operator SG Interests I, Ltd. c/o Nika Energy Operating, LLC		8. Well Number #2
3. Address of Operator PO Box 2677, Durango, CO 81302 970-259-2701		9. OGRID Number 020572
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20N</u> Range <u>06W</u> NMPM McKinley County		10. Pool name or Wildcat Basin Fruitland Coal (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6843' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU, POOH with pump, rods, and tubing. RIH with scraper to 497' KB. POOH. RIH with CIBP. Set@ 411' KB. Top Perf @ 431'. Rolled hole with fresh H2O. RDMOSU. MIRU Drake Energy Services. RIH with 2" poly pipe to 408' KB. Established circulation. Batched and pumped 25 sx (6.0 Bbls) Type III cement to surface. Allowed cement to settle overnight and topped off casing with 13 sx (3 Bbls) cement. Cut off casing and poly pipe. Installed P&A Marker. Ready for surface reclamation.

Entire cement job witnessed by John Durham with the NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wm Schwab III TITLE Registered Agent for SG Interests DATE 03/22/2022

Type or print name William Schwab III E-mail address: tripp@nikaenergy.com PHONE: 970-259-2701

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #2	NENW Sec. 16, T20N, R6W	609' KB	614' KB	09/02/21	1
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - partly cloudy, 57°. PM - cloudy, 70°.
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Activity @ Report Time:

OCD good w/ job. Will RDMO to town in a.m.

Daily Activity:

TP/CP = 0/0 psig. BH = 0 psig. MIRU DWS Rig #31 and DWS pump truck. Held safety meeting. Blew well down, unhung well. LD 1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box. TOOH w/ 14 3/4" guided rods (5 snap-on guides/rod), four 1-1/4" sinker bars, no-tap tool, 2" x 1-1/2" x 12' insert pump. ND WH, NU BOP. TIH w/ 1 jt 2-3/8" 4.70# J-55 R-2 EUE 8rd tbg to tag fill, went to depth of 49702' KB, did not tag fill. TOOH w/ 1 jt tbg, LD. TOOH w/ 14 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg, SN, tail jt, NC. TIH w/ used bit, 4-1/2" scraper, bit sub, 13 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg, one 10' 2-3/8" pup jt to depth of 446.60' KB (show 5'KB). TOOH w/ one 10' 2-3/8" pup jt, 13 jts 2-3/8" tbg, bit sub, 4-1/2" scraper and used bit. TIH w/ CIBP, setting tool, 12 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg, one 6' 2-3/8" pup jt. Set CIBP @ 410.85' KB, 20.15' up from top perf @ 431'. TOOH w/ one 6' 2-3/8" pup jt, 12 jts 2-3/8" tbg and setting tool. ND BOP. Put B-1 flange on w/ 2" ball valve. Loaded csg w/ fresh water w/ DWS pump truck, pressure tested csg and CIBP to 525# for 5 min - held. OCD agent Thomas witnessed and was good with job. Secured location. RD. SDFN. Moved rig up to south CDP to wait and let roads dry out and do some work on road in a.m. SDFN. Called night watch. Will move to town in a.m. Released crew @ 3 p.m.

Sent: rods to M&R SG stock; tbg to Cave to test; pump, Rattigan, stuffing box, polish rod to DWS pump shop; no-tap tool and donut to Conex box @ north CDP.

Cost Summary

	Daily	Cumulative		Daily	Cumulative
Rig	\$3,390	\$3,390	Trucking	\$390	\$390
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)	\$2,038	\$2,038	Completion Fluids		\$0
Surface Rentals		\$0	Supervision	\$1,000	\$1,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)	\$400	\$400	Surface Equipment		\$0
Dirt Work / Anchors		\$0	Miscellaneous		\$0
Daily Cost:	\$7,218	Cum. Cost:	\$7,218	AFE Cost:	

Well Record

KB:	5'	Run in Well			
TD:	614' KB	Tbg:		Grade:	
PBTD:	609' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	431-441' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #2	NENW Sec. 16, T20N, R6W	609' KB	614' KB	09/03/21	2
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - clear, 52°.
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Activity @ Report Time:

OCD good w/ job. Will RDMO to town in a.m.

