

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-20630	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318432	⁸ Property Name San Juan 28-7 Unit		⁹ Well Number 194

II. ¹⁰ Surface Location

UL or lot no. A	Section 21	Township 28N	Range 07W	Lot Idn	Feet from the 1013	North/SouthLine NORTH	Feet from the 1070	East/West line EAST	County Rio Arriba
--------------------	---------------	-----------------	--------------	---------	-----------------------	--------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

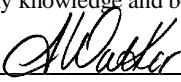
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 5/18/1973	²² Ready Date 5/23/2022	²³ TD MD 7314'	²⁴ PBTD MD 7305'	²⁵ Perforations 4436'- 5270'	²⁶ DHC, MC 5021
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 32.75#, H-40		210'	
8 3/4"		7", 20#, K-55		3101'	
6 1/4"		4 1/2", 10.5,11.6#, K-55		7314'	
		2 3/8", 4.7#, J-55		7114'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 5/23/2022	³³ Test Date 5/23/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-621psi	³⁶ Csg. Pressure SI-580psi
³⁷ Choke Size 22/64"	³⁸ Oil 0	³⁹ Water 7 bwpd	⁴⁰ Gas 471 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 7/12/2022		
Date: 07/12/2022		Phone: (346) 237-2177			

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 21 / NENE / 36.651123 / -107.572922	County or Parish/State: RIO ARRIBA / NM
Well Number: 194	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078417	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003920630	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUN 13, 2022 09:20 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/13/2022

Signature: Kenneth Rennick

San Juan 28-7 Unit 194
30-039-20630
SF-078417
SR MV RC

4/6/2022: MIRU. CK WELL PRESSURES (SITP: 60 PSI SICP: 60 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU BOP & PT, GOOD. PULL TBG HNGR. RU PREMIER NDT SCANNING & TOH W/TBG. PU MILL & PU TBG T/7050'. SDFN.

4/7/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 160 PSI SIICP: 0 PSI SIBHP: 0 PSI). TOH W/TBG. PU 4 1/2" CIBP. TIH & SET @ 7025'. LOAD & PT CSG T/500 PSI. GOOD TST. LD 78 JTS T/4500'. TOH W/72 STDS & LD SETTING TOOL. ND BOP. ND TBG HEAD. STUB UP CSG. SDFN.

4/8/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI). RU WL. RUN CBL F/7000' T/SURF. TOC @ 3100' RU WELLCHECK. CONDUCT MIT ON CSG F/7025' T/SURF TO 560 PSI F/30 MIN, TST GOOD. WITNESSED BY THOMAS VERMERSCH W/NMOCD. RIH & SET CBP @ 5380'. POH. PT CSG T/4000 PSI FOR 30 MINS, TST GOOD. TIH W/TBG. ND BOP. NU FRAC STACK. PT FRAC STACK, TST GOOD. RDRR @ 20:00. WAIT ON FRAC.

