	State of New Mexico		Form C-103 <sup>1</sup> o
Office <u>District I</u> – (575) 393-6161 Energ	y, Minerals and Natural Ro	esources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL AP 30-025-2	
811 S. First St., Artesia, NM 88210 OIL	CONSERVATION DIV	ISION 5 Indicate	e Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I		ATE X FEE
District IV – (505) 476-3460	Santa Fe, NM 87505		il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552	
SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease N	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR I PROPOSALS.)	LL OR TO DEEPEN OR PLUG BAG	CK TO A	Hobbs G/SA Unit
1. Type of Well: Oil Well X Gas Well [	Other	8. Well N	umber 204
Name of Operator     Occidental Permian LTD		9. OGRID 157984	
3. Address of Operator		10. Pool n	ame or Wildcat
PO Box 4294 Houston, TX 77210		Hobbs; (	G/SA)
4. Well Location		<u> </u>	
Unit Letter M: 330 f	Feet from theS	line and 330f	eet from theline
	Township 19S Range	38E NMPM	County Lea
	ion ( <i>Show whether DR, RKB</i> , 624' KB	RT, GR, etc.)	
<u> </u>	024 ND		
TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE	D ABANDON  REN	SUBSEQUEN MEDIAL WORK MMENCE DRILLING OPN: SING/CEMENT JOB	T REPORT OF:  \[ \begin{align*} \begin{align*} \text{S.} & \text{P AND A} & \text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\tint{\text{\tint{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\te}\text{\texit{\text{\text{\texi}\text{\text{\texi}\text{\text{\text{\texi}\tin}\text{\text{\text{\text{\text{\text{\ti}\tint{\text{\texi}
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		IFR· RTP	ΓXI
CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operation		ent details, and give pertine	
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion.  /5/18: MIRU x NDWH x NUBOP. 11/6/18: RIH/7/18 – 119/18: Drilled OH formation to 45/13/18: RIH 4" liner @4550'. Pumped 60 sx ilpipe @3977. 11/15/18 – 11/19/18: RIH x ta/21/18: Performed 7 setting acid job on per *wellhead change*** 12/7/18: Washed off	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1	ent details, and give pertine of Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 4.8: RIH 4 % bit x tagged cmt to 4545'. 11/20/1/1.11/26/18: RIH rbp @1	ent dates, including estimated date attach wellbore diagram of x tagged 2 <sup>nd</sup> @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand.
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE RI proposed completion or recompletion.  /5/18: MIRU x NDWH x NUBOP. 11/6/18: RI /7/18 – 119/18: Drilled OH formation to 453/13/18: RIH 4" liner @4550'. Pumped 60 sx ilpipe @3977. 11/15/18 – 11/19/18: RIH x ta /21/18: Performed 7 setting acid job on per *wellhead change*** 12/7/18: Washed off //11/18: RD x NDBOP x NUWH. ***Well is ba	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1	ent details, and give pertine of Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 4.8: RIH 4 % bit x tagged cmt to 4545'. 11/20/1/1.11/26/18: RIH rbp @1	ent dates, including estimated date attach wellbore diagram of x tagged 2 <sup>nd</sup> @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand.
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion.  1./5/18: MIRU x NDWH x NUBOP. 11/6/18: RII./7/18 – 119/18: Drilled OH formation to 453./13/18: RIH 4" liner @4550'. Pumped 60 sx illpipe @3977. 11/15/18 – 11/19/18: RIH x ta:/21/18: Performed 7 setting acid job on perstwellhead change*** 12/7/18: Washed off 2:/11/18: RD x NDBOP x NUWH. ***Well is based of the start of the s	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1 ack on production***	ent details, and give pertine Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 8: RIH 4 ¾ bit x tagged cmt to 4545′. 11/20/1/2. 11/26/18: RIH rbp @18: RIH 120 jts 2 7/8″ tb 12/11/2018	ent dates, including estimated date attach wellbore diagram of x tagged 2 <sup>nd</sup> @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand.
