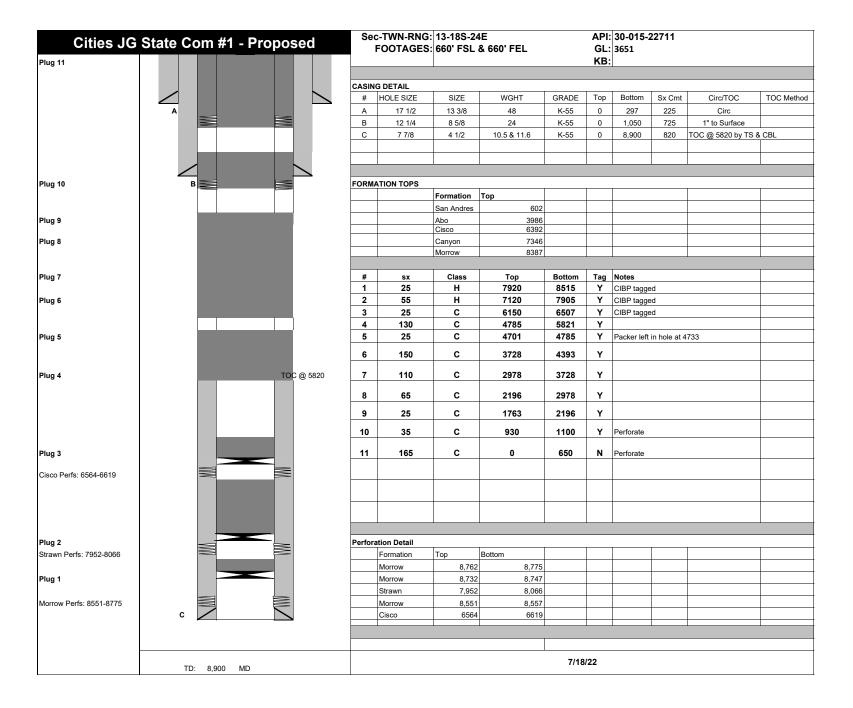
eceived by Och: 7/18/2022 District :51 AM	State of New Mexico	Form C-103 <sup>1</sup>		
Office District I – (575) 393-6161 Energy, I	Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CC	INSERVATION DIVISION	30-015-22711		
	20 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1111 07303	6. State Off & Gas Lease No. L-5004		
87505				
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O		Cities JG State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other P&A		1		
2. Name of Operator		9. OGRID Number		
EOG Resources, Inc.		7377 10. Pool name or Wildcat		
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		Penasco Draw; Permo Penn		
		renasco Diaw, reinio reini		
4. Well Location	on the Courth line and	660 fact from the Fact line		
Unit Letter P : 660 feet from		660 feet from the <u>East</u> line		
Section 13 Towns		NMPM Eddy County		
11. Elevation	(Show whether DR, RKB, RT, GR, etc.	i.)		
12 Ch - 1- A	3651'GR	Danasta a Otta a Data		
12. Check Appropriate B	Sox to Indicate Nature of Notice,	, Report or Other Data		
NOTICE OF INTENTION T	O: SUE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND A				
TEMPORARILY ABANDON	ANS COMMENCE DR	RILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE C	OMPL CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		<u>_</u>		
OTHER:	OTHER:			
		nd give pertinent dates, including estimated date		
of starting any proposed work). SEE RULI proposed completion or recompletion.	E 19.15./.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of		
	DD at 6740'. Latabad anta DDD valaasad and	DOOL DILL with CD/ID to 8502' Set a CIDD at 8500'		
6/8/22 – 6/10/22 - MIRU and NU BOP. RIH and tagged R RIH and tagged CIBP at 8515'. Spotted 25 sx Class "H" co				
said go ahead and set CIBP at 7900'.				
6/13/22 - Set a CIBP at 7900'. Tagged CIBP at 7905'. Spotted 55 sx Class "H" cement on top of CIBP to 7120', tagged. 134' high. Called David Alvarado and				
said go ahead and move up and set CIBP at 6500'. 6/14/22 - Set a CIBP at 6500'. Tagged at 6507'. Spotted 25 sx Class "C" cement on top of CIBP to 6150', tagged. David Alvarado was good with tag.				
6/15/22 – Attempted to isolate casing leak, found top of leak from 2196'. Attempt to locate bottom of leak. Packer got stuck at 4733'. Talked to David				
Alvarado and attempted to shear packer, would not shear. David Alvarado was ok with leaving packer in hole below TOC 5820'. Spotted a 130 sx Class "C"				
cement plug from 5821'-4785', tagged. David Alvarado said to add another 75 sx to plug. 6/16/22 – Spotted 25 sx Class "C" cement from 4785'-4417'. Texted David Alvarado that we only pumped 25 sx cement due to blow hydraulic hose on pump				
and we would tag TOC and add more cement as soon as re				
3885', tagged. David Alvarado was good with tag.	1 G			
6/17/22 – Perforated at 1100'. Pressured up to 500 psi, goo RIH no tag at previous tag at 3885'. RIH and tagged at 422				
6/22/22 – Talked to David Alvarado and gave approval to				
plug for bad 4-1/2" casing from 4393'-3728', tagged. Spot				
6/23/22 – Spotted 65 sx Class "C" cement for bad casing f 6/24/22 – Squeezed with 35 sx Class "C" cement from 110				
circulated up to surface. Visual cement at surface.	yo you , taggeta. I errorated at 650 . Squbezet	a with 100 by class a coment from 650 and		
6/29/22 – Cut off wellhead and installed above ground dry	hole marker. Cut off anchors and cleaned loc	eation. WELL IS PLUGGED AND ABANDONED.		
		Approved for plugging of well bore only. Liability under		
Spud Date:	Rig Release Date:	bond is retained pending Location cleanup & receipt of		
Space Bate.	rag resease Bate.	C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @		
		www.emnrd.state.nm.us		
I hereby certify that the information above is true an	d complete to the best of my knowleds	ge and belief.		
•				
signature Tina Huerta	TITLE Regulatory Specialist	<del></del>		
Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168				
For State Use Only		7/00/0000		
APPROVED BY:	= TITLE Staff Ma	nager DATE 7/26/2022		
	$\omega$	V		

Received by OCD: 7/18/2022 11:37:51 AM



District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 126274

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	126274
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	7/26/2022