District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:
☐ Below grade tank registration
☐ Permit of a pit or proposed alternative method
BGT1 Closure Report ☒ Closure of a pit, below-grade tank, or proposed alternative method
☐ Modification to an existing permit/or registration
☐ Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: __Huntington Energy, L.LC._____ OGRID #:_208706_____
Address: __908 N.W. 71st Street, Oklahoma City, OK 73116_____
Facility or well name: __Ute Mountain Ute #79_____
API Number: ___30-045-34480_____ OCD Permit Number: _____
U/L or Qtr/Qtr __P_____ Section __17____ Township ___32N_ Range _14W___ County: __San Juan_____
Center of Proposed Design: Latitude ___36.98426°N_____ Longitude _-108.32801°W_____ NAD83
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.
☐ **Pit:** Subsection F, G or J of 19.15.17.11 NMAC
Temporary: ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no
☐ Lined ☐ Unlined Liner type: Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____ Volume: _____bbl Dimensions: L_____ x W_____ x D_____

3.
☒ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _120_____bbl Type of fluid: ___produced water_____
Tank Construction material: __Metal_____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

4.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.
Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*
☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*
☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ Alternate. Please specify_____

6.
Netting: Subsection E of 19.15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

7.
Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☐ Signed in compliance with 19.15.16.8 NMAC

8.
Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☐ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. **Siting criteria does not apply to drying pads or above-grade tanks.**

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☐ Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit . NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)** - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)** - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. **(Does not apply to below grade tanks)** - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. **(Does not apply to below grade tanks)** - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

10.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☐ A List of wells with approved application for permit to drill associated with the pit.
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Multi-well Fluid Management Pit ☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal
☐ Waste Removal (Closed-loop systems only)
☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial
☐ Alternative Closure Method

14.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
- ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
- ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan~~ Report (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jaclyn Burdine **Approval Date:** 07/28/2022

Title: Environmental Specialist-A **OCD Permit Number:** BGT1

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ **Closure Completion Date: 5/12/2022**

20.
Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

- ☒ Proof of Closure Notice (surface owner and division)
- ☐ Proof of Deed Notice (required for on-site closure for private land only)
- ☒ Plot Plan (for on-site closures and temporary pits)
- ☒ Confirmation Sampling Analytical Results (if applicable)
- ☐ Waste Material Sampling Analytical Results (required for on-site closure)
- ☒ Disposal Facility Name and Permit Number
- ☒ Soil Backfilling and Cover Installation
- ☒ Re-vegetation Application Rates and Seeding Technique
- ☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.98426°N Longitude -108.32801°W NAD: ☒1927 ☐ 1983

22.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): ___Catherine Smith_____ Title: _Regulatory_____

Signature: Catherine Smith Date: ___6/22/2022_____

e-mail address:___csmith@huntingtonenergy.com_____ Telephone: ___405-840-9876_____

HUNTINGTON ENERGY, L.L.C.
UTE MOUNTAIN UTE #79
SESE, Sec 17-32N-14W
San Juan Co., NM

Soil Backfilling and Cover Installation:

Upon completion of solidification and testing standards being passed (see attached test results), a minimum of 4' of cover is achieved including a suitable layer of material to establish vegetation at the site. All re-contouring of location matches the fit, shape, line and texture of the surrounding area. The location was inspected by representatives from the BLM, BIA and Ute Mountain Ute Tribe.

Re-Vegetation and Seeding Technique:

Seeding was done on May 11, 2022. UMU/BLM/BIA stipulated seed mix was used and is included in the Below Grade Tank Closure Summary. Repeated seeding or planting will be continued until successful growth occurs.

Disposal Facility:

Facility Name: IEI
Permit #: NM01-0010B

Facility Name: Envirotech
Permit #: NM01-0011

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Departme...

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised October 12, 20(
Instructions on bac
Submit to Appropriate District Offi
State Lease - 4 Copie
Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
	71599	Basin Dakota

[4] Property Code	[5] Property Name	[6] Well Number
32660	UTE MOUNTAIN UTE	79

[7] OGRID No.	[8] Operator Name	[9] Elevation
14538	BURLINGTON RESOURCES OIL AND GAS COMPANY LP	6237'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	32-N	14-W		1300'	SOUTH	1300'	EAST	SAN JUAN