Daily Activity:

Crew arrived @ 7 a.m. to do repairs on rig. Keystone arrived and did work on road to be able to get rig off lease. Released rig.

Sent: rods to M&R SG stock; tbg to Cave to test; pump, Rattigan, stuffing box, polish rod to DWS pump shop; no-tap tool and donut to Conex box @ north CDP.

Cost Summary

	Daily	Cumulative		Daily	Cumulative
Rig	\$2,130	\$5,520	Trucking		\$390
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)		\$2,038	Completion Fluids		\$0
Surface Rentals		\$0	Supervision	\$1,000	\$2,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)		\$400	Surface Equipment		\$0
Dirt Work / Anchors	\$1,800	\$1,800	Miscellaneous		\$0
Daily Cost:	\$4,930	Cum. Cost:	\$12,148	AFE Cost:	

Well Record

KB:	5'	Run in Well			
TD:	614' KB	Tbg:		Grade:	
PBTD:	609' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	431-441' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #2	NENW Sec. 16, T20N, R6W	609' KB	614' KB	09/22/21	3
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	PM - clear, 74°.
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Activity @ Report Time:

Will finish installing and cementing P&A marker in a.m.

Daily Activity:

No tbg in well. CP = 0 psig. BH = 0 psig. DWS Cement Services arrived @ 1:30 p.m. NMOCD agent John Durham arrived @ 1:30 p.m. Got equipment spotted in, held safety meeting. Took B-1 adapter flange off. RU spooling unit; RIH w/ 2" poly pipe to CIBP-PBTD @ 410.85' KB, tagged, raised poly pipe up 2'. Connected poly pipe to cement pump truck. Established circulation, displacing water to water truck. Batch mix @ 14.6 cement, pumped 6.0 Bbls, 25 sx cement. Shut down. Cleaned out cement pump truck and piping to pit. NMOCD agent John Durham good with job. Will finish installing and cementing P&A marker in a.m. (2:00 to 6:00 p.m., 4 hrs WOC per OCD, Monica)

Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit		\$5,520	Trucking		\$390
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)		\$2,038	Completion Fluids		\$0
Surface Rentals		\$0	Supervision		\$2,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)		\$400	Surface Equipment		\$0
Dirt Work / Anchors		\$1,800	Miscellaneous		\$0
Daily Cost:	\$0	Cum. Cost:	\$12,148	AFE Cost:	

Well Record

KB:	5'	Run in Well			
TD:	614' KB	Tbg:		Grade:	
PBTD:	609' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	431-441' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #2	NENW Sec. 16, T20N, R6W	609' KB	614' KB	09/23/21	4
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - clear, 41°.
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Activity @ Report Time:

Job approved by NMOCD, moved to next location.

Daily Activity:

Cut off 8-5/8" csg HW and poly pipe, installed P&A marker. Topped out w/ 3 Bbls, 13 sx cement and cemented P&A marker. Shut down, cleaned out cement pump truck and piping to pit. NMOCD agent John Durham approved. RDMO DWS Cement Services and equipment and moved to next location.

DWS took wellhead to their yard. OCD and BLM were given 24 hrs. notice.

