

Well Name: GOLDEN BELL FED COM 26 36 06	Well Location: T25S / R36E / SEC 31 / SWSW /	County or Parish/State:
Well Number: 091H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM140366	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549098	Well Status: Approved Application for Permit to Drill	Operator: AMEREDEV OPERATING LLC

Subsequent Report

Sundry ID: 2643965

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/11/2021

Date Operation Actually Began: 08/16/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 08:59

Actual Procedure: Spud Date: 8/1/2021 Casing Run: 5.5" 20# P-110 USS RYS SF Set @ 22466' Production Cement: Fill lines, Test lines to 5000 psi, Pump 50 bbl 12 ppg weighted spacer with surfactants @ 4 bpm, Pump 475 sks 12.5 ppg 1.98 yield 80:20 Class C Lead Cement w/ 0.325% Citric Acid, 0.50% CSA-1000, 0.550% CFL-1, 1% Salt. Pump 1220 sks 14.2 ppg 1.24 yield, 50:25:25 Class H Compass Poz Tail Cement w/ 0.125% C-20, 0.025% CSA-1000, 0.25% C-503P, 0.400% CFL-1, 1 lb/sk OF-1. Shut down and flush lines. Pump 5 bbls of sugar water, Drop top plug, Pump 5 bbls sugar water and displace with 475.5 bbls of fresh water. Bump psi = 6,275, Final lift psi = 6,700 held for 5 minutes, Bled back 9 bbls, Floats not holding. Got back 140 bbls of cement to Surface. Casing Test: 6700 PSI (Good) Rig Release Date: 8/25/2021

Well Name: GOLDEN BELL FED COM 26 36 06	Well Location: T25S / R36E / SEC 31 / SWSW /	County or Parish/State:
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US Well Number: 3002549098	Well Status: Approved Application for Permit to Drill	Operator: AMEREDEV OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CHRISTIE HANNA	Signed on: NOV 11, 2021 08:58 AM
Name: AMEREDEV OPERATING LLC	
Title: Senior Engineering Technician	
Street Address: 2901 VIA FORTUNA, SUITE 600	
City: AUSTIN	State: TX
Phone: (737) 300-4723	
Email address: CHANNA@AMEREDEV.COM	

Field Representative

Representative Name: Shane McNeely		
Street Address: 2901 VIA FORTUNA STE. 600		
City: AUSTIN	State: TX	Zip: 78746
Phone: (737)300-4729		
Email address: smcneely@ameredev.com		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 12/03/2021
Signature: Jonathon Shepard	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM140366

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name Operator

AMEREDEV OPERATING LLC (372224)

3a. Address

2901 VIA FORTUNA SUITE 600
AUSTIN, TX 78746

3b. Phone No. (include area code)

(737) 300-4700

7. If Unit of CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

GOLDEN BELL FED COM 26 36 06 091H

9. API Well No.

35-025-49098

10. Field and Pool or Exploratory Area

WC-025 G-08 S263620G/Lower Bone Spring

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

Sec. 6 T26S R36E 230 FSL 660 FWL LAT. 32.0802056 LONG. -103.3105915

11. Country or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other : <u>roduction // Rig Relea</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spud Date: 8/1/2021

Casing Ran: 5.5" 20# P-110 USS RYS SF Set @ 22466'

Production Cement: Fill lines, Test lines to 5000 psi, Pump 50 bbl 12 ppg weighted spacer with surfactants @ 4 bpm, Pump 475 sks 12.5 ppg 1.98 yield 80:20 Class C Lead Cement w/ 0.325% Citric Acid, 0.50% CSA-1000, 0.550% CFL-1, 1% Salt. Pump 1220 sks 14.2 ppg 1.24 yield, 50:25:25 Class H Compass Poz Tail Cement w/ 0.125% C-20, 0.025% CSA-1000, 0.25% C-503P, 0.400% CFL-1, 1 lb/sk OF-1. Shut down and flush lines. Pump 5 bbls of sugar water, Drop top plug, Pump 5 bbls sugar water and displace with 475.5 bbls of fresh water. Bump psi = 6,275, Final lift psi = 6,700 held for 5 minutes, Bled back 9 bbls, Floats not holding. Got back 140 bbls of cement to Surface.

Casing Test: 6700 PSI (Good)

Rig Release Date: 8/25/2021

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of Natural Resources lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 65093

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 65093
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Going forward include the Hole size and duration of Pressure Test per Rule (should be 30 minutes).	7/18/2022