Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: AH BLINEBRY FEDERAL Well Location: T22S / R38E / SEC 20 / NCT-1

NWSW /

County or Parish/State: LEA /

Well Number: 17 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC032104 Unit or CA Name: **Unit or CA Number:**

US Well Number: 3002520924 Well Status: Inactive **Operator: SOUTHWEST**

ROYALTIES INCORPORATED

Notice Of Intent

Type of Action Plug and Abandonment Type of Submission: Notice Of Intent

Date Sundry Submitted: 04/23/2019

Disposition: Approved Disposition Date: 06/03/2019

Remarks: 8-5/8" 24# @ 1286' w/ TOC @ surface, Dual 2 7/8" 6.5# @ 7245' (east string) & 7248' (west string) w/ TOC @ ~3000' Chevron respectfully requests to abandon this well as follows: 1. Notify BLM 24 hrs. prior to starting work, utilizing phone number in COA's 2. MIRU single rig, pull rods, pull 2 1/16" tubing from west string, RDMO 3. Run CBL in both strings rigless 4. MIRU coil, spot 95 sx CL C cmt in each tubing string f/ 6486' t/ ~3000', depending on CBL results on TOC - match internal TOC to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string to 500 psi / 10 minutes. If one string passes & one string fails, plug failed string w/ 45 sx CL C cmt f/ ~3000' t/ 1336' (Yates, B. Salt, T. Salt). WOC & tag. If both pass, plug one of the strings as detailed. If both strings fail, discuss with Chevron engineer & BLM engineer for plan forward. RDMO coil. 5. MIRU double rig, perf & squeeze remaining string w/ 410 sx CL C cmt f/ ~3000' t/ 1336' (Yates, B. Salt, T. Salt). WOC & tag. Cut & pull tubing that did not pass pressure test @ 1336'. Cut & pull tubing that did pass pressure test @ 1336' and use it to spot 455 sx CL C cmt f/ 1336 t/ surface (Shoe, Fresh Water). RDMO 6. Cut off wellhead 3' below grade, Verify Cement To Surface, install required dry hole marker as per COA's, turn over to reclamation. All cement plugs will be class "C" with a closed loop system used.

NOI Attachments

Procedure Description

BLINEBERRY NCT-1 17 CURRENT AND PROPOSED WBD.PDF

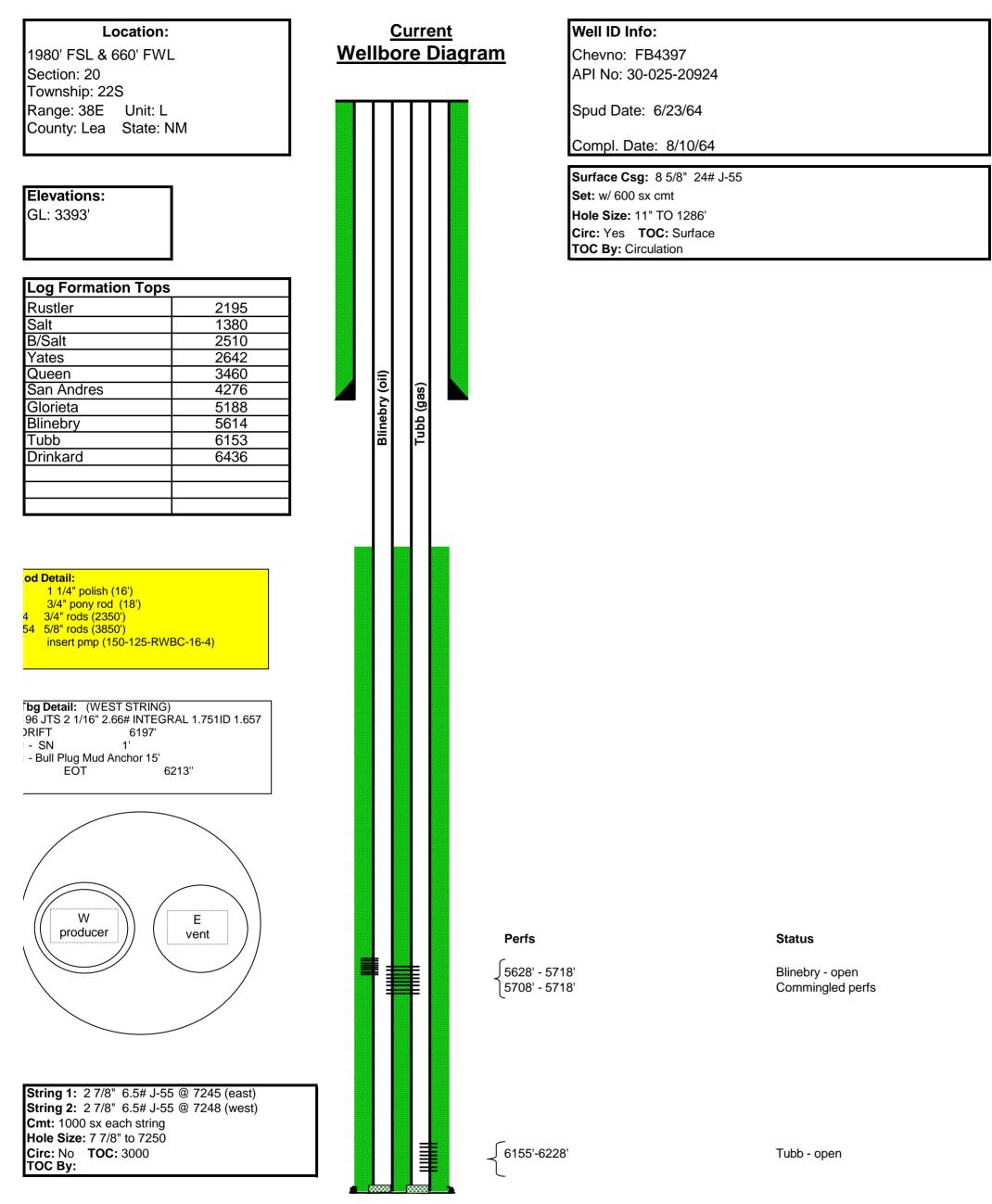
Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

