

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
REGINA RANCH	1	300432098900C1	NMNM101990	NMNM101990	SAN JUAN
REGINA RANCH	1	300432098900C2	NMNM101990	NMNM101990	SAN JUAN
REGINA RANCH	1	300432098900S1	NMNM101990	NMNM101990	SAN JUAN

### Notice Of Intent

Type of Submission: Notice Of Intent

Type of Action Commingling (Subsurface)

Date Sundry Submitted: 02/12/2020

Disposition: Accepted

Disposition Date: 02/12/2020

**Remarks:** 10/14/2019 1- 11/5/2019: Commingled the Blanco PC and the Mancos on the Regina Ranch 32#1 as follows: Squeezed existing Pictured Cliffs Perforations (2802 ? 2858) w/ 120 sx (142 cf) of Class G cement w/ 2 percent Ca Cl<sub>2</sub>, max squeeze pressure was 1900 psi. Drilled out cement and pressure tested casing to 540 psi ? held good for 30 min. Drilled out CICR at 2865 and then drilled out CIBP #1 at 6195, continue cleaning out wellbore (drilling cement) to CIBP #2 at 6600. Drill out CICP and continue cleaning hole to 7203 (original PBTD). Run pressure gauges for BH pressure build up test. Run 2-3/8 production tubing (EOT at 7166 KB). Run insert pump on ? and 7/8 (tapered rod string). Start pumping unit and return well to production. Well is now commingled and producing from Pictured Cliffs: (2875-2886), Upper Gallup: (6272-6479) and Lower Gallup: 6804 ? 7066. 10/14/2019 1- 11/5/2019: Commingled the Blanco PC and the Mancos on the Regina Ranch 32#1 as follows: Squeezed existing Pictured Cliffs Perforations (2802 ? 2858) w/ 120 sx (142 cf) of Class G cement w/ 2 percent Ca Cl<sub>2</sub>, max squeeze pressure was 1900 psi. Drilled out cement and pressure tested casing to 540 psi ? held good for 30 min. Drilled out CICR at 2865 and then drilled out CIBP #1 at 6195, continue cleaning out wellbore (drilling cement) to CIBP #2 at 6600. Drill out CICP and continue cleaning hole to 7203 (original PBTD). Run pressure gauges for BH pressure build up test. Run 2-3/8 production tubing (EOT at 7166 KB). Run insert pump on ? and 7/8 (tapered rod string). Start pumping unit and return well to production. Well is now commingled and producing from Pictured Cliffs: (2875-2886), Upper Gallup: (6272-6479) and Lower Gallup: 6804 ? 7066. 10/14/2019 1- 11/5/2019: Commingled the Blanco PC and the Mancos on the Regina Ranch 32#1 as follows: Squeezed existing Pictured Cliffs Perforations (2802 ? 2858) w/ 120 sx (142 cf) of Class G cement w/ 2 percent Ca Cl<sub>2</sub>, max squeeze pressure was 1900 psi. Drilled out cement and pressure tested casing to 540 psi ? held good for 30 min. Drilled out CICR at 2865 and then drilled out CIBP #1 at 6195, continue cleaning out wellbore (drilling cement) to CIBP #2 at 6600. Drill out CICP and continue cleaning hole to 7203 (original PBTD). Run pressure gauges for BH pressure build up test. Run 2-3/8 production tubing (EOT at 7166 KB). Run insert pump on ? and 7/8 (tapered rod string). Start pumping unit and return well to production. Well is now commingled and producing from Pictured Cliffs: (2875-2886), Upper Gallup: (6272-6479) and Lower Gallup: 6804 ? 7066.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 121798

CONDITIONS

Operator: SAN JUAN RESOURCES, INC. 1499 Blake St, #10C Denver, CO 80202	OGRID: 20208
	Action Number: 121798
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kpickford	None	6/30/2022