

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-26498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Winston All
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Penasco Draw; Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>14</u> Township <u>19S</u> Range <u>24E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/21/22 – 5/2/22 – MIRU and NU BOP. RIH to release packer and unable to release. Contacted David Alvarado with NMOCD-Artesia and he gave ok to leave packer at 8573'. RIH and tagged top of packer at 8574'. Set a CIBP at 5300'. Tagged CIBP at 5308'. RU power swivel and begin to cut over CIBP at 5308'. Made 2.75' and did not get through CIBP. Pulled up 20' above CIBP. Continued to mill over CIBP. Made 8' and began to see pressure increase and not making anymore hole. RD power swivel. RU power swivel and begin to cut over remainder of CIBP, milled CIBP. Chased CIBP down to 8579'. Tagged top of existing packer. Verified CIBP is down to top of existing packer. RIH with 7" CIBP, tag existing packer at 8579'. Pulled up 5' and set CIBP at 8574', tagged.  
 5/12/22 – 5/13/22 – Spotted 50 sx Class "H" cement on top of CIBP to 8300' calc TOC. TIH and did not tag any cement on top of CIBP. Tagged CIBP at 8574'.  
 5/17/22 – Spotted 50 sx Class "H" cement on top of CIBP. TIH to tag TOC and tagged CIBP, no cement. Re-spotted 50 sx Class "H" cement on top of CIBP to 8516', tagged. Texted David Alvarado with NMOCD-Artesia and let him know where we tagged. Spotted a 35 sx Class "H" cement plug from 8516'-8466', tagged. Talked to David Alvarado and let him know where we tagged. Still 52' low, David Alvarado was ok with tag and moving up hole to continue plugging.  
 5/19/22 – Spotted a 30 sx Class "C" cement plug from 7428'-7244' calc TOC. No tag required. Set a CIBP at 6384'. Pressured up to 600 psi for 15 min, held good. Texted David Alvarado and sent him picture of psi gauge and he was good with test. Spotted 40 sx Class "C" cement on top of CIBP to 6203', tagged. David Alvarado gave thumbs up.  
 5/20/22 – Perforated at 5350'. Pressured up to 500 psi for 10 min, held good. Texted David Alvarado to let him know, drop down 50' to 5400' and spot cement. Spotted a 60 sx Class "C" cement plug from 5400'-5038', tagged. Texted David Alvarado and let him know where we tagged. Spotted a 30 sx Class "C" cement plug from 3884'-3700' calc TOC. No tag required.  
 5/23/22 – Spotted a 30 sx Class "C" cement plug from 1900'-1716' calc TOC. Perforated at 1265'. Pressured up to 500 psi for 30 min, held good. Talked to David Alvarado and spot 50 sx cement. Spotted a 50 sx Class "C" cement plug from 1315'-1100', tagged. Perforated at 480'. Pressured up to 500 psi, held good.  
 5/24/22 – Spotted 100 sx Class "C" cement from 530' and circulated up to surface. Backfilled with cement. David Alvarado verified cement to surface by picture.  
 6/1/22 – Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

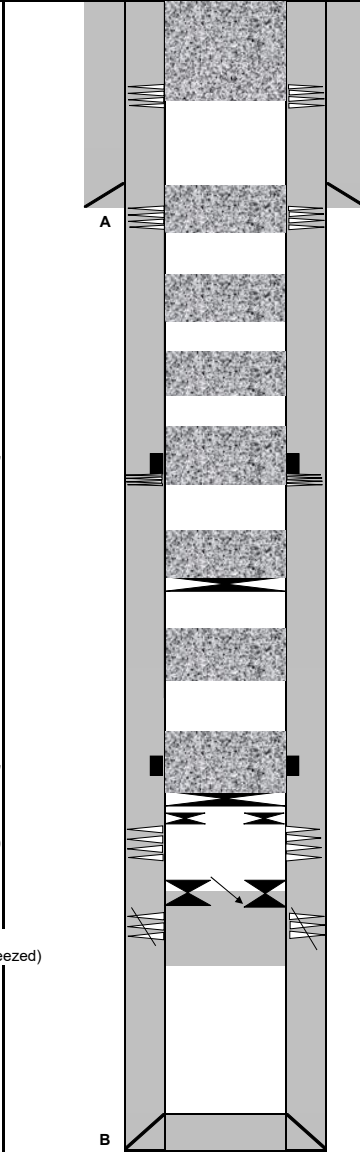
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 15, 2022

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/29/2022

Winston All 1			Sec-TWN-RNG: Sec. 14-19S-24E		API: 30-015-26498						
			FOOTAGES: 1980' FNL & 660' FWL		GL: 3657'						
					KB:						
Plug 9		Casing Detail									
		#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
		A	14 3/4	9 5/8	36	J55	0	1,215	1100	Circ	
		B	8 3/4	7	23, 26 & 29	N80	0	10,850	2750	Circ	
Plug 8		Formation Tops									
				Formation	Top			Formation	Top		
				San Andres	430						
				Glorieta	1784						
				Abo	3834						
				Wolfcamp	5092						
				Cisco	6264						
				Canyon	7378						
				Morrow	8650						
Plug 7		Perforation Detail									
			Formation	Top	Bottom	Treatment					
		A	Morrow	8,765	8,769	Acidized w/1500g 7.5% Morflow acid w/1000scf N2/bbl (squeezed)					
		B	Morrow	8,658	8,710	Acidized w/3000g 7.5% Morflow acid, N2 and ball sealers Frac'd w/35000# 20/40 Ottawa sand, 2000 gals gelled fluid and CO2					
		C	Cisco	6,434	6,537	Acidized w/4000g 15% NEFE acid, 20000g 20% NEFE acid + 45 balls					
Plug 6	DV Tool @ 5300'	Plugs									
		#	SX	Class	Top	Bottom	Tag	Notes			
		1	50	H	8516	8574	Y	CIBP			
		2	35	H	8466	8516	Y				
		3	30	C	7244	7428	N				
		4	40	C	6203	6384	Y	CIBP			
		5	60	C	5038	5400	Y	Perforate			
		6	30	C	3700	3884	N				
		7	30	C	1716	1900	N				
Plug 5		8	50	C	1100	1315	Y	Perforate			
		9	100	C	0	530	N	Perforate			
		6/15/22									
Plug 4	Cisco Perfs 6434-6537	PBTD: MD									
		TD: 10,850 MD									
Plug 3											
Plug 2	DV Tool @ 8500'										
Plug 1	Packer at 8579', tagged										
	Morrow Perfs 8658-8710										
	Cement retainer @ 8745'										
	Morrow perfs 8765-8769 (squeezed)										

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CONDITIONS

Action 117351

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 117351
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/29/2022