

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 318303 WELL API NUMBER 30-015-46634 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name CB CAL 25 36 STATE COM 08																																																																																
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4. Well Location Unit Letter <u>D</u> : <u>234</u> feet from the <u>N</u> line and feet <u>559</u> from the <u>W</u> line Section <u>25</u> Township <u>23S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																		
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-46634</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>CHEVRON USA INC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>		7. Lease Name or Unit Agreement Name <b>CB CAL 25 36 STATE COM 08</b>
4. Well Location Unit Letter <b>D</b> : <b>234</b> feet from the <b>NORTH</b> line and <b>659</b> feet from the <b>WEST</b> line Section <b>25</b> Township <b>23S</b> Range <b>28E</b> NMPM County <b>EDDY</b>		8. Well Number <b>302H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2,990' RKB</b>		9. OGRID Number <b>4323</b>
		10. Pool name or Wildcat <b>CULEBRA BLUFF; BONE SPRING, SOUTH</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/2020 - Drilled 17.5" surface hole to 462'. Notified Gilbert @ NMOCD of intent to run & cement casing.  
 - Ran 13-3/8", 54.5# J-55 BTC casing to 452', float collar @ 413', float shoe @ 450'. Cement in place with 549 sks, Class C cmt, 63 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC to reach 50 psi CS. Pressure test 13-3/8" csg to 1,500 psi for 30 min, good test. RD

5/14/2020 - Full BOPE test to 250 psi low/5,000 psi high, all test good.

5/15/20-5/16/20 - Drilled 12-1/4" hole to 2,642'. Notified NMOCD of intent to run & cmt csg. Ran 9-5/8", 40# L-80 BTC casing to 2,632', float collar @ 2,544', float shoe @ 2,630'. Cement in place w/ 703 sks, Class C cmt, 68 bbls cmt to surface. Full returns throughout job, TOC @ surface. WOC ~8 hrs.

5/17/2020 - Pressure test 9-5/8" csg to 2,621 psi for 30 min, good test. Begin drilling 8-3/4" hole.

5/19/2020 - Drilled 8-3/4" hole to 9,109'. Notified NMOCD of intent to run & cmt csg. Ran 7", 29# TN-110S Blue csg to 9,098'.

5/20/2020 - Cement in place with 606 sks, Class C cmt, 25 bbls spacer to surface. Full returns throughout job, TOC @ surface. WOC >5 hrs to reach 50 psi CS.

5/21/2020 - Release rig

Spud Date:

4/18/2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Specialist DATE 5/26/2020

Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):