

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29677
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 210
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>D</u> : <u>721</u> feet from the <u>NORTH</u> line and <u>569</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: RTP/LINER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22
Conditions of Apprc

SHU 210 (API#: 30-025-29677)
RTP/Liner

Operation:

- MIRU PU
- Kill well, ND WH – NU BOP
- PU RIH with 6-1/8" bit and Tag PBTD @ 3948' Pressure test csg to 500 psi. DO Cement CIBP @ 4003' continue CO and DO second CIBP @ 4182, CO to TD @ 4380'
- RIH with CICR and set @ 3900,
- RU Cementing trucks and cement sqz existing perforation
- Run 5-1/2", 15.5# L-80 partial liner from 4380' (TD) to 3800'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 6-1/8" bit and DO Cement, CICR, Cement to ~ 3800 (TOL). POOH w/ bit
- PU RIH with 4-3/4" bit and CO liner to PBTD (4380'). POOH w/ bit
- RU WL and Perf as following:
 - 4195' - 4205', 4230' - 4240', 4250' - 4260', 4270' - 4280', 4290' - 4300', 4310' - 4320', 4330' - 4340', 4350' - 4360', 4370' - 4380' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perfs w/ ~ 5000 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with ESP Production equipment
- Install new injection tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Place well back in service

WELLBORE DIAGRAM

(updated: 04/15/2022 CER)

Revision 0

WELL# SOUTH HOBBS G/SA UNIT #210

API# 30-025-29677

Zone: San Andres

Spud: 4/18/1986

GL elev

3636.00

SOUTH HOBBS G/SA UNIT #210

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 1200 sx Class C x 1% CaCl2

CIRCULATED 289 sx TO SURFACE

14-3/4" hole

10-3/4" 40.5# set at 1650'

Production Casing

Cement with 1600 sx Class C

Circulate 344sx to surface

9-7/8" Hole

CIBP @ 4003

Cap with Cement to 3948

Perfs: 4126 - 4168'

CIBP @ 4182

Perfs: 4185' to 4360'

7" 23# set at 4380'

WELLBORE DIAGRAM

(updated: 04/15/2022 CER)

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API# 30-025-29677

Zone: San Andres

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Spud: 4/18/1986

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Surface Casing

Cement with 1200 sx Class C x 1% CaCl2

CIRCULATED 289 sx TO SURFACE

Production Casing

Cement with 1600 sx Class C

Circulate 344sx to surface

14-3/4" hole

10-3/4" 40.5# set at 1650'

9-7/8" Hole

TOL @ 3800'

Perfs: 4195' - 4205', 4230' - 4240', 4250' - 4260', 4270' - 4280', 4290' - 4300',
4310' - 4320', 4330' - 4340', 4350' - 4360', 4370' - 4380' (4-JSPF)

5-1/2" 15.5# L-80, from 3800' to 4380'

7" 23# set at 4380'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100416

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 100416
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/23/2022