<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

1220 S. St. Franc	is Dr., Sa	nta Fe, N I.			T FOR	Santa Fe, N. ALLOWAR		UTH	ORIZATION	TO T	ΓRANSF	PORT
¹ Operator n	ame and			24025	11010			<u> </u>	² OGRID Nun			0111
OXY USA IN									³ Reason for F			tivo Dato -
P.O. BOX 50	250 MII	DLANI	D, TX	79710					NW- 01/24/202	_	oue/ Effec	ave Date -
⁴ API Numbe	er		⁵ Pool	Name						6 Pc	ol Code	
30-025-46935					ONE SPR					516		
⁷ Property Co				perty Nan	ie: TACO	CAT 27-34 F	EDERAL CO	М		9 W	ell Numb	er: 26H
II. 10 Sur												1
Ul or lot no.	Section 27		nship 2S	Range 32E	Lot Idn	Feet from the 535	North/South NORTH		Feet from the 1255		West line AST	County LEA
¹¹ Bot	tom Ho	le Loc	ation		FTP:	122' FNL 54	4' FEL LT	TP: 15	58' FSL 524' F	EL		
UL or lot no.			-		Lot Idn				Feet from the		West line	County
P	34		2S	32E		49	SOUTH		524		AST	LEA
¹² Lse Code F		ucing Me Code :	ethod	¹⁴ Gas Co Da		¹⁵ C-129 Per	mit Number	10 (C-129 Effective I	Date	17 C-1	29 Expiration Date
r		P		1/25	5/22							
III. Oil ar	nd Gas '	Transj	porter	s								
¹⁸ Transpor	ter					¹⁹ Transpo						²⁰ O/G/W
OGRID						and A						
237722			CENTURION PIPELINE L.P.								0	
248749			DCP MIDSTREAM, LP						G			
IV. Well (
²¹ Spud Da			Ready			²³ TD	²⁴ PBTI		²⁵ Perforat			²⁶ DHC, MC
08/31/202	le Size	0	1/24/20		21158 g & Tubin	'M 10656'V	21124'M 100	656'V pth S		49'	30 Co.d.	as Cement
						ig Size		•	et			
	-1/2"				13-3/8"			72'				165
	-1/4"				9-5/8"			388'				917
8-3/4	x 8-1/2"				5-1/2"	41		138'				2840
V. Well T	ogt Det			2-3/8	' x 1-2/3"	tog	10	658'				na
31 Date New			Delive	ery Date	33 7	Test Date	³⁴ Test	Lengt	th 35 Th	g. Pres	sure	³⁶ Csg. Pressure
1/25/22		Gas	1/25/2	•		2/18/22		hrs	10	g. I I Cs	suic	283
37 Choke Si	ize		³⁸ Oil			Water		Jas				41 Test Method
128			2375			3624	23	83				F
⁴² I hereby cert									OIL CONSERV	ATION	DIVISIO	N
been complied						is true and						
complete to the	Dest of	iny kno	wieage	e and bene	:1.		Approved by:					
4	ALU.							TDIC	IA MADTINEZ			
Signature:	J ·						PA	IKIC	IA MARTINEZ			
Printed name:	1OI 4						Title: PETR	OLEU	IM SPECIALIST	<u>r</u>		
JANA MENDI Title:	IOLA						Approval Date					
SR. REGULA	TORY A	NALY	ST				ripprovai Date	6/2	8/2022			
E-mail Address												
Janalyn_mendi		y.com										
Date:				one:								
04/2	28/2022		432	2-685-5936	5							



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: TACO CAT 27-34 Well Location: T22S / R32E / SEC 27 / County or Parish/State: LEA /

FEDERAL COM NENE / 32.3684943 / -103.658064

Well Number: 26H Type of Well: OIL WELL Allottee or Tribe Name:

Unit or CA Number: Lease Number: NMNM81272 Unit or CA Name:

US Well Number: 3002546935 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

Subsequent Report

Sundry ID: 2666187

Type of Action: Workover Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 04/09/2022 Time Sundry Submitted: 06:57

Date Operation Actually Began: 12/13/2021

Actual Procedure: RUPU 12/13/21, RIH & clean out to PBTD @ 21124', pressure test casing to 6000# for 30 min, good test. RIH & perf @ 21049-10748' Total 1462 holes. Frac in 43 stages w/ 222414BBL Produced Water + 222414BBL Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 25129480# sand, RD Liberty Oil Field Services 01/16/22. Well ready to produce 01/24/22. 03/05/22 RIH with 2-3/8" x 1-2/3" L80 tbg & gas lift set @ 10658', RD 03/06/22. Formation Tops for this completion are as follows: Rustler 871'M 871'V Salado 1355'M 1355'V Castile 3269'M 3269'V Lamar/Delaware 4732'M 4727'V Bell Canyon 4775'M 4770'V Cherry Canyon 5627'M 5615'V Brushy Canyon 6859'M 6811'V Bone Spring 8727'M 8644'V Ist Bone Springs 9808'M 9708'V 2nd Bone Springs 10458'M 10313'V

