Office	State of New Me		Form C-103 ¹ Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240	ch Dr., Hobbs, NM 88240			16, 2013			
511 5. 1 list 5t., Artesia, 14W 66210	CONSERVATION		30-015-26226 5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fran Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.				
87505 SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRII	7. Lease Name or Unit Agreement Name Clifford ADD						
DIFFERENT RESERVOIR. USE "APPLICATION FOR I PROPOSALS.)	8. Well Number						
 Type of Well: Oil Well Gas Well [Name of Operator 	9. OGRID Number						
EOG Resources, Inc.	7377 10. Pool name or Wildcat						
 Address of Operator South Fourth Street, Artesia, NM 88210 			Dagger Draw; Upper Penn, North				
4. Well Location			1				
	from the South		660 feet from the East	line			
	vnship 19S Rai tion (Show whether DR,		NMPM Eddy County				
11. Elevat	ion (<i>snow whether DR</i> , 3631')				
12. Check Appropriate	e Box to Indicate N	ature of Notice,	Report or Other Data				
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG ANI TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE	D ABANDON PLANS	REMEDIAL WOR	DRILLING OPNS.□ P AND A				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			_				
OTHER: 13. Describe proposed or completed operations of the complete opera	Classity state all a	OTHER:	d airea mantin ant datas in alcudin a astina	atad data			
of starting any proposed work). SEE RI proposed completion or recompletion.							
4/14/22 – MIRU and NU BOP. Contacted David Alvar with bit and scraper down to 7630', 20' below CIBP pt 4/18/22 – Set CIBP at 7610'. Go down and confirm CI 4/26/22 – MIRU and NU BOP to continue plugging we letting him know we had a good test and sent him a pic 4/27/22 – Did not tag any cement. Texted David Alvar circulation with 15 bbls. Pressured up to 500 psi for 15 him know where we tagged. Perforated at 5460'. Press into perf holes. Drop down to 5510' and spot 45 sx cem David Alvarado and let him know. Will spot another 3: 4/28/22 – Pressured up to 600 psi for 30 min, held good Alvarado to let him know where we tagged. Need to sp David Alvarado was good with tag. 4/29/22 – Spotted a 30 sx Class "C" cement plug from TOC. No tag required. Perforated at 1320'. Pressured uperfs. Drop down to 1370' and spot 40 sx cement. Spot where we tagged. 5/2/22 - Spotted 100 sx Class "C" cement from 510' at 5/3/22 - Cut off wellhead and installed above ground deput Date:	roposed set depth. Pressured BP set depth. RD rig. ell. Pressured up to 600 psicture of psi on gauge. Spotte ado and let him know. Need min, good. Pumped anothe ured up to 600 psi for 15 ment. Spotted a 45 sx Class 5 sx cement. d. Spotted another 35 sx Cloot another 35 sx and retag. 4210'-4026' calc TOC. No up to 600 psi for 30 min, he tted a 40 sx Class "C" cement de circulated up to surface.	for 10 min, held good at 35 sx Class "H" cen it to see if we can circular 35 sx Class "H" cem in, held good. Texted I "C" cement plug from ass "C" cement plug from Spotted another 35 sx tag required. Spotted and good. Texted David ent plug from 1370'-12 David Alvarado with Mors and cleaned locat	good. Sent a text to David Alvarado with NMOCI nent on top of CIBP. WOC. alate, if so test again to make sure it's holding tent to 7492', tagged. Texted David Alvarado David Alvarado to let him know we could no 5510'-5485', tagged. 175' low and called an from 5485'-5435', tagged. Still 125' low. Text Class "C" cement plug from 5435'-5192', taga 30 sx Class "C" cement plug from 2050'-15' Alvarado to let him know we could not inject 200', tagged. Called David Alvarado and let he NMOCD-Artesia verified cement to surface be	D-Artesia g. Broke o and let of inject nd talked to ted David gged. 866' calc ct into nim know by picture. DNED. ity under receipt of which			
hereby certify that the information above is true	e and complete to the be	est of my knowledg					
IGNATURE <i>Tina Huerta</i>	TITLE <u>Re</u>	gulatory Specialist	DATE <u>May 23, 2022</u>				
ype or print name Tina Huerta or State Use Only	_ E-mail address: <u>tii</u>	na_huerta@eogreso	purces.com PHONE: <u>575-748-4</u>	<u> 4168</u>			
APPROVED BY: Conditions of Approval (if any): Consider the Imaging: 6/22/2022 7:37:31 AM	TITLE,	Staff Man	ager DATE 5/23/2022	2			

Received by OCD: 5/23/2022 10:06:19 AM

Plug 8	Clifford ADD 1		Sec-TWN FOOT	-RNG: 35 AGES: 66	5-19S-24 60' FNL	lE & 660' FEL		API: GL: KB:	30-015- 3631	26226		
	_											
	_		SING DETAI					_		T		
			# HOLE S		SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
				3/4	9 5/8 7	36 23 &26	J-55	0	1,270	900	Circ Circ	
			В	3/4	/	23 &20	J-55&N-80	U	8,032	1625	DV tool @ 5408	
											DV 1001 @ 3400	
Plug 7												
	A	FO	RMATION T	OPS								
						Тор			Formation		Тор	
					an Andres	461			Canyon		7547	
Dium 6				Glo	lorieta	1996			ļ			
Plug 6				Ab		4157			 			
				VVC	/olfcamp	5374			-			
								<u> </u>				
		ΤU	BING/Rod D	ETAIL								
Plug 5												
						ı			1			
	_	_	# 5	SX	Class	Тор	Bottom	Tag	Notes			
Plug 4		_	1 7	70	Н	7492	7610	Υ	CIBP			
			2 4	15	С	5485	5510	Υ	Perforate			
Plug 3		_	2 -	+0		3403	3310	-	renorate			
DV Tool @ 5408			3 3	35	С	5435	5485	Υ				
Plug 2	_		4 3	35	С	5192	5435	Υ				
WC Top & DV tool			5 3	30	С	4026	4210	N				
			6 3	30	С	1866	2050	N				
			<u>,</u> .		0	4000	4070					
			7 4	10	С	1200	1370	Y	Perforate			
			8 1	00	С	0	510					
Plug 1											_	
Canyon Perfs: 7660-7824		Per	rforation Det								·-	
			Formati			Bottom		Treatm	ent			
			Canyon		7,660	7,824						
									-			
	В								 	 		
									<u> </u>			
	TD: 8,032 MD						5/23	/22				
	1D. 0,032 MD											

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 109284

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	109284
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	5/23/2022