5/17/2022: MIRU HALLIBURTON. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU WL. RIH & PERF STAGE #1 (POINT LOOKOUT) INTERVAL W/25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 5025', 5027', 5029', 5031', 5033', 5035', 5037', 5039', 5042', 5061', 5063', 5065', 5067', 5069', 5071', 5097', 5099', 5100', 5117', 5118', 5120', 5177', 5179', 5268', 5270'. ALL SHOTS FIRED. RU FRAC & N2 EQUIP & PT FLUID LINES TO 4500 PSI, GOOD TST. POINT LOOKOUT STIMULATION: (5025' TO 5270') SHUT IN PRESSURE: 58 PSI FG AT SHUT IN: .44 PSI/FT FRAC ZONE WITH 88,973 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 925,442 SCF. FLUSH: 98 BBLS. MAX. RATE: 78 BPM. AVG. RATE: 72 BPM. MAX. PSI: 3536 PSI. AVG. PSI: 2417 PSI. MAX. SAND CONC: 2.66 PPG DOWNHOLE. FLUID TO RECOVER: 840 CLEAN BBLS. RIH W/WL & SET 4 1/2" COMPOSITE FRAC PLUG @ 4990'. PERF STAGE #2 (MENELEE) INTERVAL WITH 25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 4724', 4726', 4728', 4746', 4748', 4766', 4768', 4816', 4818', 4820', 4822', 4824', 4864', 4866', 4868', 4950', 4952', 4954', 4956', 4959', 4960', 4962', 4964', 4966', 4970'. ALL SHOTS FIRED. MENELEE STIMULATION: (4724' TO 4970') SHUT IN PRESSURE: 1125 PSI. FG AT SHUT IN: 0.59 PSI/FT. FRAC ZONE WITH 103,890 GALLONS OF 65 Q FOAM AT 50 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 1,245,488 SCF. FLUSH: 90 FLUID BBLS. MAX. RATE: 71 BPM. AVG. RATE: 58 BPM. MAX. PSI: 3420 PSI. AVG. PSI: 3200 PSI. MAX. SAND CONC: 2.59 PPG DOWNHOLE. FLUID TO RECOVER: 975 CLEAN BBLS. RIH W/WL & SET 4 1/2" FRAC PLUG @ 4620'. PERF STAGE #3 (CLIFFHOUSE) INTERVAL WITH 25 SHOTS, 0.33" DIA, 2-3/4" DYNASTAGE FRACTURE GUN, SELECT FIRE 1 SPF AT 4436', 4438', 4440', 4442', 4476', 4478', 4480', 4492', 4494', 4496', 4498', 4520', 4521', 4534', 4542', 4549', 4554', 4557', 4562', 4564', 4568', 4576', 4592', 4594', 4598'. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION: (4436' TO 4598') SHUT IN PRESSURE: 730 PSI. FG AT SHUT IN: 0.47 PSI/FT. FRAC ZONE WITH 94,023 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND. TOTAL N2: 921,963 SCF. FLUSH: 89 FLUID BBLS. MAX. RATE: 74 BPM. AVG. RATE: 68 BPM. MAX. PSI: 2708 PSI. AVG. PSI: 2598 PSI. MAX. SAND CONC: 2.5 PPG DOWNHOLE. FLUID TO RECOVER: 941 CLEAN BBLS. RIH W/WL & SET 4 1/2" FRAC PLUG @ 4000'. SDFN.

5/18/2022: CK WELL PRESSURES (SITP-N/A, SICP-0, SIBHP-0). ND FRAC STACK. NU BOP. RU WELLCHECK, PT PIPE RAMS & BLIND RAMS, GOOD TST. SDFN.

San Juan 28-7 Unit 194
30-039-20630
SF-078417
SR MV RC

5/19/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). PU STRING MILL & PU TBG. EST CIRC. TAG PLUG @ 4000'. PU PWR SWVL & EST CIRC & DO CBP #1 @ 4246. PU TBG & TAG @ 4608'. 15' FILL. PU SWVL. CO F/4608' T/4620'. DO CBP #2 F/4620' T/4622'. CIRC CLEAN. PU TBG & TAG FILL @ 4980'. CBP @ 4990'. EST CIRC & MILL CBP #3 F/4990' T/4994'. TOOH ABV PERFS. SDFN.

5/20/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 780 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH & TAG @ 5380'. CBP PLUG #4. EST CIRC. DO CBP 4# F/5380' T/5383'. PU TBG & TAG PLUG #5 @ 7025'. EST CIRC & DO CBP F/7025' T/7028'. PU TBG TIH T/PBTD @ 7305'. CIRC CLEAN. TOH & LD CO BHA. SDFN.

5/21/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 680 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH W/226 JTS 2 3/8" 4.7# J-55. EOT @ 7114'. SN @ 7112'. ND BOP. NU WH. PMP 5 BBLS DWN TBG. DROP PMP OFF BALL. PT TBG W/AIR T/500 PSI, TST GOOD. PMP OFF EXPENDABLE CK @ 1200 PSI, UNLOADED WELL. RDRR @ 13:00 HRS.