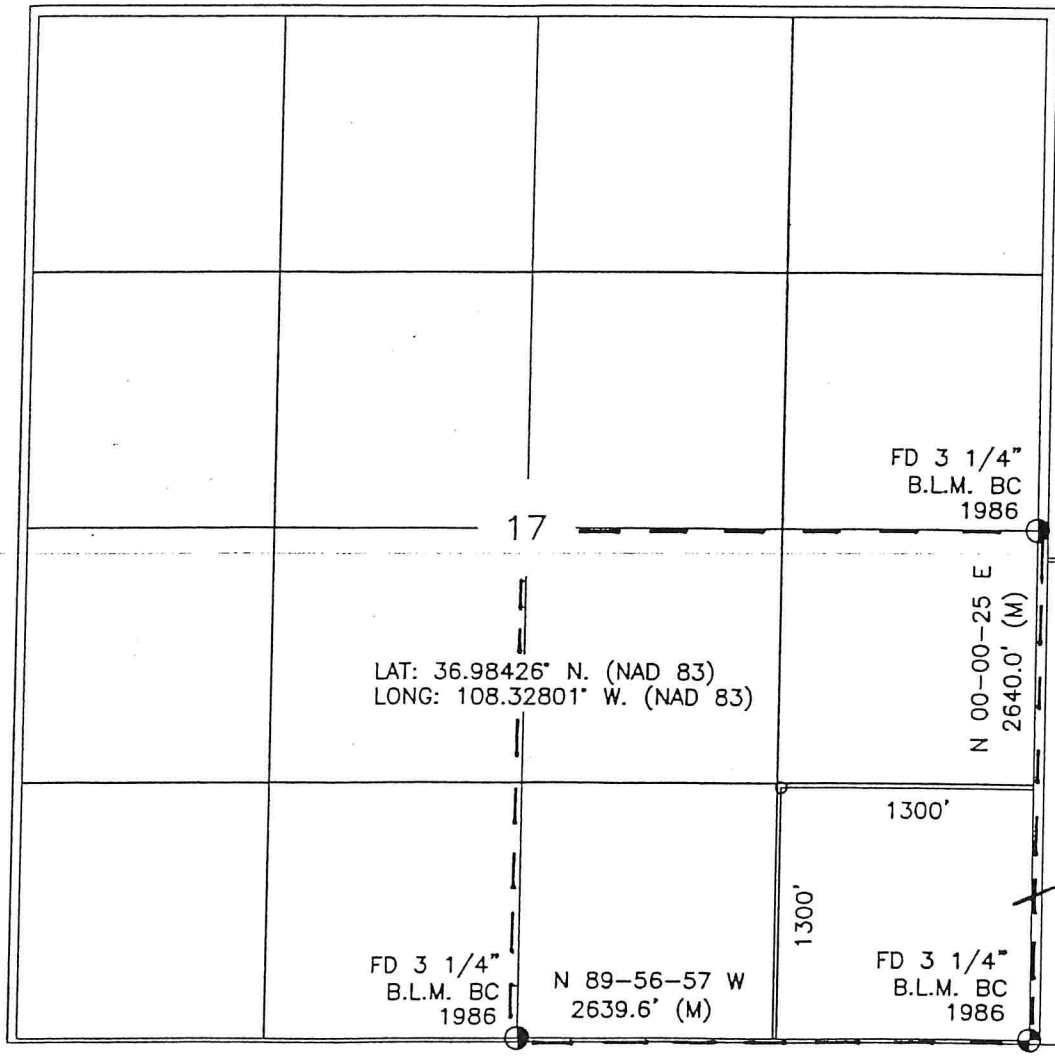
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
E/160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a workin interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/10/06

Catherine Smith
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this pla was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: ...

Signature and Seal of Professional Surveyor:

JOHN A. VUKONICH
NEW MEXICO
14831
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

Huntington Energy, L.L.C.
San Juan Basin
Below Grade Tank
Closure Summary

Lease Name: Ute Mountain Ute #79
API No.: 30-045-34480
Description: SESE, Sec 17-32N-14W, San Juan County, New Mexico

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Huntington Energy, L.L.C. (OPERATOR) locations. This is OPERATOR 's standard procedure for all below-grade tanks.