7/25/22

Received by OCD: 7/11/2022 2:25:20 PM

Well: A. H. Blinebry Federal NCT-1 #17 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/Blinebry



TD: 7000' COTD: 6995' PBTD: 6988' COTD: 6993' PBTD: 6986'

Updated: 5/3/2018 By: EWRS

Well: A. H. Blinebry Federal NCT-1 #17 Field: Tubb Oil & Gas Reservoir: DHC - TUBB/Blinebry

Location:

1980' FSL & 660' FWL

Section: 20 Township: 22S Range: 38E Unit: L County: Lea State: NM

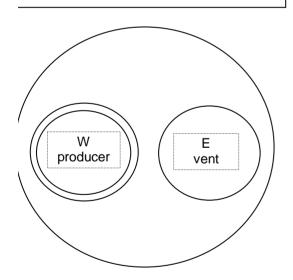
Elevations: GL: 3393'

Log Formation Tops		
Rustler	2195	
Salt	1380	
B/Salt	2510	
Yates	2642	
Queen	3460	
San Andres	4276	
Glorieta	5188	
Blinebry	5614	
Tubb	6153	
Drinkard	6436	

od Detail: 1 1/4" polish (16') 3/4" pony rod (18') 4 3/4" rods (2350') 54 5/8" rods (3850') insert pmp (150-125-RWBC-16-4)

| Sull Plug Mud Append 15

- Bull Plug Mud Anchor 15' EOT 6213"



String 1: 2 7/8" 6.5# J-55 @ 7245 (east) **String 2:** 2 7/8" 6.5# J-55 @ 7248 (west)

Cmt: 1000 sx each string Hole Size: 7 7/8" to 7250 Circ: No TOC: 3000 TOC By:

Proposed Wellbore Diagram

Well ID Info:

Chevno: FB4397 API No: 30-025-20924

Spud Date: 6/23/64

Compl. Date: 8/10/64

Surface Csg: 8 5/8" 24# J-55

Set: w/ 600 sx cmt

Hole Size: 11" TO 1286'

Circ: Yes TOC: Surface
TOC By: Circulation

Cut tubing string that did pass the pressure test @ 1336' & use to lay 455 sx CL C cmt f/ 1336' t/ surface (Shoe, Fresh Water)

Cut & pull tubing string that did not pass pressure test @ 1336'

Perf & squeeze 410 sx CL C cmt into tubing string that did pass pressure test f/ ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)

Spot 45 sx CL C cmt into tubing string that did not pass pressure test f/ ~3000' t/ 1336'. WOC & tag (Yates, B. Salt, T. Salt)

Spot 95 sx CL C cmt in each tubing string f/ 6486' t/ ~3000', depending on CBL results on TOC - match it to external TOC. (Drinkard, Tubb, Blineberry, Glorieta, San Andres, Queen). WOC & tag. Pressure test each string t/ 500 psi

Perfs

Status

\$5628' - 5718' 5708' - 5718'

Blinebry - open Commingled perfs

6155'-6228'

Tubb - open

TD: 7000' COTD: 6995' PBTD: 6988' COTD: 6993' PBTD: 6986'

Updated: 5/3/2018

By: EWRS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 124221

COMMENTS

Operator:	OGRID:
SOUTHWEST ROYALTIES INC	21355
P O BOX 53570	Action Number:
Midland, TX 79710	124221
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

С	reated By	Comment	Comment Date
	plmartinez	DATA ENTRY PM.	7/25/2022

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CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	7/25/2022