Schematic - Current

Well Name: SAN JUAN 28-7 UNIT #194

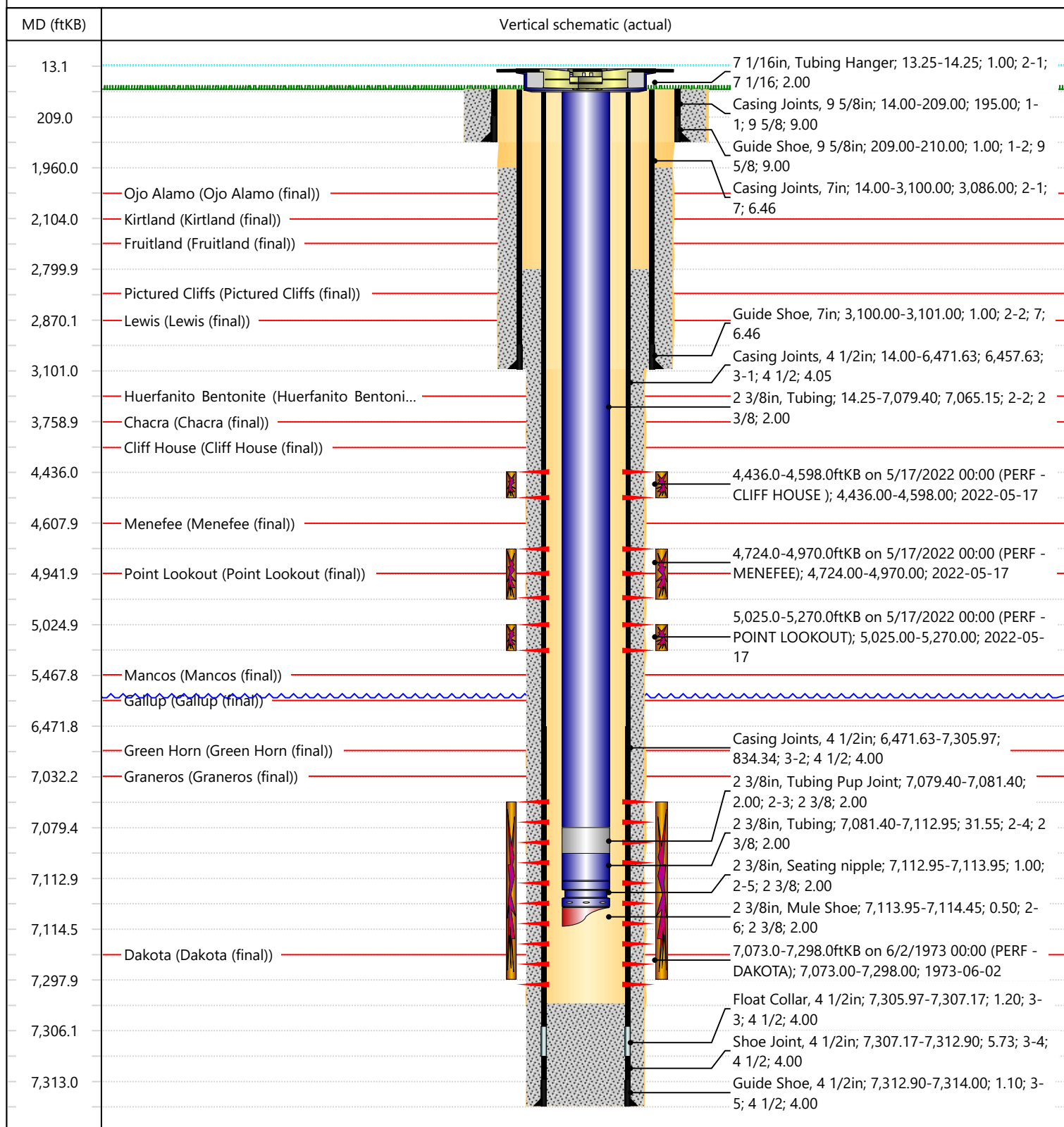
API / UWI 3003920630	Surface Legal Location 021-028N-007W-A	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,155.00	KB-Ground Distance (ft) 14.00	Original Spud Date 5/18/1973 00:00	Rig Release Date 6/1/1973 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

