

Well Name: DALE H PARKE A TR 1	Well Location: T17S / R30E / SEC 22 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 18	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0467930	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530455	Well Status: Producing Oil Well	Operator: PREMIER OIL & GAS INCORPORATED

Notice of Intent

Sundry ID: 2672727

Type of Submission: Notice of Intent	Type of Action: Recompletion
Date Sundry Submitted: 05/20/2022	Time Sundry Submitted: 10:37
Date proposed operation will begin: 05/30/2022	

Procedure Description: Premier Oil & Gas requests to plug off the Yeso and recomplete this well in the Grayburg Jackson - San Andres Pool. 1) Wireline in cast iron plug @ 4500' + 35' cement 2) Perforate and complete Grayburg-Jackson San Andres from 3600 - 4000' 3) No anticipation of high amounts of H2S. See wellbore diagram for intent.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

A18_wellbore_workover_20220520103628.pdf

Received by OCD: 6/16/2022 2:28:29 PM

Page 2 of 13

Well Name: DALE H PARKE A TR 1	Well Location: T17S / R30E / SEC 22 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 18	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0467930	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530455	Well Status: Producing Oil Well	Operator: PREMIER OIL & GAS INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DANIEL JONES	Signed on: MAY 20, 2022 10:36 AM
Name: PREMIER OIL & GAS INCORPORATED	
Title: Vice President	
Street Address: 901 Waterfall Way Suite 201	
City: Richardson	State: TX
Phone: (972) 470-0228	
Email address: dan.jones@premieroligas.com	

Field

Representative Name: Mark Hope		
Street Address:		
City:	State:	Zip:
Phone: (575)748-5629		
Email address:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-30455	² Pool Code 28509	³ Pool Name GRAYBURG JACKSON; SR-Q-G-SA
⁴ Property Code 9374	⁵ Property Name Dale H. Parke A Tract 1	⁶ Well Number 18
⁷ OGRID No. 17985	⁸ Operator Name Premier Oil & Gas, Inc.	⁹ Elevation 3661

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	17S	30E		990	North	330	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Daniel Jones</u> 5/20/2022</p> <p>Signature Date</p> <p><u>Daniel Jones</u> Printed Name</p> <p><u>dan.jones@premieroilgas.com</u> E-mail Address</p>		
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>01/08/2002</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: (see previous C102 for signature and seal)</p> <p>Ronald J. Eidson 3239 Gary Eidson 12641</p>		
	<p>Certificate Number</p>		

**Dale H. Parke A Tract 1 #18
Plan Revision
990' FNL, 330' FWL
D-22-17S-30E
Eddy Co., N0M
30-015-30455**

Well Data:

8-5/8" @ 443', TOC @ surface

5-1/2" @ 5033', DV @ 3319', Circ Cmt Both Stages

5-1/2"/17ppf/J55/LTC

Burst=5,320 psi, 4788 psi at 80% Nom ID=4.892" Drift ID=4.653"

2-7/8"/6.5ppf/J55/EUE

Burst=7260 psi, 5808 psi at 80% Nom ID=2.441" Drift ID=2.347"

Collapse=7680 psi, 6144 psi at 80%

Tensile=99660 lb with no safety factor

Centralizer Locations:

@DV:

@Shoe:

