

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 14 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 43	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731A	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001526198	Well Status: Water Injection Well	Operator: SPUR ENERGY PARTNERS LLC

Subsequent Report

Sundry ID: 2674627

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/02/2022

Date Operation Actually Began: 05/19/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:52

Actual Procedure: Please find final procedure and WBD attached for your review. Thank you!

SR Attachments

- Actual Procedure
- DFU__43_P_A_Field_Tickets_20220602125224.pdf

DFU__43_As_Plugged_WBD_20220602125223.pdf

DFU__43_P_A_Summary_20220602125223.pdf

Well Name: DODD FEDERAL UNIT

Well Location: T17S / R29E / SEC 14 /
NWSW /

County or Parish/State: EDDY /
NM

Well Number: 43

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Lease Number: NMLC028731A

Unit or CA Name:

Unit or CA Number:
NMNM111789X

US Well Number: 3001526198

Well Status: Water Injection Well

Operator: SPUR ENERGY
PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: JUN 02, 2022 12:52 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/03/2022

Signature: James A. Amos

Start Date	End Date	Summary
5/19/2022	5/19/2022	Move in rig and equipment, PJSM, RU derrick, ND wellhead and NU BOP, RU tubing equipment, Unset packer, POOH w/ 126 jts, Packer would not go through 5-1/2" wellhead, Attempt to take off wellhead but bolts are rusted and tight, will cutoff wellhead bolts in the morning, secure well and SDFN.
5/20/2022	5/20/2022	Drove to location, PJSM, cut off wellhead bolts, ND BOP and wellhead flange, POOH w/ 8-5/8" packer, NU BOP, RU WL, RIH w/ 8-5/8" CIBP and tag existing CIBP @ 4356', come up to 4112' and set 8-5/8" CIBP, POOH and RD WL, RIH w/ 126 jts to put EOT @ 4112', circulate well with gelled brine, pressure test casing to 500 psi, good test, mix and pump plug #1 60 sx of Class C cement, displace w/ 22.5 bbls of gelled brine, POOH LD 41 jts to put EOT at 2759', secure well and SDFN.
5/23/2022	5/23/2022	Drove to location, PJSM, mix and pump plug #2 75 sx of class C cement, displace w/ 14.32 bbls, POOH LD 9 jts, WOC to tag, RIH and tag plug #2 @ 2460', POOH LD 34 jts to put EOT @ 1350', get everything ready to pump plug #3, Cement truck had to get more cement, secure well and SDFN.
5/24/2022	5/24/2022	Drove to location, PJSM, mix and pump plug #3 105 sx of class C cement, displace w/ 5.48 bbls, POOH LD 12 jts, WOC to tag, RIH and tag plug #3 @ 939', POOH LD 15 jts, to put EOT @ 490', mix and pump plug #4 150 sx of class C cement, cement came to surface, POOH LD 15 jts, rig down tubing equipment, ND BOP, Rig derrick down and pump equipment, ready to move to next well, SDFN

API #	30-015-26198	Dodd Federal Unit #43	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	14-17S-29E
Field	Dodd; Glorieta-Upper Yeso		Footage	2180 FSL 860 FWL
Spud Date			Survey	32.8333511, -104.0512466

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3603
GL	3591

Hole Size	17-1/2"
TOC	Surf
Method	Circ 88 sx

Csg Depth	440'
Size	13-3/8"
Weight	54.5
Grade	
Connections	
Cement	425 sx

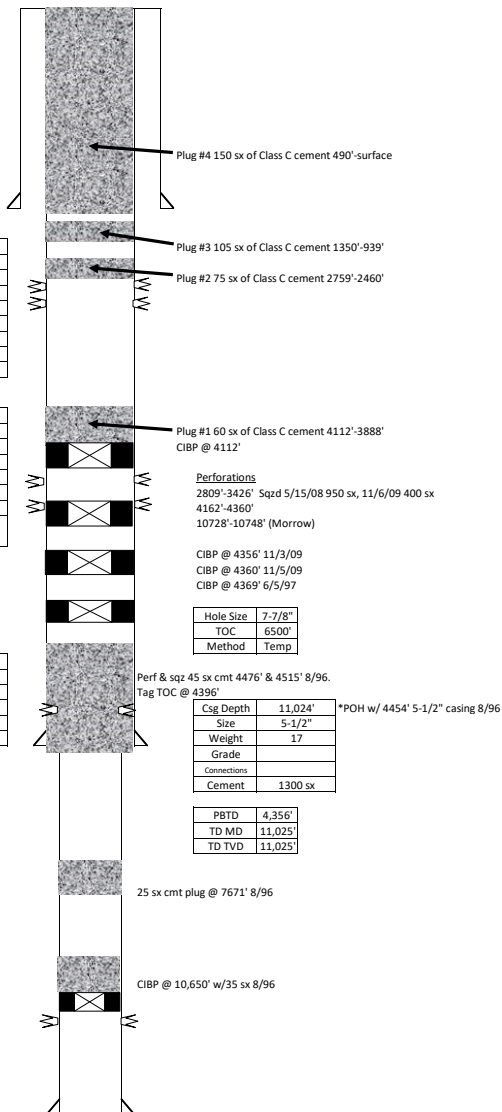
Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail				
Rods	Size	Depth	Length	Detail

