

Well Name: WHITE CITY COM	Well Location: T24S / R26E / SEC 33 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0539977A	Unit or CA Name: WHITE CITY COM	Unit or CA Number: NMNM71834
US Well Number: 3001520955	Well Status: Abandoned	Operator: CHEVRON USA INCORPORATED

Accepted for record – NMOCD gc 7/26/2022

Subsequent Report

Sundry ID: 2627269

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/04/2021

Date Operation Actually Began: 07/20/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:59

Actual Procedure: 7/21/2021: Tag with tubing at 10,860'. Spot 35 sacks Class H cement at 15.6 ppg from 10,860' to 10,467'. RIH and tag at 16:30 hrs at 10,400'. 7/22/2021: Pressure test cement plug/casing to 1000 psi for 15 minutes – good. Pump 15 sacks Class H cement at 15.6 ppg from 9980' to 9780'. Spot 15 sacks Class H cement at 15.6 ppg from 8250' to 8070'. 7/23/2021: Tag cement plug at 7812'. Pump 30 sacks Class H cement from 7174' to 6703'. WOC 4 hours. Tag TOC at 6672'. Perforate at 5600'. Spot 27 sacks Class C cement at 14.8 ppg and squeeze 3.9 bbls of cement through perforations. WOC. 7/26/2021: Tag TOC at 5512', notify BLM. Receive call from BLM to perforate and squeeze additional cement. Perforate at 5500'. Spot 25 sacks Class C cement from 5500' and squeeze 1 bbl of cement before pressuring out to 1500 psi. Wait on cement. Tag at 5095'. Perforate at 5055'. Pump 25 sacks Class C cement from 5055' and apply squeeze pressure. WOC overnight. 7/27/2021: RIH and tag TOC at 4725'. Notify BLM engineer. Conduct bubble test on production annulus – fail. Decision made to perforate and squeeze additional cement to seal leak path. Perforate at 3500' and circulate 4-1/2" x 7-5/8" annulus with brine. 7/28/2021: Circulate 87 sacks of cement from 3500' to 3000' inside 4-1/2" and the 4-1/2" x 7-5/8" annulus. WOC overnight. 7/29/2021: Conduct bubble test on 4-1/2" x 7-5/8" annulus and 7-5/8" annulus – pass. Tag TOC at 2873'. Notify BLM engineer. Perforate at 1848'. Squeeze 25 sacks Class C cement from 1848' to 1728'. WOC overnight. 7/30/2021: Tag TOC at 1536'. Notify BLM engineer. Perforate at 1275 and establish circulation to surface. Circulate total of 242 sacks Class C cement from 1275 to surface inside 4-1/2" and 4-1/2" x 7-5/8" annulus.

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KATHERINE PAPAGEORGE
Signed on: AUG 04, 2021 08:58 PM
Name: CHEVRON USA INCORPORATED
Title: Decommissions Project Manager
Street Address: 3500 LOUISIANA
City: HOUSTON **State:** TX
Phone: (831) 312-2794
Email address: KATHRINE.PAPAGEORGE@CHEVRON.COM

Field Representative

Representative Name: HAYES THIBODEAUX
Street Address: 6301 DEAUVILLE BLVD
City: MIDLAND **State:** TX **Zip:** 79706
Phone: (281)726-9683
Email address: HAYES.THIBODEAUX@CHEVRON.COM

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/05/2021
Signature: James A. Amos	