General Plan

1. OPERATOR will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC. **Approval granted from UMU/BLM/BIA and NMOCD.**

2. OPERATOR will notify the surface owner, Bureau of Land Management/Ute Mountain Ute Tribe/Bureau of Indian Affairs, by certified mail, return receipt requested, or via email, that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include: **Notice was given and documentation is attached.**
   a. Well Name
   b. API #
   c. Well Location

3. OPERATOR will notify the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include: **Notice was given and documentation is attached.**

   a. Well Name
   b. API #
   c. Well Location

4. Within 60 days of cessation of operations, OPERATOR will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include: **All liquids and/or sludge within the BGT were removed and sent to the following approved locations below: (UMU/BLM/BIA approved removal at location.)**

   a. Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:
   Envirotech: Permit #NM01-0011, IEI: Permit # NM01-0010B

b. Produced Water will be disposed of at:
Basin Disposal: Permit # NM01-005

Within six (6) months of cessation of operations, OPERATOR will remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. If there is any equipment associated with a below-grade tank, then the operator shall remove the equipment, unless the equipment is required for some other purpose. **Tank has been removed and is at division approved facility. The tank will be reused. Location was inspected and approved by UMU/BIA/BLM.**

6. OPERATOR will collect a closure sample of the soil beneath the location of the below grade tank that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I below, including DRO+GRO, Chlorides, TPH, benzene and BTEX. **BLM, UMU Tribal and BIA representatives requested the Soil Sampling. Soil Sampling reports are attached.**

Depth Below bottom of pit to groundwater less than 10,000 mg/l TDS	**Constituent**	**Method**	**Limit**
≤ 50 Feet	Chloride	EPA 9056	600 mg/kg
	TPH	Method 418.1	100 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 mg/kg
51 feet - 100 feet	Chloride	EPA 9056	10,000 mg/kg
	TPH	Method 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 mg/kg
> 100 feet	Chloride	EPA 9056	20,000 mg/kg
	TPH	EPA 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
	Benzene	Method 8021B	10 g/kg

7. OPERATOR will meet the limits for <50' to groundwater detailed in table I.
   a. In accordance with Rule 19.15.17.13.C(3)(b) if contaminant concentrations exceed the proposed limit and groundwater is found to be deeper than 50', OPERATOR may elect to submit additional groundwater information to the Division and request a higher closure limit. OPERATOR will submit the additional groundwater data via email documenting the depth to groundwater at the location. OPERATOR will wait for approval of the groundwater data by the NMOCD, prior to completing closure activities at the site.
   b. If a higher closure limit is submitted and approved by the Division, OPERATOR will submit a copy of the request, the groundwater information and the received approval in their closure report.

   With the location on Tribal lands, UMU/BLM/BIA approved all samplings and location closure. Groundwater was protected.

8. If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material. **After samplings, the UMU/BLM/BIA approved the backfilling of the BGT with non-waste containing, uncontaminated, earthen material.**

9. After closure has occurred, OPERATOR will reclaim the former BGT area, if it is no longer being used for extraction of oil and gas, by substantially restoring the impacted surface area to the condition that existed prior to oil and gas operations. OPERATOR will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion. **Location filled in with topsoil as per UMU/BLM/BIA standards and approval. Area reclaimed as close to original condition as possible. Pictures are attached. Soil backfilling included a minimum of 4 ft of cover and included a suitable layer of material to establish vegetation at the site. The reclamation of the location was approved by the UMU/BLM/BIA.**

10. OPERATOR will complete reclamation of all disturbed areas no longer in use when the ground disturbance activities at the site have been completed. The reseeding shall take place during the first favorable growing season after closure. Reclamation activities will be considered completed when a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. **Location was seeded on May 11, 2022. Seeding was done per UMU/BLM/BIA COAs. Reclamation has been completed and approved by the UMU/BIA/BLM.**

Per UMU/BLM/BIA BGT Closure and Reclamation Sundry: The following seed mix approved by the UMUT and BIA must be used:

Species Common	Species scientific	% of Mix	Ibs of PLS/ac
Indian ricegrass	*Achnatherum hymenoides*	32%	5
Muttongrass	*Poa fendleriana*	26%	4
Squireltail	*Elymus elemoides*	19.4%	3
Mountain mahagony	*Cercocarpus montanus*	19.4%	3
Utah sweetvetch	*Hedysarum boreale*	3.2%	.5
	Total		15.5 lbs PLS/acre

*This reflects the drilled seeding rate of 15.5 PLS/ft², it needs to be doubled if broadcast.

**Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede all of the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.*

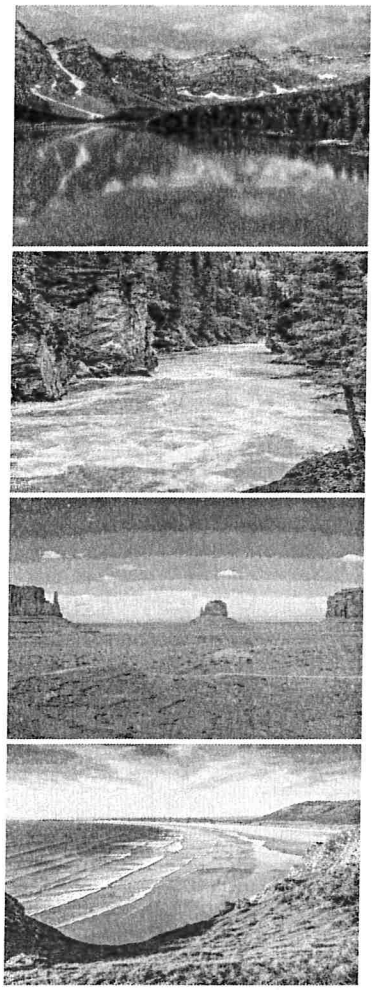
11. OPERATOR will notify the Aztec Office of the NMOCD by email when reclamation and closure activities are completed. **Notification of closure was sent. The BLM/UMU/BIA was on location to approve the reclamation and closure**.

12. Within 60 days of closure, OPERATOR will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:
    a. Proof of closure notice to NMOCD and surface owner
    b. Confirmation sampling analytical results
    c. Soil backfill and cover installation information
    d. Photo documentation of site reclamation
    e. (if needed) Alternative Table I groundwater criteria request, groundwater information and received approval.

Closure report on C-144 form is included and contains photos, results and notifications

Report to:

Felipe Aragon



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Huntington Energy LLC

Project Name: Ute Mountain Ute # 79

Work Order: E201042

Job Number: 06111-0030

Received: 1/12/2022

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/20/22

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)

Date Reported: 1/20/22

Felipe Aragon
908 NW 71st St.
Oklahoma City, OK 73116

Project Name: Ute Mountain Ute # 79
Workorder: E201042
Date Received: 1/12/2022 4:04:00PM

Felipe Aragon,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/12/2022 4:04:00PM, under the Project Name: Ute Mountain Ute # 79.

The analytical test results summarized in this report with the Project Name: Ute Mountain Ute # 79 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
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labadmin@envirotech-inc.com

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ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	**Reported:**
908 NW 71st St.	Project Number:	06111-0030	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	01/20/22 09:53

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CS-06	E201042-01A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-07	E201042-02A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-08	E201042-03A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-09	E201042-04A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.
CS-10	E201042-05A	Soil	01/12/22	01/12/22	Glass Jar, 4 oz.

Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	
908 NW 71st St.	Project Number:	06111-0030	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

CS-06

E201042-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by 9050A/2510B	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	**2600**	10.0	1	01/19/22	01/19/22	

Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	
908 NW 71st St.	Project Number:	06111-0030	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

CS-07

E201042-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by 9050A/2510B	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	**1110**	10.0	1	01/19/22	01/19/22	

Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	
908 NW 71st St.	Project Number:	06111-0030	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

CS-08

E201042-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by 9050A/2510B	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	**944**	10.0	1	01/19/22	01/19/22	

Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	
908 NW 71st St.	Project Number:	06111-0030	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

CS-09

E201042-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chemistry by 9050A/2510B	uS/cm	uS/cm	Analyst: JL			Batch: 2204034
Specific Conductance (@ 25 C)	**611**	10.0	1	01/19/22	01/19/22	

Sample Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	
908 NW 71st St.	Project Number:	06111-0030	**Reported:**
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

CS-10

E201042-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2203030
Gasoline Range Organics (C6-C10)	ND	20.0	1	01/14/22	01/19/22	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*102 %*	*70-130*		*01/14/22*	*01/19/22*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2203031
Diesel Range Organics (C10-C28)	**78.6**	25.0	1	01/14/22	01/15/22	
Oil Range Organics (C28-C36)	**115**	50.0	1	01/14/22	01/15/22	
Surrogate: n-Nonane	*109 %*	*50-200*		*01/14/22*	*01/15/22*	

QC Summary Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	**Reported:**
908 NW 71st St.	Project Number:	06111-0030	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

Wet Chemistry by 9050A/2510B

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	uS/cm	uS/cm	uS/cm	uS/cm	%	%	%	%	
Blank (2204034-BLK1)									Prepared: 01/19/22 Analyzed: 01/19/22
Specific Conductance (@ 25 C)	ND	10.0							
LCS (2204034-BS1)									Prepared: 01/19/22 Analyzed: 01/19/22
Specific Conductance (@ 25 C)	1400	10.0	1410		99.6	98-102			
Duplicate (2204034-DUP1)				**Source: E201044-01**					Prepared: 01/19/22 Analyzed: 01/19/22
Specific Conductance (@ 25 C)	23800	10.0		23600			0.844	20	