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion.  1/5/18: MIRU x NDWH x NUBOP. 11/6/18: RIL.  1/7/18 – 119/18: Drilled OH formation to 45: 1/13/18: RIH 4" liner @4550'. Pumped 60 sx ilpipe @3977. 11/15/18 – 11/19/18: RIH x tat.  1/21/18: Performed 7 setting acid job on perstwellhead change*** 12/7/18: Washed off 2/11/18: RD x NDBOP x NUWH. ***Well is based of the setting acid point of	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1 ack on production***  Rig Release Date:	ent details, and give pertine Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 8: RIH 4 ¾ bit x tagged cmt to 4545′. 11/20/1/2. 11/26/18: RIH rbp @18: RIH 120 jts 2 7/8″ tb 12/11/2018	ent dates, including estimated date attach wellbore diagram of x tagged 2 <sup>nd</sup> @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand.
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE RI proposed completion or recompletion.  1./5/18: MIRU x NDWH x NUBOP. 11/6/18: RIL /7/18 – 119/18: Drilled OH formation to 458.  1./13/18: RIH 4" liner @4550'. Pumped 60 sx ilpipe @3977. 11/15/18 – 11/19/18: RIH x ta /21/18: Performed 7 setting acid job on persewellhead change*** 12/7/18: Washed off 2./11/18: RD x NDBOP x NUWH. ***Well is based of the start of t	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1 ack on production***  Rig Release Date:  Rig Release Date:  Rig Release Date:	ent details, and give pertine of Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 4.8: RIH 4 ¾ bit x tagged cmt to 4545′. 11/20/1/1/20/18: RIH rbp @1 18: RIH 120 jts 2 7/8″ tb 12/11/2018  my knowledge and belief.	ent dates, including estimated date attach wellbore diagram of  x tagged 2nd @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/ ': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand. g @3844' x esp equipment @386
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion.  15/18: MIRU x NDWH x NUBOP. 11/6/18: RIJ./7/18 – 119/18: Drilled OH formation to 45: /13/18: RIH 4" liner @4550'. Pumped 60 sx illpipe @3977. 11/15/18 – 11/19/18: RIH x ta //21/18: Performed 7 setting acid job on perstands wellhead change*** 12/7/18: Washed off 2/11/18: RD x NDBOP x NUWH. ***Well is based of the standard of the set of	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1 ack on production***  Rig Release Date:	ent details, and give pertine of Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 4.8: RIH 4 ¾ bit x tagged cmt to 4545′. 11/20/1/1/20/18: RIH rbp @1 18: RIH 120 jts 2 7/8″ tb 12/11/2018  my knowledge and belief.	ent dates, including estimated date attach wellbore diagram of x tagged 2nd @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand. g @3844' x esp equipment @38
CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operation of starting any proposed work). SEE RI proposed completion or recompletion.  1/5/18: MIRU x NDWH x NUBOP. 11/6/18: RI 1/7/18 – 119/18: Drilled OH formation to 45/8.  1/13/18: RIH 4" liner @4550'. Pumped 60 sx ilpipe @3977. 11/15/18 – 11/19/18: RIH x ta 1/21/18: Performed 7 setting acid job on per wellhead change*** 12/7/18: Washed off 2/11/18: RD x NDBOP x NUWH. ***Well is based of the set of the s	ons. (Clearly state all pertine ULE 19.15.7.14 NMAC. For IH 4 3/4" bit x tagged cibp 50'. 11/12/18: Ran SGR/CC cmt w/ 5 blls BW. 11/14/1 agged TOC @3831'. Drilled fs x flushed w/ 15 bbls BW sand x POOH rbp. 12/10/1 ack on production***  Rig Release Date:  Rig Release Date:  Rig Release Date:	ent details, and give pertine of Multiple Completions: A @3990. Drilled 1st cibp CL/Neutron/GRPT from 4.8: RIH 4 ¾ bit x tagged cmt to 4545′. 11/20/1/1/20/18: RIH rbp @1 18: RIH 120 jts 2 7/8″ tb 12/11/2018  my knowledge and belief.	ent dates, including estimated date attach wellbore diagram of  x tagged 2nd @4146. 4550' to 3545'. @3968'. Spotted 15 sx cmt w/ ': Perf'd 4040' to 4412'. 000' x dumped 3 sx sand. g @3844' x esp equipment @38

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 23879

## **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294 Houston, TX 772104294	Action Number: 23879
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By		Condition Date
jagarcia	None	7/13/2022