

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
**N0-G-1403-1953**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Enduring Resources IV LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9743**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1141' FSL & 2446' FWL, Sec 27 T23N, R9W****BHL: 330' FNL & 1894' FEL, Sec 21 T23N, R9W**7. If Unit of CA/Agreement, Name and/or No.  
**NMNM135216A**8. Well Name and No.  
**W Lybrook Unit 730H**9. API Well No.  
**30-045-35843**10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**11. Country or Parish, State  
**San Juan, NM**

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Intermediate Casing</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/15/2022-** MIRU. PSI tested 13 3/8" csg to 1500 # for 30 min- Test Good**3/16/2022-** 12-1/4" Drilling ahead.**Intermediate TD @ 2,566'**

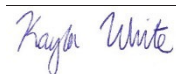
shoe, 1 jt of 9-5/8 36.0# J55 LT&amp;C casing, float, 1 jt of 9-5/8 36.0# J55 LT&amp;C casing set @ 2566', FC @ 2513.7' Shoe Depth: 2556.5'

PJSM with Drake Energy Services. Pressure tested lines to 2,000 psi. Pumped 10 bbls FW, 20 bbls D-Mud Breaker, & 10 bbls of FW. **Pumped Lead Cement: 185.3 bbls (468 sx)** 90:10 Poz:Type III at 12.5 ppg, 2.14 ft<sup>3</sup>/sk, 12.05 gal H<sub>2</sub>O/sk. **Pumped Tail Cement: 33.4 bbls (136 sx)** Type III Blend at 14.6 ppg, 1.38 ft<sup>3</sup>/sk, 6.64 gal H<sub>2</sub>O/sk. Dropped plug & began displacement. Displaced with 191 bbls FW. FCP at 700 psi Didn't Bumped Plug Left 700 psi On Well.

Shut in Maintained returns throughout job. Calculated 70 bbls to surface and got 28 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,017-ft MD.

**Released Rig @ 06:00 3/17/2022**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kayla White**Title: **Associate Consultant, Environmental Engineer**

Date: 03/22/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**White, Kayla**

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**From:** AFMSS <blm-afmss-notifications@blm.gov>  
**Sent:** Monday, March 28, 2022 4:28 PM  
**To:** White, Kayla  
**Subject:** Well Name: W LYBROOK UNIT, Well Number: 730H, Notification of Sundry Accepted

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**The Bureau of Land Management**

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**Notice of Subsequent Report Approval**

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- Operator Name: **ENDURING RESOURCES LLC**
- Well Name: **W LYBROOK UNIT**
- Well Number: **730H**
- US Well Number: **3004535843**
- Sundry ID: **2663375**

The BLM received your Subsequent Report, Casing on 03/22/2022. This is to notify you that we are Accepting your Subsequent Report Casing. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 93903

CONDITIONS

|  |  |
|--|--|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way, Suite 525<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|  | Action Number:<br>93903                        |
|  | Action Type:<br>[C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| plmartinez | None      | 6/17/2022      |