

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State HU Com SWD
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Canyon

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 907 Tradewinds Blvd., Suite B, Midland, TX 79706	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>2080</u> feet from the <u>West</u> line Section <u>7</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: workover <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris would like to give notice of a successful workover of the above captioned well as per the initial NOI.

Spud Date:

5/17/77

Rig Release Date:

6/21/77

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Whitney McKee*

TITLE Regulatory Specialist

DATE 6/8/2022

Type or print name Whitney McKee

E-mail address: whitney.mckee@solarismidstream.com

PHONE: 432-203-9020

**For State Use Only**

APPROVED BY:

*Joseph Thompson*

TITLE Petroleum Specialist

DATE 7/7/2022

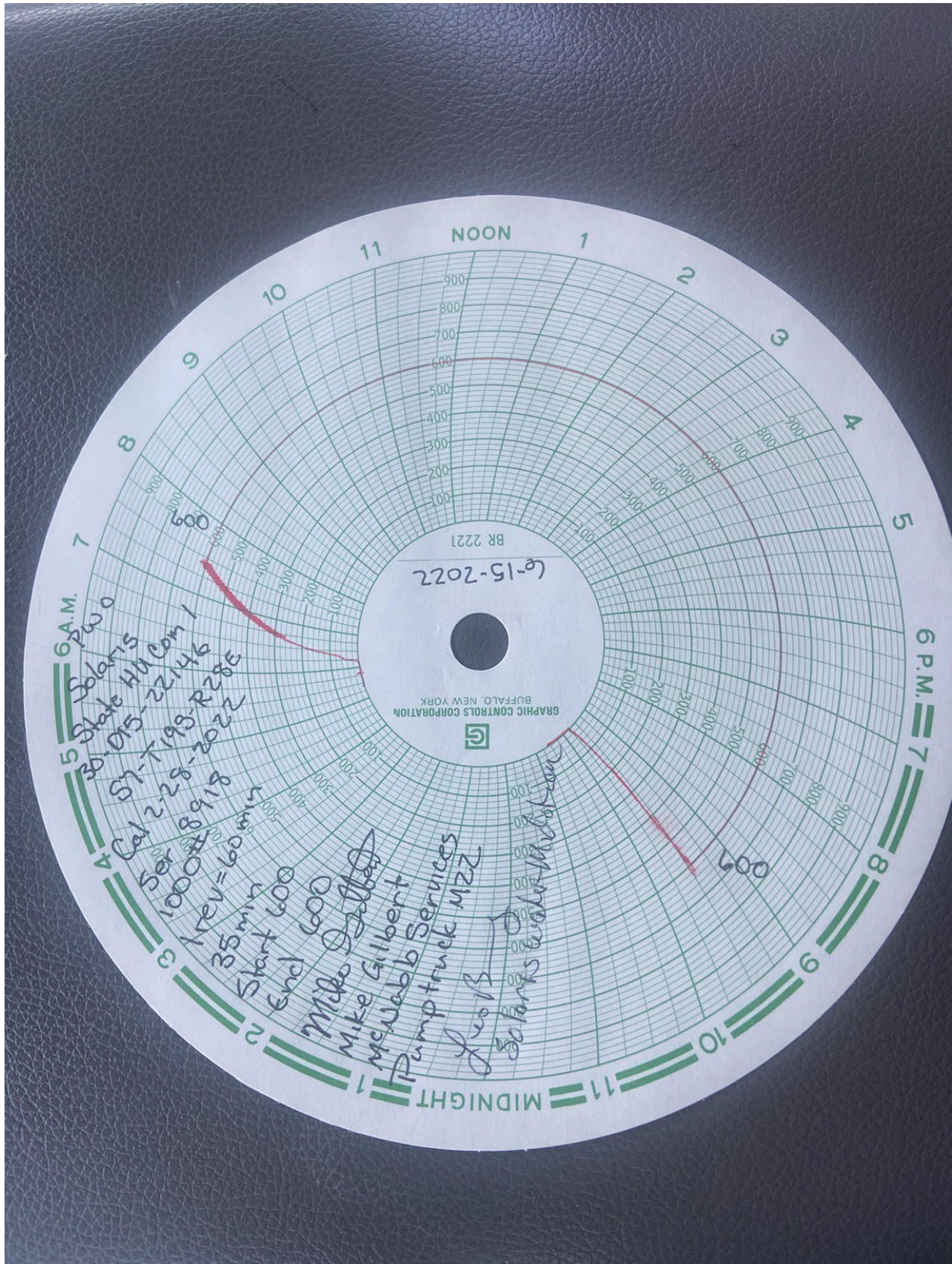
Conditions of Approval (if any):

6/15/22

## State HU Com SWD #1 Workover Follow Up

Solaris would like to give notice of a successful workover of the above captioned well as per the initial NOI. The 4", 11.0#, L-80, EZGO FJ3, IPC tubing was pulled out of the hole leaving the lower half of the packer still in the wellbore. The decision was made to leave the packer piece in the wellbore and run a new packer with repaired tubing string back in the hole. Upon reaching depth it was discovered that the packer piece moved up-hole making the new packer setting depth outside of the 100' window to the top set of perforations. The packer and tubing was pulled out of the hole and the packer piece successfully fished out. The packer and tubing was re-ran, and set at a depth of 8,763' as per the original NOI. An MIT was subsequently performed for over 30 minutes to 600 psi. Starting pressure was 600 psi and ending pressure was 600 psi for a 0 psi pressure drop.

