U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Frint Report 04/25/2022

Well Name: CBM 33-29-14

Well Location: T29N / R14W / SEC 33 /

SESW / 36.67858 / -108.31586

County or Parish/State: SAN

JUAN / NM

Well Number: 14

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

EASTERN NAVAJO

Lease Number: N0G10081773

Unit or CA Name:

Unit or CA Number:

US Well Number: 300453529600X1

Well Status: Abandoned

Operator: NAVAJO NATION OIL

& GAS COMPANY

Subsequent Report

Sundry ID: 2650725

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/03/2022

Time Sundry Submitted: 10:52

Date Operation Actually Began: 12/21/2021

Actual Procedure: Please find attached the P&A Procedure for the CBM 33-29-14 #14.

SR Attachments

Actual Procedure

P_A_NNOGC_CBM_33_29_14_ 14 20220103105142.pdf Received by OCD: 4/25/2022: 4:28:45-29M4

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Page 2 of 5

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Operator: NAVAJO NATION OIL & GAS COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAWNA MARTINEZ

Signed on: JAN 03, 2022 10:51 AM

Name: NAVAJO NATION OIL & GAS COMPANY

Title: Regulatory Tech

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: SHAWNA@WALSHENG.NET

Field Representative

Representative Name:

Street Address:

City:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/14/2022

Signature: Kenneth Rennick

NNOGC

CBM 33-29-14 #14 P&A Summary

Date Completed 12/29/2021

Plug#	Formation	BLM Pick Formation Top	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1	Dakota	5759	NA	5616'	18 sxs Class G Neat (20.7 cf)	5811'-5657'	Inside
2	Gallup	4810	NA	NA	19 sxs Class G Neat (21.85 cf)	4874'-4711'	Inside
3	Mancos	3828	N/A	N/A	18 sxs Class G Neat (20.7 cf)	3878'-3724'	Inside
4	Mesaverde	1944'	N/A	N/A	20 sxs Class G Neat (23 cf)	2013'-1841'	Inside
5	Pictured Cliffs	996	N/A	N/A	18 sxs Class G Neat (20.7 cf)	1045'-891'	Inside
6	Fruitland	675	N/A	N/A	18 sxs Class G Neat (20.7 cf)	728'-574'	Inside
6	Kirtland Shale	Surface	NA	N/A	55 sxs Class G Neat (63.3 cf)	412' - Surface	Inside

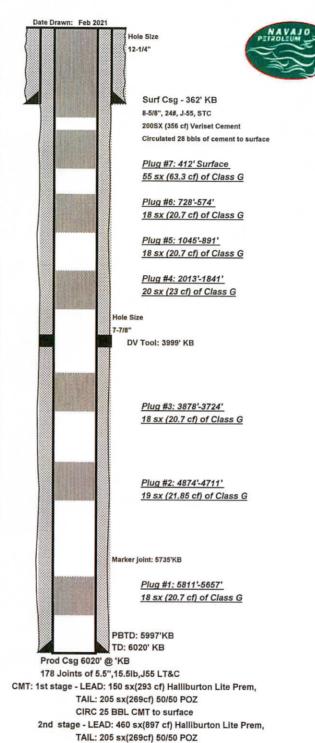
SICP=0/Braidenhead=0. MIRU. JHA with crew. ND tree and NU BOP. Function test BOP. TIH with tubing to 5811'KB. Break circulation with 2 bbls water, pressure test casing to 600 psi. Held. Bled off pressure. Mix and pump 18 sks, 20.7 cuft, class G neat cement and displace with 32 bbls water. Plug #1 from 5811' to 5657' KB. LD 30 joints. EOT @4874'KB. Mix and pump 19 sks, 21.9 cuft class G neat cement. Displace with 26.5 bbls water. Plug #2 from 4874' to 4711'KB. LD 32 joints. EOT @ 3878' KB. Mix and pump 18 sks, 20.7 cuft, class G neat cement. Displace with 21 bbls water. Plug #3 from 3878' to 3724' KB. LD 40 joints. EOT @ 2625' KB. Reverse circulate clean. LD 20 joints. EOT at 2013'.