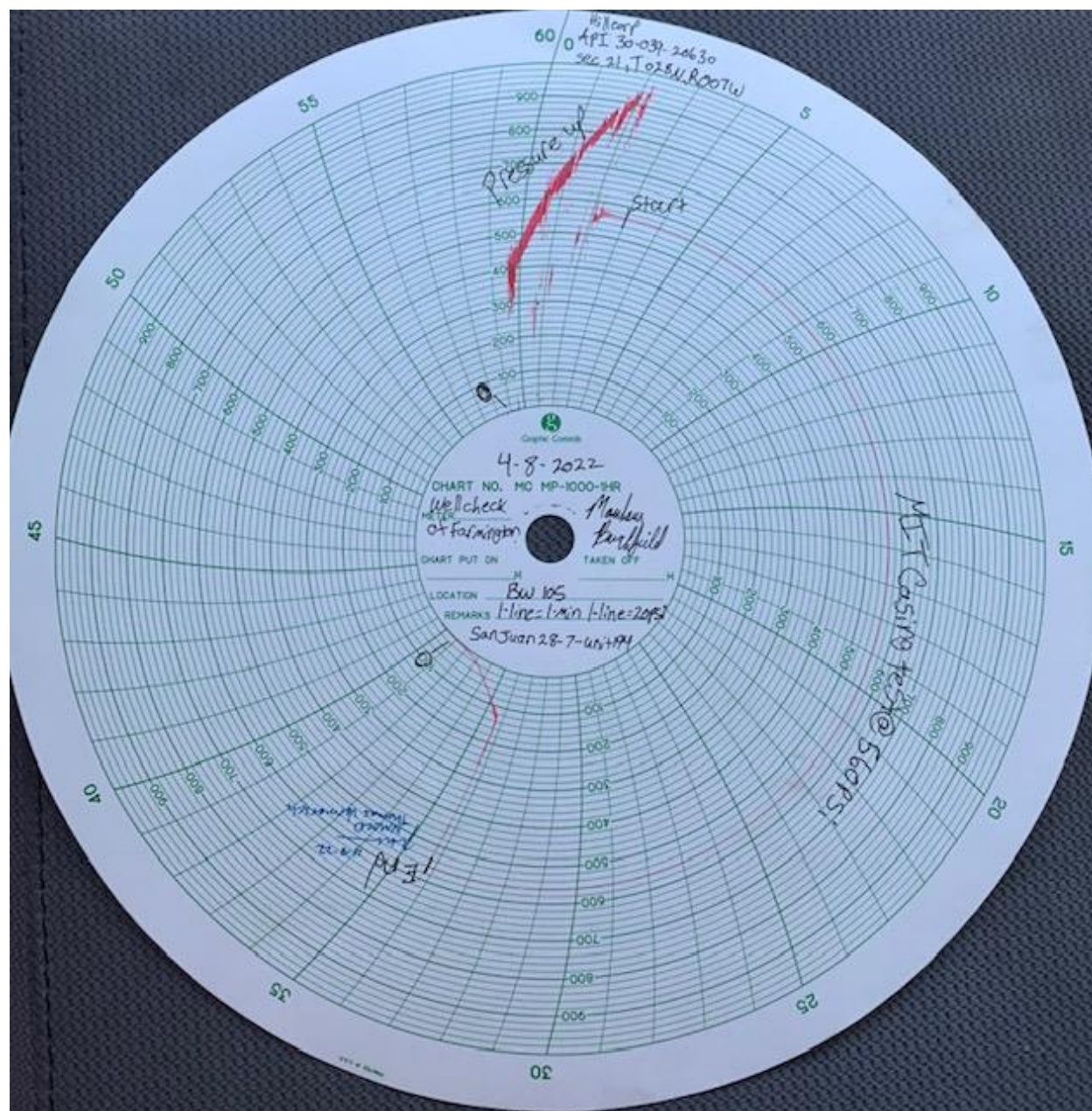
Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/6/2022	End Date 5/22/2022
----------------------------------	----------------------------------	--------------------	-------------------------------	-----------------------