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QC Summary Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	**Reported:**
908 NW 71st St.	Project Number:	06111-0030	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2203030-BLK1)									Prepared: 01/14/22 Analyzed: 01/19/22
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.23*		*8.00*		*103*	*70-130*			
LCS (2203030-BS2)									Prepared: 01/14/22 Analyzed: 01/19/22
Gasoline Range Organics (C6-C10)	51.8	20.0	50.0		104	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.50*		*8.00*		*106*	*70-130*			
Matrix Spike (2203030-MS2)				**Source: E201050-03**					Prepared: 01/14/22 Analyzed: 01/19/22
Gasoline Range Organics (C6-C10)	52.6	20.0	50.0	ND	105	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.25*		*8.00*		*103*	*70-130*			
Matrix Spike Dup (2203030-MSD2)				**Source: E201050-03**					Prepared: 01/14/22 Analyzed: 01/19/22
Gasoline Range Organics (C6-C10)	51.9	20.0	50.0	ND	104	70-130	1.41	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.30*		*8.00*		*104*	*70-130*			

QC Summary Data

Huntington Energy LLC	Project Name:	Ute Mountain Ute # 79	**Reported:**
908 NW 71st St.	Project Number:	06111-0030	
Oklahoma City OK, 73116	Project Manager:	Felipe Aragon	1/20/2022 9:53:43AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2203031-BLK1)									Prepared: 01/14/22 Analyzed: 01/15/22
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	*55.6*		*50.0*		*111*	*50-200*			
LCS (2203031-BS1)									Prepared: 01/14/22 Analyzed: 01/15/22
Diesel Range Organics (C10-C28)	546	25.0	500		109	38-132			
Surrogate: n-Nonane	*55.3*		*50.0*		*111*	*50-200*			
Matrix Spike (2203031-MS1)				**Source: E201040-01**					Prepared: 01/14/22 Analyzed: 01/15/22
Diesel Range Organics (C10-C28)	482	25.0	500	ND	96.4	38-132			
Surrogate: n-Nonane	*44.9*		*50.0*		*89.8*	*50-200*			
Matrix Spike Dup (2203031-MSD1)				**Source: E201040-01**					Prepared: 01/14/22 Analyzed: 01/15/22
Diesel Range Organics (C10-C28)	540	25.0	500	ND	108	38-132	11.4	20	
Surrogate: n-Nonane	*53.1*		*50.0*		*106*	*50-200*			

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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Project Information

Chain of Custody

Page 1 of 1

Client: Huntington	
Project: UMU #79 (Ute Mountain Ute #79)	
Project Manager: Felipe Aragon	
Address:	
City, State, Zip	
Phone:	
Email: Faragon Tknight Gcrabtree Bhall Igarcia KSanchez Dcarter	
Report due by:	

Bill To

Attention:	
Address:	
City, State, Zip	
Phone:	
Email:	

Lab Use Only

Lab WO#	Job Number
E201042	06111-0032

TAT

1D	2D	3D	Standard
			X

EPA Program

CWA	SDWA	RCRA

State

NM	CO	UT	AZ	TX	
X					

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	8260	8270	8015 (DRO/GRO/ORO)	8021	Chlorides	Electrical Conductivity	Remarks
1215	1/12/22	S	1	CS-06	1						X	1-4oz jar
1220	"	"	"	CS-07	2						X	
1224	"	"	"	CS-08	3						X	
1226	"	"	"	CS-09	4						X	
1233	"	"	"	CS-10	5			X			X	

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action.

Sampled by: B Flan

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
B Flan	1/12/22	1604	[signature]	1/12/22	16:04
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only

Received on ice: (Y) N

T1 _____ T2 _____ T3 _____

AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 1/13/2022 8:34:05AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Huntington Energy LLC	Date Received:	01/12/22 16:04	Work Order ID:	E201042
Phone:	(405)840-9876	Date Logged In:	01/13/22 08:27	Logged In By:	Caitlin Christian
Email:		Due Date:	01/19/22 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Brittany Hall
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