Hole Size	11"
TOC	Surf
Method	Circ 190 sx

Csg Depth	4500'
Size	8-5/8"
Weight	32
Grade	
Connections	
Cement	2000 sx

Last Update	12/14/2021
By	RCB





Ticket # 13874

Last ticket of Job: Y (N)

Rig # 105

Job #

Date 5-19-2022

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

Spur Energy partners LLC

Mailing Address

City

State

Zip

920 memorial city way Ste 1000

Houston Tx 77024

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Dodd Federal unit # 43

Eddy

NM

Well Depth:

Working Depth: ☐ 0' - 4,000' ☒ 4,001' - 8,000' ☐ 8,001 +☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	B Hrs. @ 190 Per hr.	2610	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> BOP	1	450	450
TRAVEL TIME OTK	1 Hrs. @ 175 Per hr.	175	<input type="checkbox"/> Cement Unit			
OEB	QTY.	RATE	<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs			<input type="checkbox"/> Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Water Tank			<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Winch Truck	30	160	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid

Estimated Bid

8760

Daily Total 8760

SAFETY MEETING TOPIC:

TIME STARTED 9:00

TIME STOPPED 6:00

DESCRIPTION OF WORK:

9:30 Drive Rig and Equipment; 9:30 Hold at GSM, 10:00 Rig derrick up. 11:00 ND wellhead
 NW BOP. 11:30 Rig up tubing Equipment, 12:00 used packer P.O.C. H126 JTS.
 2:00, work on wellhead bolts was really tight, to take it off Flange was 5/8 on top
 and packer below flange was 3/8 was't fit to pull out, so wait to next day
 to cut off the Bolts, secure the well Drive to yard

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Juarez		Crow truck	9		9
pedro lopez		#1218	9		9
Luis Gonzales			9		9
Gerardo Cruz		miles	9		9
Francisco Lopez			9		9
Jesus Abel Rangel			9		9

AAA Signature

Vidal Juarez

Company Rep Signature

AAA WELL SERVICE
 Last ticket of Job: Y (N)
 Job # _____

AAA WELL SERVICE
 P.O. Box 33 • Millsap, TX 76066
 940-682-9200 • Fax: 940-682-2235

Ticket # 13876

Rig # 105

Date 5-20-2022

Customer Name Spr Energy partners LLC Customer AFE # _____ Customer PO # _____
 Mailing Address 920 memorial city way Ste 1000 City Houston State Tx Zip 77024
 Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease Dodd Federal Unit #443 Well # _____ County Eddy State NM
 Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☒ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6 Hrs. @ 290 Per hr.	1740	<input checked="" type="checkbox"/> Brine Water	90	2.10	189
RIG & CREW OTK	Hrs. @ _____ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1.00	120
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ _____ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	60	20	1200
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	6 150	900	<input checked="" type="checkbox"/> Wireline Setup Service charge	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	1 35	35	<input checked="" type="checkbox"/> CLBP or CICR Size 8 3/4	1	2900	2900
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid 10,134 Daily Total 10,134

SAFETY MEETING TOPIC: _____

TIME STARTED 6:00TIME STOPPED 2:00

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold a Taser cut off wellhead bolts with Torch, NDB or P. and wellhead flange, took off 8 3/4 packer, NUBOP. 7:40 Rig up ann-wl. 8:15 R.L.H. 8:49 CLBP. for existing cap e 4356, come up to 4112, set CLBP 9:10 OOH, 9:35 Rig down WL 10:00 R.L.H. 126 Jts to EOT 4112, circulate well with Brine gelled water, pressure test casing e 500 psi. Hold it 11:40 plug #1 mix and pump 60 sacks of cement class C BOC 4112, TOL 3888, 22.50 displace, 12:30 lay down 41 Jts to EOT 2759, secure the well. Drove to yard