TD: 7,314.0

Original Hole [Vertical]





Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 21 / NENE / 36.651123 / -107.572922	County or Parish/State: RIO ARRIBA / NM
Well Number: 194	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078417	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003920630	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2681186

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/11/2022

Date Operation Actually Began: 04/28/2022

Type of Action: Recompletion

Time Sundry Submitted: 09:38

Actual Procedure: Please see the attached completion report.

SR Attachments

- Actual Procedure
- SAN_JUAN_28_7_UNIT_194_20220711093824.pdf

SJ_28_7_Unit_194_Completion_Report_20220711093809.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 21 / NENE / 36.651123 / -107.572922	County or Parish/State: RIO ARRIBA / NM
Well Number: 194	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078417	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003920630	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUL 11, 2022 09:38 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 07/11/2022
Signature: Kenneth Rennick	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: **RECOMPLETE**

2. Name of Operator

Hilcorp Energy Company3. Address
1111 TRAVIS ST. HOUSTON, TX 770023a. Phone No. (include area code)
(346)237-2177

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface
1013' FNL & 1070' FEL

At top prod. Interval reported below

At total depth

14. Date Spudded
5/18/197315. Date T.D. Reached
6/2/197316. Date Completed **5/21/2022**
☐ D & A ☒ Ready to Prod.18. Total Depth:
7314'19. Plug Back T.D.:
7305'20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" H-40	32.75		210'		190			
8 3/4"	7" K-55	20		3101'		124			
6 1/4"	4 1/2" K-55	10.5, 11.6		7314'		352			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7114'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CLIFFHOUSE	4436'	4598'	1 SPF	0.33	25	OPEN
B) MENEFEE	4724'	4970'	1 SPF	0.33	25	OPEN
C) POINT LOOKOUT	5025'	5270'	1 SPF	0.33	25	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
CLIFFHOUSE	FRAC ZONE WITH 94,023 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND
MENEFEE	FRAC ZONE WITH 103,890 GALLONS OF 65 Q FOAM AT 50 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND
POINT LOOKOUT	FRAC ZONE WITH 88,973 GALLONS OF 70 Q FOAM AT 70 BPM. PROPPANT: 108,000 LBS. OF PREMIUM 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/23/2022	5/23/2022	24	→	0	471	7	N/A	N/A	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64	SI-621	SI-580	→	0	471	7	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1964	2104	White, cr-gr ss	Ojo Alamo	1964
Kirtland	2104	2411	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2104
Fruitland	2411	2805	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2411
Pictured Cliffs	2805	2870	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2805
Lewis	2870	3396	Shale w/ siltstone stingers	Lewis	2870
Huerfanito Bentonite	3396	3759	White, waxy chalky bentonite	Huerfanito Bentonite	3396
Chacra	3759	4432	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3759
Cliff House	4432	4608	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4432
Menefee	4608	4942	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4608
Point Lookout	4942	5468	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4942
Mancos	5468	6230	Dark gry carb sh.	Mancos	5468
Gallup	6230	6968	Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6230
Greenhorn	6968	7032	Highly calc gry sh w/ thin lmst.	Greenhorn	6968
Graneros	7032	7152	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7032
Dakota	7152	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7152
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

WELL IS NOW PRODUCING AS A MV/DK UNDER DHC 5021

MV PA# NMNM078413A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.

Signature _____ Date 6/13/2022

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 124409

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 124409
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124409

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 124409
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/12/2022