#### U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Repute 1 of 4

Well Name: CABO WABO FEDERAL

COM

Well Location: T25S / R29E / SEC 24 /

NENE / 32.122226 / -103.933262

County or Parish/State: EDDY /

Well Number: 803Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120895

Unit or CA Name:

**Unit or CA Number:** 

**US Well Number: 3001547755** 

Well Status: Plugged and Abandoned

**Operator: COG PRODUCTION** 

LLC

Accepted for record – NMOCD gc 7/18/2022

# **Notice of Intent**

Sundry ID: 2682001

Type of Submission: Notice of Intent

**Date Sundry Submitted:** 07/14/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:05

Date proposed operation will begin: 06/18/2022

Procedure Description: Surface hole was set down to 766ft and 10 3/4" surface casing was set with Pre-spud rig. Nabors X05 drilled out and intermediate hole was drilled down to 1,335ft in 9 7/8" hole size. At this depth it was decided to P&A the well. Well will be cemented from bottom of hole at 1,335ft up to surface in 3 planned cement plugs pumped in balance plug fashion. Will tag top of cement plug to verify cement top on first two plugs. 3rd plug top verification at surface. Planned cement plugs - Class C - 14.8ppg - 1.33cft/sk - 6.42gal/sk Plug 1: 63.9 bbls (275 sks) 50% excess -1335ft up to 900ft Plug 2: 47.4 bbls (205 sks) 50% excess open hole – 900ft up to 450ft Plug 3: 44.5 bbls (195 sks) – 450ft up to surface

#### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

Cabo Wabo 803H Current Schematic 20220714100409.pdf

Released to Imaging: 7/18/2022 9:32:55 AM

COM

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County or Parish/State: EDDY Page 2 of 4

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## **Conditions of Approval**

#### Specialist Review

COA General Plug Abandonment 20220714101942.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DANIELLE WALKUP Signed on: JUL 14, 2022 10:04 AM

Name: COG PRODUCTION LLC

Title: Regulatory Technician

Street Address: 600 W. ILLINOIS

City: MIDLAND State: TX

Phone: (432) 253-9685

Email address: D.D.WALKUP@CONOCOPHILLIPS.COM

#### **Field**

Representative Name:

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: ZOTA M STEVENS BLM POC Title:** Petroleum Engineer

**BLM POC Phone**: 5752345998 BLM POC Email Address: ZSTEVENS@BLM.GOV

**Disposition:** Approved **Disposition Date:** 07/14/2022

# ConocoPhillips District Field Name PERMIAN UNCONVENTIONAL Original Spud Date 4/17/2022 MD (ftKB) -2.0 0.0 26.2 32.2 120.1 202.1

275.9

336.0

716.9

720.1

721.8

722.1

723.1

743.1

764.1

766.1

778.9

823 2

833.0

875.0

899.9

1.335.0

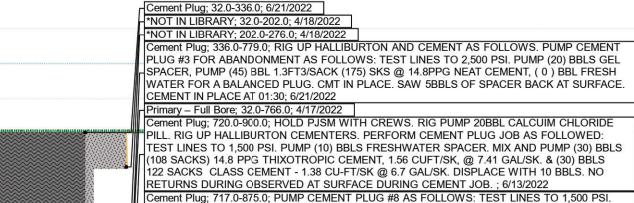
### Schematic - Current

#### CABO WABO FEDERAL COM 803H

API / UWI State/Province County PURPLE SAGE: WOLFCAMP 3001547755 EDDY **NEW MEXICO** Surface Legal Location East/West Distance (ft) North/South Distance (ft) East/West Reference North/South Reference SEC: 24. T: 25S. R: 29E 1.200.00 210 00 FFI FNI SVY: MARK MURRAY

Vertical schematic (actual)

#### HORIZONTAL, Original Hole, 7/14/2022 11:35:45 AM



7.41 GAL/SK. DISPLACE WITH 10 BBLS.; 6/16/2022 Cement Plug: 720.0-875.0: PERFORM CEMENT PLUG JOB AS FOLLOWED: TEST LINES TO 1,500 PSI. PUMP (15) BBLS FRESHWATER SPACER. MIX AND PUMP (35) BBLS (126 SACKS) 14.8 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. DISPLACE WITH 10 BBLS.; 6/15/2022

