

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-00517	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B2229	
7. Lease Name or Unit Agreement Name Malmar Unit	
8. Well Number #315	
9. OGRID Number 371484	
10. Pool name or Wildcat (43329) Maljamar; Grayburg-San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection: Well	
2. Name of Operator Rover Operating, LLC	
3. Address of Operator 17304 Preston Road, Suite 300, Dallas TX 75252	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM County: <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4236' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Return to Injection/Pass MIT</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move to location.

Rig up, POOH w/ tbg and packer.

Hydrotest and repair hole in tbg.

RIH w/ tbg and packer.

Perform MIT.

Clean location.

RDMO

Return well to injection.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

6/28/1959

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ryan Sandmann

TITLE Petroleum Engineer

DATE 6/17/2022

Type or print name

Ryan Sandmann

E-mail address: rsandmann@roverpetro.com

PHONE: 214-234-9115

**For State Use Only**

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE 6/27/22

## **Malmar Unit #315 Work Plan NOI RTI**

1. Move to location.
2. Rig up, POOH w/ tbg and packer.
3. Hydrotest and repair hole in tbg.
4. RIH w/ tbg and packer.
5. Perform MIT.
6. Clean location.
7. RDMO
8. Return well to injection.

WELL NAME:	Malmar #315		FIELD:	Maljamar	
LOCATION:	S12 T17S R32E		API #:	30-025-00517	
COUNTY:	Lea	ST:	NM	SPUD DATE:	06/28/59
KB:	GL: 4236'	TD: 4776'	PBTD:	4600'	
LAST UPDATED:	06/17/22		BY:	R. Sandmann	

8 5/8" @ 309' cmt'd w/ 250 sx

CASING DETAILS

PURPOSE	SIZE	WEIGHT	GRADE	SET DEPTH	CMT	TOC
SURFACE	8 5/8"	32#		309'	250	Unknown
INTERMEDIATE						
PRODUCTION	5 1/2"	14#		4755'	300	2452
LINER						

TOC @ 2452' (calc)

PKR @ 4123  
(6/1982)

Perfs 4189-90', 4246-52', 4262-70', 4276-82',  
4290-94', 4319-23', 4326-30', 4478-88'

5 1/2" 4755' cmt'd w/ 300 sx

TOPS

FORMATION	TOP	BOTTOM
Anhy	1280'	
Salt	1405'	
Yates	1940'	
Queen	3550'	
Grayburg	3720'	
San Andres	4345'	

Perfs

4189-90	4326-30	
4246-52	4478-88	
4262-70		
4276-82		
4290-94		
4319-23		

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8. Return well to injection.

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 118216

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 118216
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	6/27/2022