SICP=0/Braidenhead=0. JHA with crew.Function test BOP. EOT@2013'KB. Mix and pump 20 sks, 23 cuft class G neat cement, displaced with 10 bbls water. Plug #4 from 2013' to 1841' KB. LD 31 joints. EOT@ 1045' KB. Mix and pump 18 sks, 20.7 cuft, class G neat cement and displace with 4.5 bbls water. Plug #5 from 1045' to 891' KB. LD 10 joints. EOT @ 728' KB. Mix and pump 18 sks, 20.7 cuft class G neat cement. Displaced with 3 bbls water. Plug #6 from 728' to 574' KB. LD 10 joints. EOT @ 412'KB. Mix and pump 55 sks, 63.3 cuft class G neat cement, circulated 1 bbl cement. Plug #7 from 412' to surface. LD remaining tubing. ND floor and BOP, wash out BOP. Cut off wellhead. Run tank strap to tag for cement in 5-1/2x8-5/8, tagged cement at 15' and tagged cement at 38' in 5-1/2 casing. Weld marker plate on casing strings and top of with 14 sks, 16.1 cuft class G neat cement. RD.

Navajo Nation Minerals inspector Valjean Uentillie on location to approve all operations. Lat 36.67858 Long 36.67858

Well/Facility:	CBM 33-29-14 #14	Well Status:	DUC
Operator:	NNOGC	Orig Oper:	NNOGC
Lease/Op Agm	t:	Prod Interval	:
Field:	Basin Dakota	API#:	30-045-35296
County:	San Juan	GL/KB:	5648' GL
State:	NM	TD:	6020'
Spud:	12/2/2011	PBTD:	5997'
Comp. Date:		LAT:	36.67858
1st Prod:		LONG:	108.31586
Xmas tree:			
Surface Loc:	1109' FNL, 2505' FWL		
Sec-Twn-Rge:	Section 33, T29N, R14W		
Comments:			

Date:	History:					
12/26/201	11 Spud Well					
12/22/201	1 Rig released. 3 Drill out DV tool to clean PBTD.					
1/25/201						
Dec-2	21 P&A					
	-					
	•					
MD	Inclination	Gee	ologic Markers			
MD 185'		Gev MD	ologic Markers			
	Inclination					
185'	Inclination 1	MD	Formation			
185' 814'	Inclination 1	MD Surf	Formation Kirtland			
185' 814' 1342'	Inclination 1 1 0.75	MD Surf 848'	Formation Kirtland Fruitland			
185' 814' 1342' 1842'	Inclination 1 1 0.75 0.5	MD Surf 848' 1063'	Formation Kirtland Fruitland Pictured Cliffs			
185' 814' 1342' 1842' 2342' 2839' 3339'	Inclination 1 1 0.75 0.5 0.75	MD Surf 848' 1063' 1148'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale			
185' 814' 1342' 1842' 2342' 2839'	Inclination 1 1 0.75 0.5 0.75 1	MD Surf 848' 1063' 1148' 1898'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale Mesaverde			
185' 814' 1342' 1842' 2342' 2839' 3339'	Inclination 1 1 0.75 0.5 0.75 1 1.5	MD Surf 848' 1063' 1148' 1898' 3548'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale Mesaverde Mancos			
185' 814' 1342' 1842' 2342' 2839' 3339' 3899'	Inclination 1 1 0.75 0.5 0.75 1 1.5	MD Surf 848' 1063' 1148' 1898' 3548' 3748'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale Mesaverde Mancos Upper Gallup			
185' 814' 1342' 1842' 2342' 2839' 3339' 3899' 4396'	Inclination 1 1 0.75 0.5 0.75 1 1.5 1	MD Surf 848' 1063' 1148' 1898' 3548' 3748' 5148'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale Mesaverde Mancos Upper Gallup Lower Gallup			
185' 814' 1342' 1842' 2342' 2839' 3339' 3899' 4396' 5050'	Inclination 1 1 0.75 0.5 0.75 1 1.5 1 1.5 1	MD Surf 848' 1063' 1148' 1898' 3548' 3748' 5148' 5248'	Formation Kirtland Fruitland Pictured Cliffs Lewis Shale Mesaverde Mancos Upper Gallup Lower Gallup Sanostee			



CIRC 25 BBL CMT to surface

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 101367

CONDITIONS

Operator:	OGRID:
NNOGC EXPLORATION AND PRODUCTION, LLC	292875
P.O. Box 4439	Action Number:
Window Rock, AZ 86515	101367
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
mkuehling	None	6/23/2022