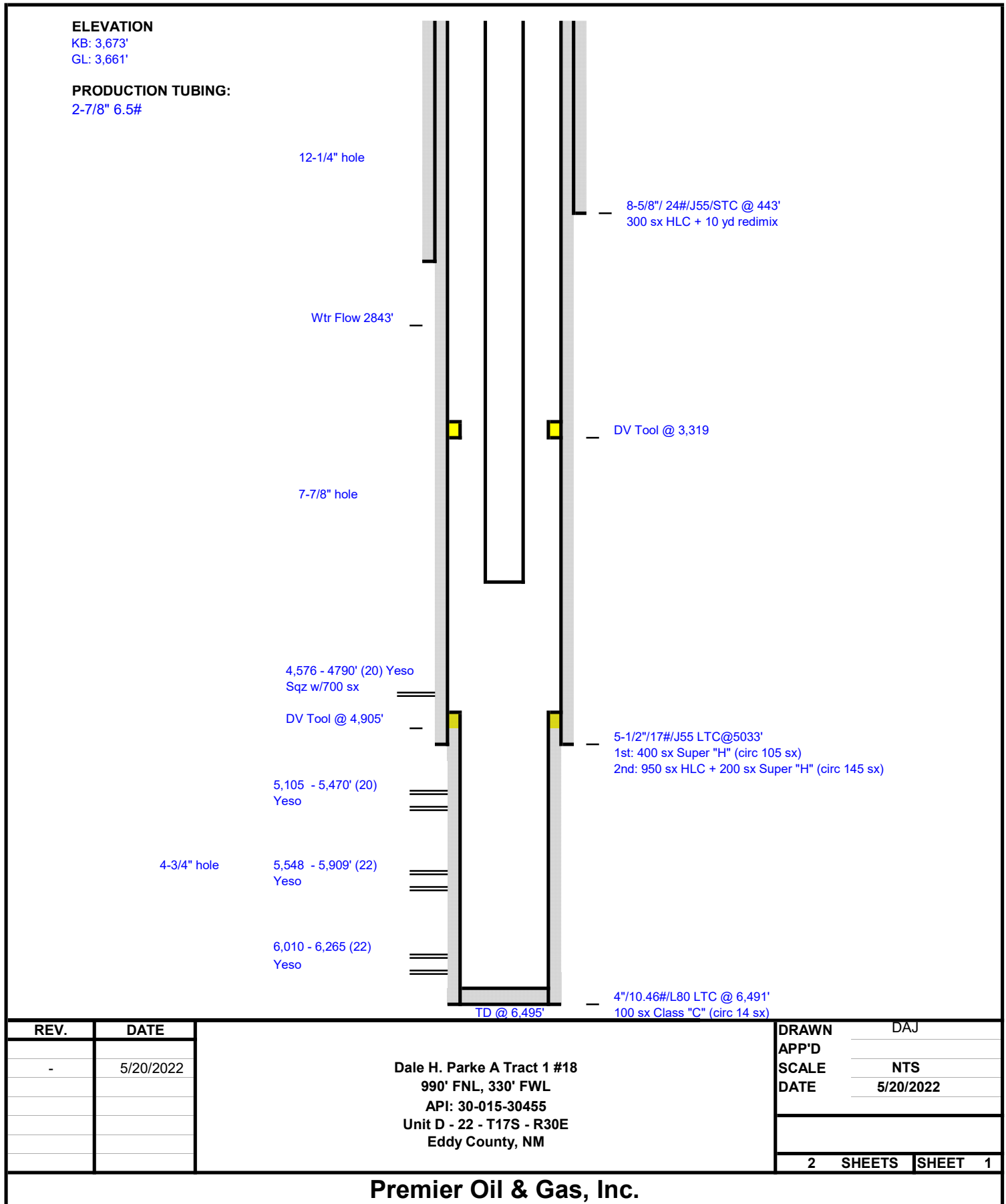
@Middle:

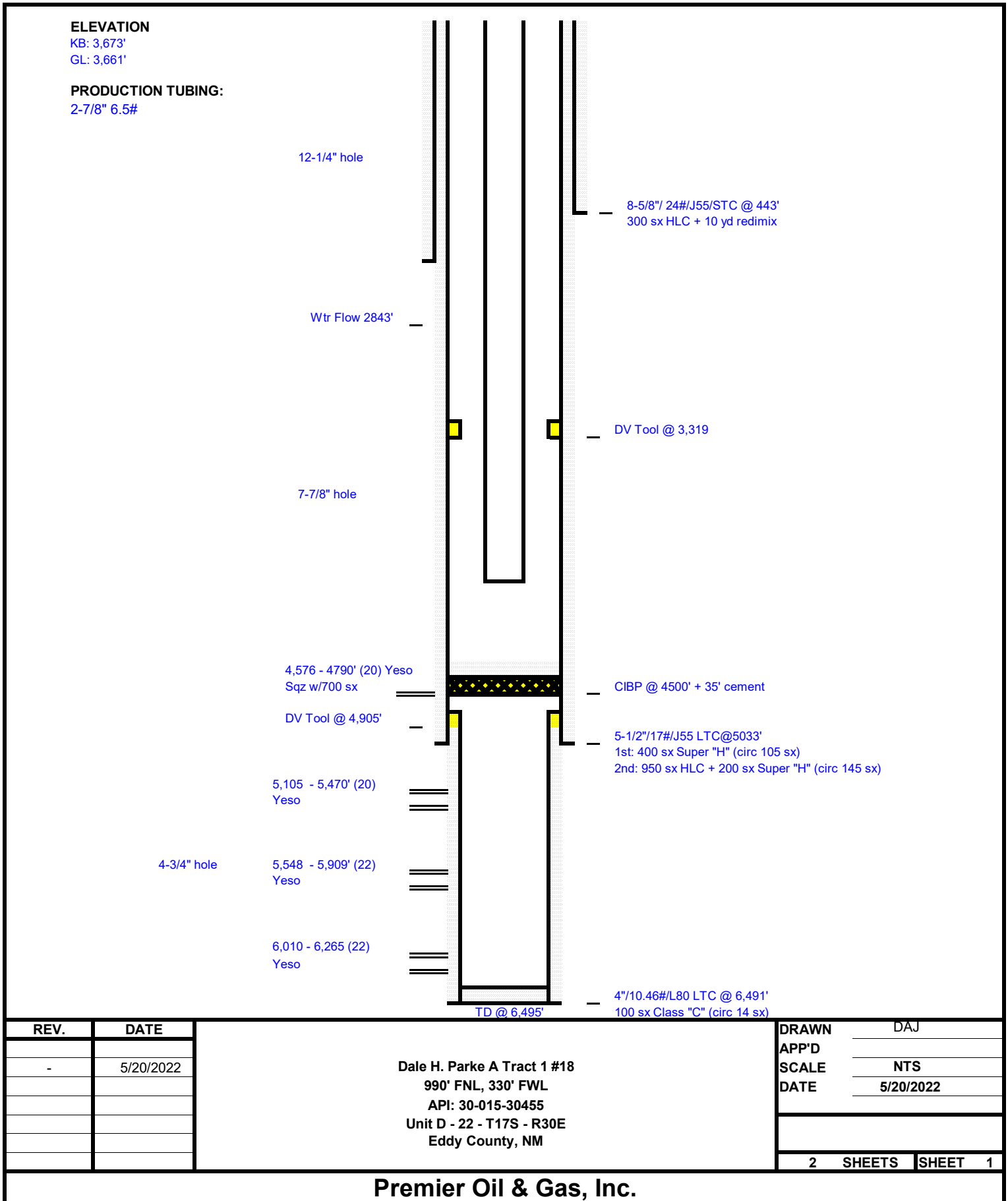
PBTD: 4641'