Christopher Giese  
Drilling Engineer  
Solaris Midstream





660' FSL, 2080' FWL

N-7-19s-28e

Eddy, NM

30-015-22146

Zero: 15' agl

KB elev: 3528'

GL elev: 3513'

C108

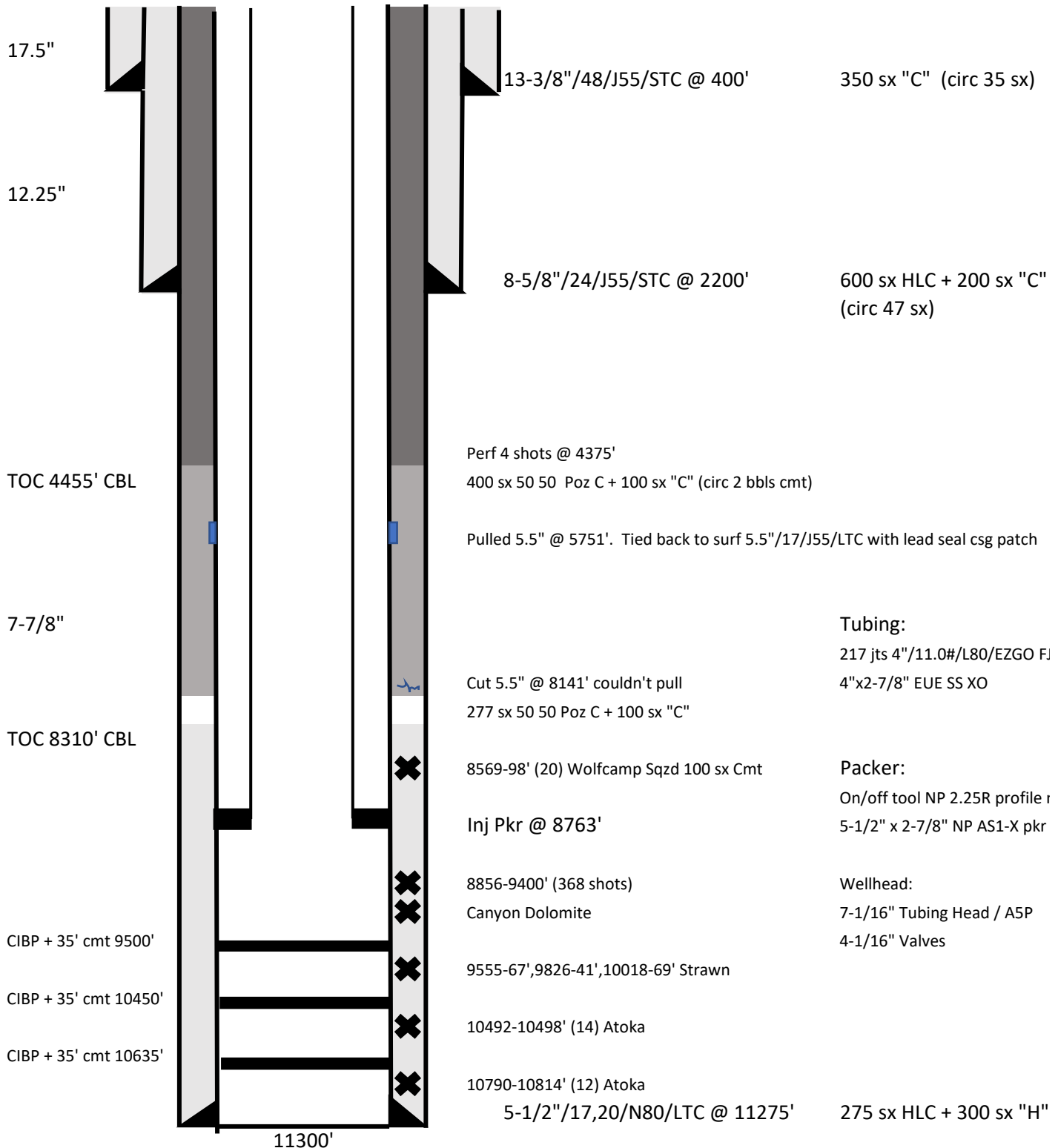
SWD-841

Max Press 1770

Permit 8850-9400'

Actual 8856-9400'

Approved 7/23/2002



Aug 2002: Well went into service.

Feb 2015: Major repair WO involving removing &amp; replacing portion of 5.5" casing and performing two remedial cmt jc

May 2019: Tbg/pkr leak.

Oct 2019: Tbg/pkr leak.

cgiese



psi

I3 IPC

ripple

bs.

1-Jun-22

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Oil Conservation Division  
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CONDITIONS  
  
Action 117580

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 117580
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jthompson	None	7/7/2022