District I 1625 N. French Dr., Hobbs, NM 88240

For State Use Only: APPROVED BY:

John A Garcia

TITLE

State of New Mexico

Form C-103 August 1, 2011

Phone:(575) 393-6161 Fax:(57 District II	'5) 393-0720	Energy, Minerals and Natural Resources			urces	Permit 318304		
811 S. First St., Artesia, NM 88 Phone:(575) 748-1283 Fax:(57	•••	Oil Conservation Division			WELL API NUMBER 30-015-46634			
District III		_			5	i. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, N Phone:(505) 334-6178 Fax:(50		•	1220 S. Si	t Francis Dr.	_	S		
				NM 87505		i. State Oil & Gas Lease No.		
	SI INDD	Y NOTICES AND R	EDODTS ON W	VELLS	7	Lease Name or Unit Agreemen		
(DO NOT USE THIS FORM FO (FORM C-101) FOR SUCH PRO	R PROPOSALS TO DRILL O			NT RESERVOIR. USE "APPLICAT	ION FOR PERMIT"	CB CAL 25 36 STAT	E COM 08	
1. Type of Well: O					8	3. Well Number 302H		
2. Name of Operator CHEVRON U S A INC						9. OGRID Number 4323		
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706						Pool name or Wildcat		
4. Well Location					'			
Unit Letter D: Section 25	234 feet from the N Township 23S R	line and fee ange <u>28E</u> NMF		from the W line nty Eddy				
	11. Elevat	ion (Show whether DR, KB,	BT, GR, etc.)					
Pit or Below-grade Tank Applic	cation or Closure	2990 GR						
Pit Type Depth to Gr	roundwater Distance	e from nearest fresh water v	vell Distance	e from nearest surface water	_			
Pit Liner Thickness:	mil Below-Grade Ta	nk: Volume	bbls; Construction	Material				
12. Check Appropriate Box to		•		1				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					SUBSEQUENT REP	ORT OF: ALTER CASING		
TEMPORARILY ABANDON		CHANGE OF PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDON		
PULL OR ALTER CASING Other:		MULTIPLE COMPL		CASING/CEMENT JOB Other: Perforations/Tubing			×	
				•				
13. Describe proposed or com Attach wellbore diagram of pro			d give pertinent date	I s, including estimated date of startir	ng any proposed work.) S	SEE RULE 1103. For Multiple Co.	mpletions:	
See Attached								
Pool: CULEBRA BLUFF; BC	ONE SPRING, SOUTH , 15	011 Location: M -36-23	Perfor S-28E 25 S 855 W					
TOP BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount		
9598 19796	N	1030	0.46	Sand	Frac	20543869		
CULEBRA BLUFF;BONE SF	PRING, SOUTH , 15011		Tub	ing				
Tubing Size		Type Depth Set		et	Packer Set			
2.875	L-80 8758		8737					
I hereby certify that the infor NMOCD guidelines □, a ger				further certify that any pit or below-	grade tank has been/will	l be constructed or closed accord	ing to	
SIGNATURE	Electronically Signed	TITLE	Sr. HES Regul	atory Affairs Coordinator	DATE	6/7/2022		
Type or print name	Cindy Harrara Murilla	F-mail address	acaf@ahayran	. com	Telephone N	0 575 262 0421		

Petroleum Specialist - A

DATE

6/21/2022 8:20:45 AM

State of New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

APPROVED BY:

Energy, Minerals and Natural Resources

Form C-103 August 1, 2011

Permit 294076

WELL API NUMBER 30-015-46634

1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division Phone:(505) 334-6178 Fax:(505) 334-6170 5. Indicate Type of Lease District IV Ρ 1220 S. St Francis Dr. 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 6. State Oil & Gas Lease No. **Santa Fe, NM 87505** 7. Lease Name or Unit Agreement SUNDRY NOTICES AND REPORTS ON WELLS CB CAL 25 36 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **COM 08** . USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 0302H 2. Name of Operator 9. OGRID Number CHEVRON USAINC 4323 3. Address of Operator 10. Pool name or Wildcat 6301 Deauville Blvd, Midland, TX 79706 4. Well Location : 234 Unit Letter D feet from the N line and feet 559 from the W Section Township 23S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2990 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater Pit Type Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON ALTER CASING **TEMPORARILY ABANDON** CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Other: Perforations/Tubing X Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/23/2020: RU FMC frac stacks and equipment. 12/26/2020: Test 4-1/2" production liner to 9800 PSI for 30 min with 8.4 ppg freshwater per OPDP. Test Good.. 12/26/2020 - 1/23/2021: Perforate & frac from 9,598'-19,796'. Frac w/89,3679 bbls fluid & 20.5 MM# proppant. 2/5/2021 - 2/8/2021: Drill out Plugs 2/8/2021 - 2/19/2021 Run 2 7/8" prod tbg set @ 8758'. Pkr set @ 8737'. PBTD @ 19,837' 3/5/2021: Test tubing @ 1000 psi for 15 mins. Good Test. **Perforations** Pool: CULEBRA BLUFF; BONE SPRING, SOUTH, 15011 Location: M -36-23S-28E 25 S 855 W TOP Shot Size Open Hole Shots/ft Material Stimulation Amount 9598 19796 1030 0.46 Sand Frac 20543869 **Tubing CULEBRA BLUFF; BONE SPRING, SOUTH, 15011 Tubing Size** Depth Set Packer Set Type 2.875 L-80 8758 8737 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE DATE E-mail address Type or print name Telephone No. For State Use Only:

TITI F

DATE