EMC Ops Summary - External

Well Name WHITE CITY COM 1	Field Name White City	Lease	Area Delaware Basin		
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 30-015-20955		
Basic Well Data					
Current RKB Elevation 3,385.00, 7/13/2021	Original RKB Elevation (ft) 3,385.00	Latitude (°) 32° 10' 35.04" N	Longitude (°) 104° 18' 3.96" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
6/7/2021 07:00	6/7/2021 12:00	PREP	FAC	5.00	
7/13/2021 15:00	7/20/2021 12:00	MOB	MOVEON	5.00	
7/20/2021 12:00	7/21/2021 11:30	ABAN	TBGPULL	11.50	
7/21/2021 11:30	7/30/2021 13:00	ABAN	CMTPLUG	58.00	25.86
9/20/2021 07:00	9/20/2021 12:00	REST	FAC	5.00	
Start Date		Summary			
6/7/2021		HSE meeting, hazard hunt, location gas test, verified dig plan, hand dig around wellhead, removed old plumbing, make up new assemblies, installed new risers, color code valves, backfilled excavation, back drag location, complete job.			
7/13/2021		Attempted to do wireline work rigless Apollo crane arrived missing pads for outriggers on crane would have arrived at 6 to late to start wireline work decided to do wireline work off rig. Mobilized rig and equipment from Blinberry in Eunice had 2 blow outs on rig once repaired was too dark to move.			
7/14/2021		Rig got stuck in traffic then broke down on the way to location. Spotted in the rest of equipment.			
7/20/2021		Spotted in rig. Rigged up pulling unit. Spotted in reverse pump. Flowed down well. Pumped 10# brine down CSG and TBG. Well on vacuum. Nipped down wellhead. Nipped up BOP. Pulled up on TBG and TBG was free. TBG only weighed 34 points. Began to POOH to check footage on TBG. Secured well and shut down.			
7/21/2021		JSA's and safety meeting. POOH with remainder of TBG and verified depth was correct. Notified BLM. RIH to 10,860'. Spotted 35 sx of Class H from 10,860' to 10,467'. WOC. RIH and tagged @ 10,400'. Pulled up to next plug depth. Secured well and shut down.			
7/22/2021		Hold safety meeting JSA, Tenet # 2. Pressure test well to 1000 PSI for 15 Minutes test good. Pump cement plug 15 sacks F/ 9980' T/ 9780'. Class H 15.6 yield 1.18. POOH with 56 joints 2 3/8" tubing to next plug. Spot 15 sacks F/ 8250' T/ 8070. Class H cement 15.6 Yield 1.18. POOH with 34 joints T/ back scuddle tubing w/ 30 bbl and wash up and equipment. secure well EOT			
7/23/2021		Wait on lighting to clear. Hold safety meeting Tenet # 3. Had approval to tag with wire line from Gilbert Espinosa from BLM. Tagged with wire line @ 7703' wire line counter was off. RIH with 2 3/8" tubing tag @ 7812'. POOH T/ 7174' spot 30 sacks F/ 7174' T/ 6703'. POOH 10 stands Circulate well bore and tubing clean. Wash equipment. wait 4 hours on cement. RIH with 2 3/8" started tagging soft @ 6703' Rig up wire line RIH tag TOC with wire line @ 6672'. shot perfs @ 5600' POOH with wire line rig down wire line truck. Pressure well up to 1500 PSI no injection. install Pressure gauge on intermediate casing Pressure well back to 1000 PSI open Intermediate casing and get circulation at 2 bbl at 250 PSI. Spot 27 sacks from 5600' to 5174'. POOH with 10 stands circulate well and tubing clean. Down squeeze with 3.9 bbl TOC at 5440' close well in with 400 PSI. secure well EOT			
7/26/2021		JSA's and safety meeting. RIH and tagged CMT @ 5512'. Notified BLM. Perfed @ 5500'. Pumped 25 sx of CMT and down squeezed. WOC. RIH and tagged @ 5095. Perfed @ 5055'. Packerless squeeze with 25 sx from 5055' to 4914'. WOC overnight. Secured well and shut down.			
7/27/2021		JSA's and safety meeting. RIH and tagged CMT @ 4725'. Notified engineer and BLM. Bubble test failed. POOH laying down TBG to depth. RIH to perforate but tagged in TBG. POOH with TBG. RIH and perfed @ 3500'. RIH with TBG. Pump broke down. Shut down.			
7/28/2021		Crew worked on pump. JSA's and safety meeting. Rigged up wireline and RIH and tagged @ 2800'. RIH with TBG and broke through stringer of CMT from day prior. Ensured we had circulation through perfs. Pumped 86 sxs of Class C CMT from 3500' to 3000'			
7/29/2021		JSA's and safety meeting. Bubble tested and bubble test passed on all 3 strings. Rigged up wireline and RIH and tagged @ 2873'. Notified BLM. POOH laying all TBG down. RIH and perfed @ 1848'. Pump broke down. Waited on new pump.			
7/30/2021		JSA's and safety meeting. RIH and tagged CMT @ 1536'. Notified BLM. Decision was made to perf @ 1275' and bring CMT to surface. RIH and perfed @ 1275'. Nipped down BOP. Circulated CMT to surface. Rigged down pulling unit and loaded all tools and equipment.			
9/20/2021		HSE meeting, Bump test 4 gas tester & personal H2S monitors, well/location gas test, verified, cement, verified dig plan, unload equipment, excavate anchors, cut anchors & backfilled excavations, excavate bell hole around wellhead, built access ramp, rigged up oscillating saw, cut wellhead, removed tooling from hole, tipover & remove wellhead, load/secure wellhead, backfilled excavation, picked up metal scrap, location is restored.			