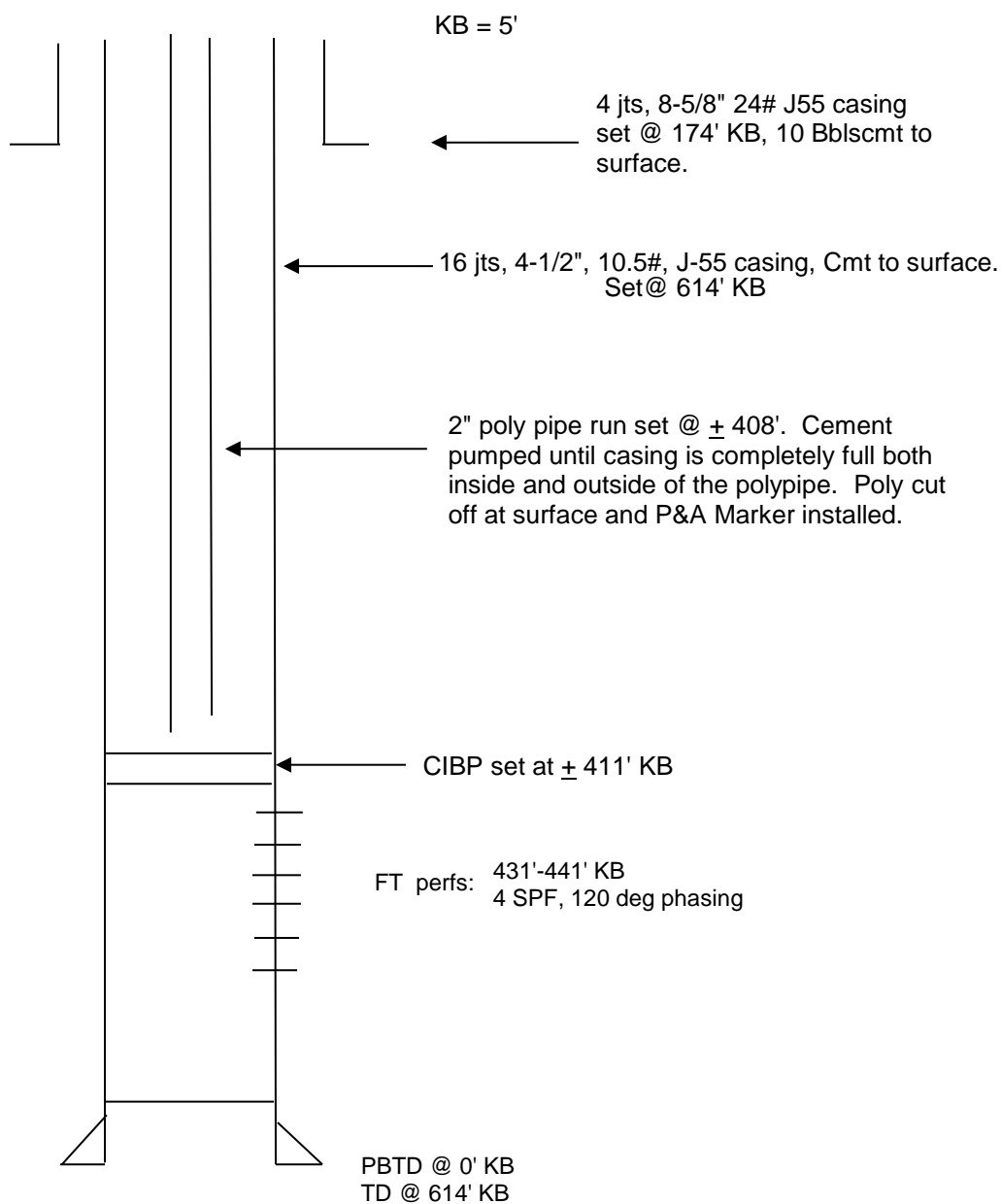
Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit		\$5,520	Trucking		\$390
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)		\$2,038	Completion Fluids		\$0
Surface Rentals		\$0	Supervision	\$1,000	\$3,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)	\$400	\$800	Surface Equipment		\$0
Dirt Work / Anchors		\$1,800	DWS Cement Service	\$11,253	\$11,253
Daily Cost:	\$12,653	Cum. Cost:	\$24,801	AFE Cost:	

Well Record

KB:	5'	Run in Well			
TD:	614' KB	Tbg:		Grade:	
PBTD:	609' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	431-441' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

**State 20-6-16 #2
Post Plugging
Wellbore Diagram**



District I
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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 92224

CONDITIONS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 92224
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	please submit C103Q	6/17/2022