PUMP (15) BBLS FRESHWATER, 23 BBLS SUPERFLUSH 101 SPACER, 15 BBLS FRESHWATER, MIX AND PUMP (35) BBLS (126 SACKS) 14.8 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @

Cement Plug; 720.0-875.0; PERFORM CEMENT PLUG JOB AS FOLLOWED: TEST LINES TO 1,500 PSI. PUMP (15) BBLS FRESHWATER SPACER. MIX AND PUMP (35) BBLS (126 SACKS) 14.8 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. DISPLACE WITH 10 BBLS.; 6/14/2022

Cement Plug; 720.0-875.0; HOLD PJSM WITH CREWS. RIG PUMP 20BBL CALCUIM CHLORIDE PILL. RIG UP HALLIBURTON CEMENTERS. PERFORM CEMENT PLUG JOB AS FOLLOWED: TEST LINES TO 1,500 PSI, PUMP (10) BBLS FRESHWATER SPACER, MIX AND PUMP (35) BBLS (126 SACKS) 14.8 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. & (30) BBLS . 122 SACKS CLASS CEMENT - 1.38 CU-FT/SK @ 6.7 GAL/SK. DISPLACE WITH 10 BBLS. NO RETURNS DURING OBSERVED AT SURFACE DURING CEMENT JOB.; 6/13/2022

Cement Plug; 720.0-900.0; HOLD PJSM WITH CREWS. RIG PUMP 20BBL CALCUIM CHLORIDE PILL. RIG UP HALLIBURTON CEMENTERS. PERFORM CEMENT PLUG JOB AS FOLLOWED: TEST LINES TO 1,500 PSI. PUMP (10) BBLS FRESHWATER SPACER. MIX AND PUMP (35) BBLS (126 SACKS) 14.8 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. & (30) BBLS 122 SACKS CLASS CEMENT - 1.38 CU-FT/SK @ 6.7 GAL/SK. DISPLACE WITH 10 BBLS. NO RETURNS DURING OBSERVED AT SURFACE DURING CEMENT JOB.; 6/13/2022

Cement Squeeze; 720.0-900.0; PJSM, RIG UP HALLIBURTON CEMENTERS. CLOSE ANNULAR & PERFORM CEMENT SQUEEZE JOB AS FOLLOWS: TEST LINES TO 3,000 PSI. PUMP (10) BBLS FRESHWATER SPACER. MIX AND PUMP (310) BBLS (710 SACKS) 12.5 PPG, 2.45 CUFT/SK, @ 13.58 GAL/SK CLASS C THIXOTROPIC LEAD CEMENT. DISPLACE W/ 10.3 BBLS FRESHWATER.

Cement Plug: 722.0-900.0: PUMP CEMENT PLUG #9 AS FOLLOWS: TEST LINES TO 1.500 PSI. PUMP (15) BBLS FRESHWATER, 23 BBLS SUPERFLUSH 101 SPACER, 15 BBLS FRESHWATER, MIX AND PUMP (35) BBLS (126 SACKS) 12.5 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. DISPLACE WITH 10 BBLS.; 6/17/2022

Cement Plug: 743.0-900.0; PUMP CEMENT PLUG #10 AS FOLLOWS: PUMP 25BBLS CACL. 15BBLS WATERWITH RIG PUMPS. TEST LINES TO 1,500 PSI. PUMP (15) BBLS FRESHWATER, 24 BBLS SUPERFLUSH 101 SPACER, 15 BBLS FRESHWATER, MIX AND PUMP (35) BBLS (126 SACKS) 14.5 PPG THIXOTROPIC CEMENT, 1.56 CUFT/SK, @ 7.41 GAL/SK. DISPLACE WITH 10 BBLS FRESH WATER.; 6/17/2022

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Report Printed: 7/14/2022

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 125294

#### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	125294
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

(	Created By	Condition	Condition Date
	gcordero	None	7/18/2022