

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO4655
7. Lease Name or Unit Agreement Name Bandit State
8. Well Number 2
9. OGRID Number 18917
10. Pool name or Wildcat #77190, Frnt Hls Straw & #77193 Upenn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator PO Box 1518, Roswell, NM 88202	
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 10 Township 23S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322 GL / 3342 RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/2021: Notify FAA of RU. SITP 600 psi. Bleed tbg off to production tank. Csg 0 psi. RU PU. Pumped 15 bbls 10# brine & well on a vacuum. Pumped 45 more bbls for well control. Untorque 5Kx7 1/16 bolts off tree. Decided to leave 7-1/16 5K to 10K WH spool on WH. Unscrew tree & NU 5K BOP. Work pkr and unset. Pkr dragging 8K over est string weight until pulling unit out of liner top (6 stands). Finish POOH w/2-3/8 tbg & pkr.
 3/30/2021: SICP 0 psi. RU WL. RIH w/CIBP for 4.5" csg. Set plug @ 10085'. Dump bail 35' cmt on top. RIH w/CIBP for 7" csg. Set plug @ 9610' (TOL plug). Dump bail 35' cmt on top. RIH w/CIBP for 7" csg. Set @ 8714' (Top of Wolfcap plug) New PBTD. Dump bail 35' cmt on top. RD WL. Top fill csg w/fresh wtr for CBL run.
 3/31/2021: SICP 0 psi. RU CBL. RIH & tag PBTD. Pressure up to 1000 psi and log csg to 2470'(bottom of intermediate shoe). LD logging tool. Close BOP blinds & test csg to 3000 psi w/kill truck. Test ok. RIH w/tbg in derrick and lay down.
 4/1/2021: SICP 0 psi. NDBOP & NU 5K tree. RDPU & move to Bandit State 3. SI pending recompletion evaluation.

Spud Date:

1/7/2002 & 6/26/2000

Rig Release Date:

1/15/2002 & 9/8/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Prodcuton Reporting DATE 7/11/2022

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 7/22/2022 DATE

Conditions of Approval (if any):

Read & Stevens Inc



Well Name: Bandit State #2		Field: TBD	
Location: 1980' FSL & 660' FWL; 10-235-26E		County: Eddy	State: NM
Elevation: 3,322' GL / 3,342' RKB		Spud Date: 1/7/00	Compl Date: 1/12/02
API#: 30-015-31149	Prepared by: KALE JACKSON	Date: 2/2/21	Rev: 5/17/22

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17 -1/2"	13-3/8"	645'	SURFACE
54.5# J-55 & 48# H-40			

HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
12-1/4"	9-5/8"	2,470'	SURFACE
36# 8rd STC J-55			

CURRENT SCHEMATIC

DV TOOL @ 5,423'

3/31/21: CIRC WELL W/ FRESH WATER.
PRESSURE TEST TO 3000 PSI. GOOD TEST

SET CIBP @ 8,714'. W/ 35' OF CMT - TOP OF
WOLFCAMP 3/30/21

SET CIBP @ 9,610'. W/ 35' OF CMT - TOL PLUG 3/30/21

TOP OF 4-1/2" LINER @ 9,670'

7" PRODUCTION STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
8-3/4"	7"	9,985'	3,900
S95 & P-110 / 23# & 26#			
CBL in 7" only ran from 3,900' - 5,200'			

SET CIBP @ 10,085'. W/ 35' OF CMT - EXISTING PERFS
PLUG 3/30/21

U. PENN PERFS @ 10,170 - 10,175 (11 TOTAL HOLES)
Jan-02

NMOCD DHC-2977 Approved Dec-01

STRAWN PERFS @ 10,545 - 10,576 (70 TOTAL HOLES)
Aug-00

4-1/2 LINER STRING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
6-1/8"	4-1/2"	10,809'	TOL
11.6# S95 LTC			

TD @ 10,809'

NOTE: DRAWING NOT TO SCALE

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CONDITIONS

Action 124045

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 124045
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/22/2022