FEDERAL COM

Well Location: T22S / R32E / SEC 27 / NENE / 32.3684943 / -103.658064

County or Parish/State: LEA

Well Number: 26H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM81272

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002546935

Well Status: Drilling Well

Operator: OXY USA **INCORPORATED**

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JANA MENDIOLA Signed on: APR 09, 2022 06:56 PM

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator Street Address: PO BOX 50250

City: Midland State: TX

Phone: (432) 685-5936

Email address: Janalyn_mendiola@oxy.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Phone: 5752345972

Disposition: Accepted

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/14/2022

Page 2 of 2

Received by O				3:32	PM													Page 4 o
Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I					Energy, Minerals and Natural Resources						Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II											1. WELL API NO.							
811 S. First St., Artesia, NM 88210					Lill Concervation Littleion						30-025-46935							
District III 1000 Rio Brazos Rd., Aztec, NM 87410						_							2. Type of Lease					
District IV	u., Aztec, I	NW 6/4	-10				20 South St				л.		STA		☐ FEE		FED/IND	IAN
1220 S. St. Francis	Dr., Santa	Fe, NM	I 87505				Santa Fe, N	NM S	875C)5			3. State Oil	& Gas	Lease No	Э.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fill	ing:												5. Lease Nar	ne or U	Jnit Agre	ement N	ame	
			~~····			1 "24							TACO CAT			L COM		
⊠ COMPLET	ION REI	PORT	(Fill in b	oxes #	f1 throu	gh #31	for State and Fee	e wells	s only))			6. Well Num	iber: 2	6H			
C-144 CLOS												l/or						
7. Type of Comp		at to the	20 1111	DIOSUIC	report	m acco.	radice with 19.1	5.17.1	J.11 11	111111)							
				R 🗌	DEEPE	ENING	□PLUGBACK	K 🔲 :	DIFFE	ERE	NT RESERV	VOIF						
8. Name of Opera	ator: OXY	Y USA	INC.										9. OGRID: 1	6696				
10. Address of O	perator: F	P.O. BC	OX 5025	0 MID	LAND.	TX 79	710						11. Pool nam	e or W	ildcat			
													RED TANK;	BON	E SPRING	3		
12 Legation	Unit Ltr	. 0	Section		Towns	hin	Range	Lot			Feet from t	the	N/S Line	Fee	t from the	E/W	Line	County
12.Location Surface:	A		27		22S	шр	32E	Lot			535	шс	NORTH	125		EAST		LEA
BH:	P	3	34		22S		32E				49		SOUTH	524		EAST	Γ	LEA
13. Date Spudded 08/31/21		oate T.E 5/2021	D. Reach	ed		Oate Rig 8/2021	Released		16. Date Complete 01/24/2022			leted	l (Ready to Pro	duce)			tions (DF etc.) 365	F and RKB, 4' GL
18. Total Measur 21158'M 10656		of Wel	11			lug Bac 4'M 10	ck Measured Dep 0656'V	oth		20. YE		tiona	l Survey Made	?	21. Ty Gamma		Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10748-21049' 2 ND Bone Spring																		
	Z D (one S	pring			O A O	ING DEG	ODI	D (D		, 11 ,		, •	11\				
23.							ING REC	<u>UKI</u>				rın						
CASING SI		W	/EIGHT						HOLE SIZE			CEMENTING RECORD 1165sx-surf circ			A	MOUNT	PULLED	
13.375" J			54.		972'				17.5"									
9.625" HC			4(6388'				12.25"			1917sx-surf cir 2840sx-TOC@36						
5.5" P11	0		20)	21138'			8.75" x 8.5"			2840sx-T0)C@:	3618'					
24.					LINER RECOR							25.		_	NG REC		1	
SIZE	TOP			BOT	TOM		SACKS CEM	ENT	SCR	REEN	N .	SIZ		_	EPTH SE	T	PACK	ER SET
												2.3	375"x1.66"	10	0658'			
26 7 0 1	1.0									. ~								
26. Perforation re 10748-21049' To	,				er)								ACTURE, C					
10746-21049 10	ldi 1402 i	noies, r	TOIE SIZE	-0.42							INTERVAL		AMOUNT A					h Water (> 1 000
					10748-21049'				21049		222414BBL Produced Water + 222414BBL Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 25129480# sand							
											-,	<u>. J </u>	-,		-			
20								PR(ומכ	IC	TION							
28. Date First Produc	etion		Pr	oducti	on Metl	nod (Fla	owing, gas lift, pi					.)	Well Statu	c (Pro	d or Shu	t_in)		
1/25/2022	Lion			as Lift		100 (1 10	owing, gas iiji, pi	штрт	8 512	,c um	и гурс ритр	,	Prod.	.5 (1 70	u. or snu	<i>(111)</i>		
Date of Test		s Teste	d		ke Size		Prod'n For		Oil -		l		s - MCF		ater - Bb	l.	ľ	Oil Ratio
2/18/2022	24 hr	s.		128			Test Period		2375	5		238	33	36	524		1003	
Flow Tubing	Casin	ng Press	sure	Calc	ulated 2	24-	Oil - Bbl.			Gas -	- MCF	L	Water - Bbl.		Oil Gr	avity - A	.PI - (Cor	r.)
Press.	283	15 1 103.	surc		r Rate		2375			2383			3624		On Gr	avity 11	11 (00)	1.)
29. Disposition o SOLD	t Gas (So	ld, used	d for fue	l, vente	ed, etc.)									30.	Test Witn	essed By	7	
31. List Attachmo	ents																	
WBD																		
32. If a temporary	y pit was	used at	the well	, attac	h a plat	with th	e location of the	tempo	orary p	oit.				33. Ī	Rig Relea	se Date:	_	
34. If an on-site b	ourial was	s used a	at the we	ll, repo	ort the e	xact loc		site bu	rial:				Lancituda				NA	D02
I hereby certij	fy_that t	he inf	ormati	on sh	own c	n hotl	Latitude _ h sides of this	form	ı is tr	ue i	and comp	lete	Longitude to the best	of my	knowle	dge an		D83 f
	(NA)			2 511			rinted	join	,		pt			. <i>,</i> y				,
Signature:	47KIU /																	
99	M					N	ame: Jana Me	<u>endic</u>	<u>ola</u>		Title: <u>Sr.</u>	Re	gulatory An	<u>alyst</u>		Date:	04/28/	2022
E-mail Addre	ogrigan	1vn -	nandial	la@~	vv co-	m												
L-man Addre	ss. jana	лун П	nenaio	ıaw0	ду.COI	11												