REASON FOR ADDITIONAL CHARGES:

Yard time charged for travel from Hobbs NM to FA worth TX

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Udal Jarama		Crowtruck	8	5	13
pedro Lopez		#1218	8	5	13
Luis Gonzalez			8	5	13
Gerardo Cruz		miles	8	5	13
Francisco Lopez		114174	8	5	13
Jesus Abel Rangel			8	5	13

AAA Signature Udal Jarama

Company Rep Signature _____

Last ticket of Job: Y **(N)**Rig # **105**Date **5-23-2022**

Job # _____

Customer Name

Customer AFE #

Customer PO #

Spur Energy Partners LLC

Mailing Address

City

State

Zip

920 Memorial City Way Ste 1000

Houston TX 77024

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Dodd Federal unit #43

Eddy

NM

Well Depth: _____

Working Depth: ☐ 0' - 4,000' ☒ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER**BILLING**

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6.5 Hrs. @ 290 Per hr.	1885	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1.00	120
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 175 Per hr.	350	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	75	20	1500
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	6 150 900		<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	1 35 35		<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

OFF Estimated Bid _____

Estimated Bid **6240**Daily Total **6240**

SAFETY MEETING TOPIC: _____

TIME STARTED **6:00**TIME STOPPED **2:30**

DESCRIPTION OF WORK:

6:00 Drive to location 7500 Hold at GSM, 8:30 am plug #2 mix and pump 75 SPS of Class C Cement, BOC 2759, ZOC-2491, 14.32' displace, P.O.H. 76' ft, Log Down 9' str WOC to Tag. 12:30 R.I.H. Hs Tag plug #2 @ 2460' Log Down 34' str to Top 1350' get everything ready to pump next plug, driver went to Fill Up Cement Truck, secure the well Drive to yard

REASON FOR ADDITIONAL CHARGES:

yard time charged for Travel From Ft Worth Tx to Hoblar NM

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Juarez		Crew Truck	8.5	5	13.5
pedro Lopez		#1218	8.5	5	13.5
Luis Gonzales			8.5	5	13.5
Gerardo Cruz		miles	8.5	5	13.5
Francisco Lopez		114891	8.5	5	13.5
Jesús Abel Rangel			8.5	5	13.5

AAA Signature

Vidal Juarez

Company Rep Signature _____

Last ticket of Job: (Y) N

Rig # 105

Job #

Date 5-24-2022

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

Spur Energy partners LLC

Mailing Address

City

State

Zip

920 memorial City Way Ste 1000

Houston Tx 77024

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Dodd Federal unit # 43

Eddy

NM

Well Depth:

Working Depth: ☐ 0' - 4,000' ☒ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	8	Hrs. @ 290 Per hr.	2320	<input type="checkbox"/> Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input checked="" type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 150 Per hr.	350	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	255	20	5100
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	6	150	900	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	1	35	35	<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input checked="" type="checkbox"/> Transport / Vacuum	4	17.5	70	<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Workstring / Rig Mat				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input checked="" type="checkbox"/> Backhoe	6	85	510
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input checked="" type="checkbox"/> Welder	6	85	510

OFF Estimated Bid

Estimated Bid

11,325

Daily Total 11,325

SAFETY MEETING TOPIC:

TIME STARTED 6:00

TIME STOPPED 4:00pm

DESCRIPTION OF WORK:

6:00 Drive to location 7:00 Hold a TGS. 8:00 plug #3 mix and pump 105 Sks of Cement Class C. BOC 1350' = 70c957' - 5.48 bblr displace, P.O.H. 30 Jts lay Down 12 Jts. Woc and Tag 12:00 R.H. 20 Jts tag plug #3 @ 939', 12:30 lay Down 15 Jts to EOT 490' 1:00 plug #4 mix and pump 150 Sks of Class C Cement BOC 490' - 70c 0' lay Down 15 Jts, 7:00 Rig down tubing Equipment, 1 ND B.O.P. 7:00 Rig de-rigged Down Rig down pump Equipment ready to move 4:00 Drive to yard

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Vidal Juaner		Crew truck	10		10
pedro Lopez		#1218	10		10
Ivis Gonzales			10		10
Francisco Lopez		miles	10		10
Gerardo Cruz		115020	10		10
Jesus Abel Rangel			10		10

AAA Signature

Vidal Juaner

Company Rep Signature

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 113447

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 113447
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/14/2022