

Well Name: UPRC FEDERAL 4	Well Location: T24N / R10W / SEC 4 / SWNE / 36.34584 / -107.898758	County or Parish/State: SAN JUAN / NM
Well Number: 32	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM62970	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004528024	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2664828

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/31/2022	Time Sundry Submitted: 01:45
Date Operation Actually Began: 03/28/2022	

Actual Procedure: The subject well was Plugged & Abandoned on 03/28/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

UPRC_Federal_4_32_EOWR_BLM_Submittal_20220331134535.pdf

Well Name: UPRC FEDERAL 4	Well Location: T24N / R10W / SEC 4 / SWNE / 36.34584 / -107.898758	County or Parish/State: SAN JUAN / NM
Well Number: 32	Type of Well: OIL WELL	Allottee or Tribe Name:
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US Well Number: 3004528024	Well Status: Abandoned	Operator: DJR OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: MAR 31, 2022 01:45 PM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 03/31/2022
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
UPRC Federal 4 32
API # 30-045-28024
SW/NE, Unit G, Sec 4, T24N, R10W
San Juan County, NM
Spud Date: 8-31-1990
Plug Date: 3-28-2022

3-21-2022:

MIRU rig and equipment. SITP = 80, SICP = 160, BH = 0. Pull rods and pump, NDWH, NU BOP. Drop standing valve.

3-22-2022:

Pressure test production tubing for use as workstring. Good test.

Unset TAC. Start TOOH. Hit tight spot that TAC would not go through.

Got approvals from BLM and NMOCD to cut tubing above the TAC and let lower portion of tubing go to bottom.

MIRU WL truck, cut tubing at 5168'. RIH with WL and tagged top of fish at 5192', POOH.

TOOH with 168 jts + 1 cut off jt of 2 3/8" tubing.

3-23-2022:

TIH with bit, string mill and 2 3/8" tubing. Could not get past 3933'. TOOH, took bit and string mill off. TIH, tagged fish at 5190'. Pushed fish downhole to 5220'. TOOH.

P&A Plug 1: Gallup perms. Pull up to 5206'. Mix and pump 50 sx cement from 5206'. WOC. Tagged Plug 1 at 4921'. Calculated bottom of Plug 1 to be at 5351'. (Gallup top and most of Gallup perms are covered by Plug 1. PT casing, did not test.

3-24-2022:

P&A Plug 2: Mancos formation top: Pull up to 4386', mix and pump balanced plug of 20 sx from 4386'. WOC. Tagged Plug 2 at 4183'. PT casing, did not test.

P&A Plug 3: Mesa Verde and Chacra formation tops: Pull up to 2514', mix and pump balanced plug of 68 sx from 2514'. WOC.

TIH and tag Plug 3 at 1941'. PT casing, did not test.

3-25-2022:

P&A Plug 4: Pictured Cliffs formation top: Pull up to 1720', mix and pump balanced plug of 20 sx from 1720'. WOC. Tagged Plug 4 at 1556'. PT casing, did not test.

P&A Plug 5: Fruitland, Kirtland, Ojo Alamo formation tops to surface. Pull up to 1266', mix and pump plug of 65 sx from 1266'. TOOH with workstring. WOC.

3-28-2022:

TIH, tagged Plug 5 at 695'. PT casing, did not test.

P&A Plug 6: Surface casing shoe to surface. Pull up to 441', mix and pump plug of 52 sx from 441', good cement returns at surface. TOOH.

Cut off WH. Check TOCs; casing at 35', annulus at 40'. Install P&A marker. Top off 5 ½ x 8 5/8" annulus and cellar with 56 sx.

Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15

Regulatory Representative: Ken Christesen, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.345874 N, Long; 107.899414 W

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DJR Operating, LLC
P&A Marker
UPRC Federal 4 32
API # 30-045-28024
SW/NE, Unit G, Sec 4, T24N, R10W
San Juan County, NM
Spud Date: 8-31-1990
Plug Date: 3-28-2022



**End of Well Report
DJR Operating, LLC
UPRC 4-32**

API # 30-045-28024
SW/NE, Unit G, Sec 4, T24N, R10W
San Juan County, NM

GL 6850'
KB 6862'
Spud Date 8/31/1990

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: J-55
ID: 8.097"
Depth 363'
Csg cap ft³: 0.3576
TOC: Circ cmt to surf

FORMATION TOPS

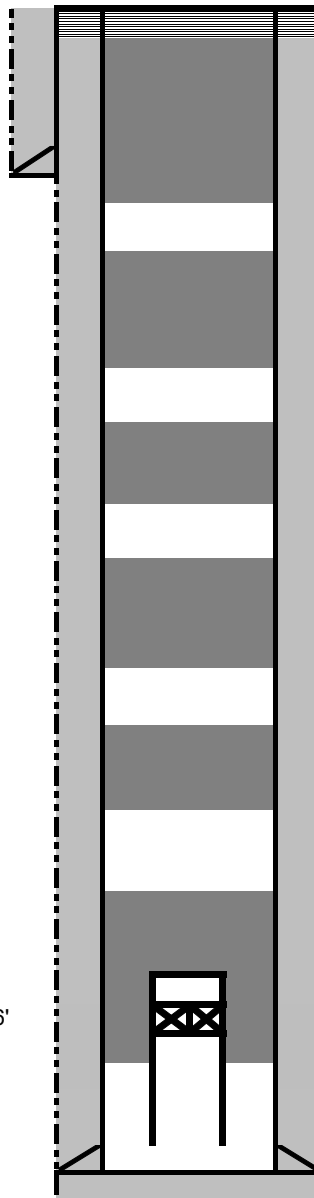
Nacimiento	Surface
Ojo Alamo	826'
Kirtland	971'
Fruitland	1216'
Pictured Cliffs	1664'
Chacra	2044'
Mesaverde	2460'
Mancos	4327'
Gallup	5167'

PROD CSG

Hole size 7.875"
Csg Size: 5.5"
Wt: 15.5#
Grade: J-55
ID: 4.95"
Depth 5569'
Csg cap ft³: 0.1336
Csg/Csg Ann ft³: 0.1926
Csg/OH cap ft³: 0.1732
TOC: Surface
Circulated cement to surface

Perfs 5286-5376'

PBTD 5524'
TD 5575'



3-28-2022: Top off casings and cellar with 56 sx.

3-28-2022: Plug 6: Surface casing shoe to surface. Mix and pump 52 sx from 441'. Cut off WH. Install P&A marker. TOC in annulus at 40', and in 5 1/2" casing at 35'.

3-28-2022: PT casing, did not test.

3-25-2022: Plug 5: Fruitland, Kirtland and Ojo Alamo: Mix and pump balanced plug of 65 sx from 1266'. WOC. 3-28-2022: Tagged at 695'.

3-25-2022: PT casing, did not test.

3-25-2022: Plug 4: Pictured Cliffs: Mix and spot a balanced plug of 20 sx from 1720'. WOC. Tagged at 1556'.

3-25-2022: PT casing, did not test.

3-24-2022: Plug 3: Mesaverde and Chacra: Mix and spot a balanced plug of 68 sx from 2514'. WOC. 3-25-2022: Tagged at 1941'.

3-24-2022: PT casing, did not test.

3-24-2022: Plug 2: Mancos: Mix and spot balanced plug of 20 sx from 4386'. WOC. Tagged Plug 2 at 4183'.

3-24-2022: PT casing, did not test.

3-23-2022: Plug 1: Gallup: Tbg at 5206', establish circ, mix and pump Plug 1 with 50 sx from 5206'. WOC. Tagged Plug 1 at 4921', calculated bottom of Plug 1 at 5351'.

3-23-2022: TIH, tagged fish at 5190', pushed down to 5220'. Pull up to 5206'.

3-22-2022: Cut tbg at 5168'.

3-21-2022: Release TAC and start TOO. Hit tight spot at 3933', could not through tight spot with TAC.

All cement used was Class G mixed at 15.8 ppq, yield 1.15 ft³
Regulatory Representative, Ken Christesen, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: 36.345874 N, 107.899414 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 95160

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 95160
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	6/23/2022