Released to Imaging: 6/28/2022 3:44:21 PM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

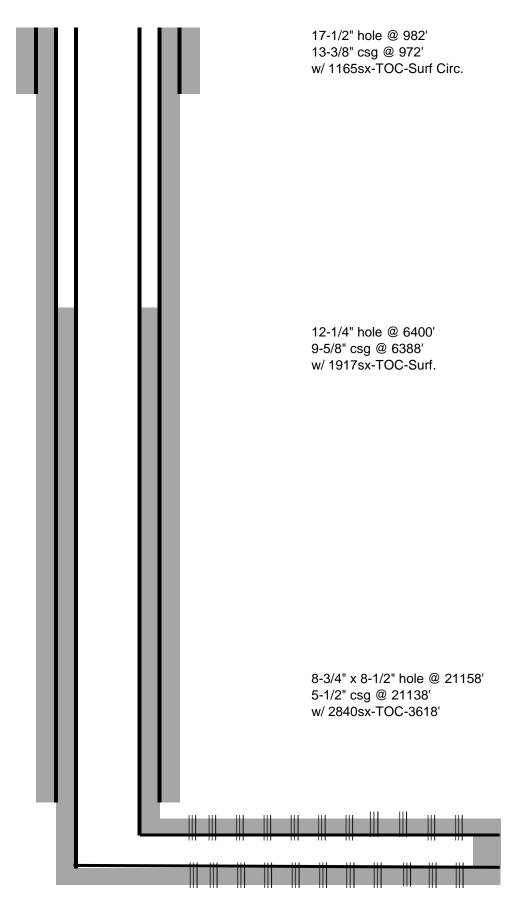
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northv	vestern New Mexico
T. Rustler 871'	T. Bell Canyon 4775'	T. Ojo Alamo	T. Penn A"
T. Salado 1355'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 3269'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 4732'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5627'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 6859'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	_ T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8727'	T.Todilto	
T. Abo	T. 1st Bone Springs 9808'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs 10458'	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of w	ater inflow and elevation to which wa	ter rose in hole.	
No. 1, from	to	feetfeet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if nece	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

OXY USA Inc. Taco Cat 27-34 Federal Com 26H API No. 30-025-46935



Perfs @ 10748-21049'

TD- 21158'M 10656'V

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 102621

ACKNOWLEDGMENTS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	102621
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 102621

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	102621
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartine	z File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	6/28/2022