White City Com #1 Wellbore Diagram

Created: 03/04/08 By: C. A. Irle
 Updated: 03/26/19 By: Yifan Li
 Lease: White City Com
 Field: White City (Penn)
 Surf. Loc.: 1,650' FNL & 1,650' FWL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: NM 0539977-A
 API: 30-015-20955
 Surface Tshp/Rng: S-24 & E-26
 Unit Ltr.: F Section: 33
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Chevno: EN6381

Surface Casing

Size: 10 3/4
 Wt., Grd.: 33 & 40.5#
 Depth: 1,590
 Sxs Cmt: 1,300 *
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

*1" - 5y PG, 50 sx, 5y PG,
 200 sx, 8y RM, & 25 sx

Intermediate Casing

Size: 7 5/8
 Wt., Grd.: 26 & 34#
 Depth: 8,200
 Sxs Cmt: 1,400
 Circulate: DV Only
 TOC: 1,292' TS
 Hole Size: 9 1/2
 DV Tool: 5,005

Production Casing

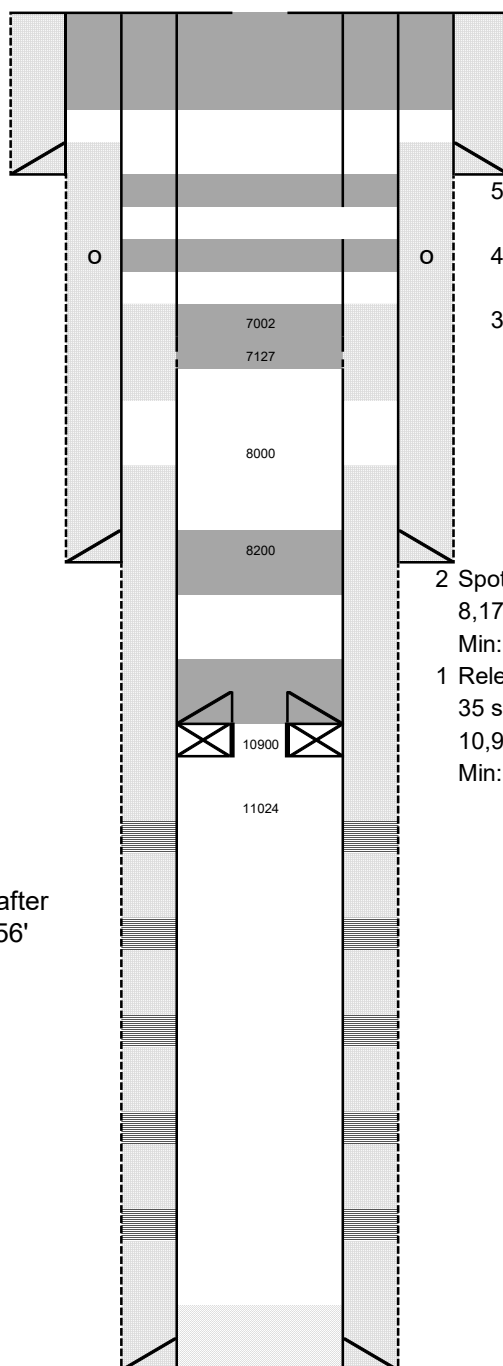
Size: 4 1/2
 Wt., Grd.: 13.5#
 Depth: 11,488
 Sxs Cmt: 550
 Circulate: No
 TOC: 8,000' TS Calc TOC after
 Hole Size: 6 1/2 sqz = ~6,556'

Perforations

11024-030, 062-070, 080-080, 161-
 166, 348-354

Tubing Detail

2 3/8" 4.7# Tubing
 On/Off Tool
 Packer w/1.875" Profile @ 10,900'



6 Perf at 1,250' KB: 3,385
 squeeze 285 sx DF: Unknown
 Class C cement GL: 3,365
 1,250'-Surf Ini. Spud: 09/27/73
 Min: 2,235' Ini. Comp.: 12/03/73

5 Perf at 2,735' and squeeze 100 sx
 Class C cement 2,735'-2,181', Min: 2,235'
 4 Perf at 5,055' and squeeze 25 sx Class C
 cement 5,055'-4,916', Min: 4,955'
 3 Spot 25 sx Class C cement
 7,177'-6,783'
 Min: 6,952'

2 Spot 25 sx Class H cement
 8,178'-7,826'
 Min: 8,078'
 1 Release from on-off tool, spot
 35 sx Class H cement
 10,900'-10,407'
 Min: 10,476'

Geology - Tops

Lamar 1,719
 Delaware 1,798
 Cherry Canyon 2,735
 Brushy Canyon 3,838
 Bone Spring 5,550
 Dean 7,830
 Wolfcamp 8,178
 Strawn 9,930
 Atoka 9,978
 Morrow 10,576

PBTD: 11,435
 TD: 11,488

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 126435

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 126435
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/26/2022