New Perfs:

Grayburg – San Andres 1: 3600 - 4000 (20)

Objective: Plug off Yeso and complete well in Grayburg-San Andres. See Wellbore diagram and 3160-5 sundry for details of work intention. Gas will be gathered, metered, and sold through the A Tract 1 sales line to Durango Midstream.





State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Premier Oil & Gas, Inc. **OGRID:** 017985 **Date:** 6 / 8 / 2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Dale H. Parke A Tract 1 #18	30-015-30455	D-22-17S-30E	990 FNL & 330 FWL	30	20	350

IV. Central Delivery Point Name: Dale H. Parke A Tract 1 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Dale H. Parke A Tract 1 #18	30-015-30455	11/17/99	11/29/99	July 2022	8/1/2022	8/1/2022

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:

Printed Name: Daniel Jones

Title: Vice President

E-mail Address: dan.jones@premieroilgas.com

Date: 6/8/2022

Phone: (972) 470-0228

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:

Title:

Approval Date:

Conditions of Approval:

Separation Equipment

Premier Oil & Gas, Inc. has significant development on the Dale H. Parke A Tract 1 lease both in the Yeso and San Andres formations and has ample data for sizing equipment that has been time tested for several decades in the Loco Hills area. A gas gathering system is already present on the lease at the Dale H. Parke A Tract 1 #15 well site facility where the #18 oil, gas, and water is already plumbed to.

Premier will use the following equipment for developing the [28509] GRYB-JCKS-7-RVS-QN-GB-SA in the Dale H. Parke A Tract 1 #18 well:

- A 6 x20 three phase separator will be used for this well and will feed into a 75 psi heater treater to separate oil and water. Fluids are sent to their respective tanks. The separated gas will be sent to the sales line.

Operational Practices

19.15.27.8 (A) Venting and Flaring of Natural Gas

Premier Oil & Gas, Inc. understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion, and production that constitutes waste as defined in 19.15.2 are prohibited.

19.15.28.8 (C) Venting and Flaring during recompletion

The Dale H. Parke #18 is already tied into a site facility and an onsite gas gathering system. This well will be ready on day 1 of flowback and cleanout. See equipment above.

Premier does not anticipate the formation gas will not meet quality standards for processing as we have existing wells already producing from the formation on lease. Should this happen that the well does not meet quality standards. Then a temporary flare will be installed with an automatic igniter. Premier will monitor and route the gas as soon as possible upon it meeting quality and pipeline standards.

19.15.27.8 (D) Venting and flaring during production operations.

Premier will not vent or flare natural gas except under the following circumstances:

- 1) During an emergency or malfunction
- 2) During the following activities unless prohibited
 - a. Gauging or sampling storage tanks or other low-pressure production vessel
 - b. Loading out liquids from a storage tank
 - c. Repair and maintenance
 - d. Normal operation of a gas activated pneumatic controller or pump
 - e. Normal operation of a storage tank

- f. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

19.15.27.8 (E) Performance standards

Premier will conduct an inspection on all site facility equipment for leaks or defects daily. Premier will use automated monitoring technology to detect leaks and releases in lieu of any inspections and will resolve any emergencies as promptly as possible.

19.15.27.8 (F) Measure or estimation of vented and flared natural gas

Premier will estimate venting and flared volumes of natural gas from storage tanks and pneumatics using equations from AP-42 Section 7. Premier will install measuring equipment whenever the NMOCD determines that metering is necessary.

Best Management Practices

During completion operations, operator will not produce oil or gas but will maintain well control through the procedure. The well will not be flowed back until all flowlines are tied into existing equipment at the lease site facility. Premier will use automatic gauging systems to reduced venting of natural gas. Premier will shut in wells (where feasible) in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118121

CONDITIONS

Operator: PREMIER OIL & GAS INC PO Box 837205 Richardson, TX 75083	OGRID: 17985
	Action Number: 118121
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CIBP at 5090' with 25 sx cmt (minimum)- cover liner top and DV tool – WOC and tag CIBP at 4525' and Dump bail 35' of cmt – WOC and tag	6/28/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/28/2022