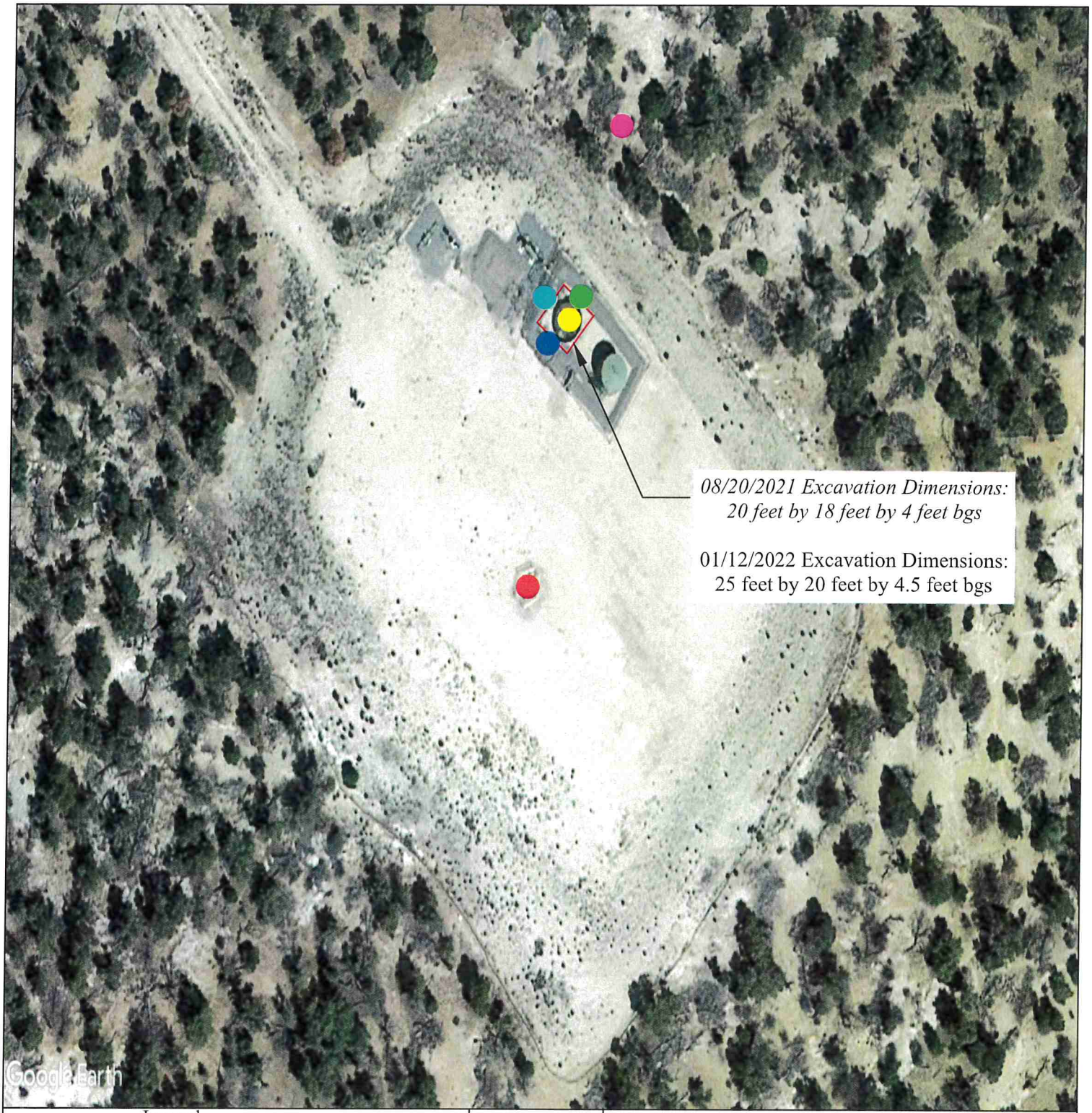
28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.



Legend

- Excavation
Italic - Samples collected 8/20/2021
- CS-06 (*CS-01*)
- CS-09 (*CS-04*)
- CS-07 (*CS-02*)
- CS-10 (*CS-05*)
- CS-08 (*CS-03*)
- *Background*

N

envirotech

5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

MAP DRAWN BY: BAH 09/15/2021

REVISIONS BY: BAH 01/21/2022

APPROVED BY: NAME DATE

Scale 1" = 70'

Figure 2, Site Map

Huntington Energy
Sampling and Analysis Report
Ute Mountain Ute #79 Well Site
Section 17, T32N, R14W
San Juan, New Mexico
36.98426, -108.32801

Table 1, Summary of Soil Analytical Results
Huntington Energy, LLC
Ute Mountain Ute #79
Project #06111-0030

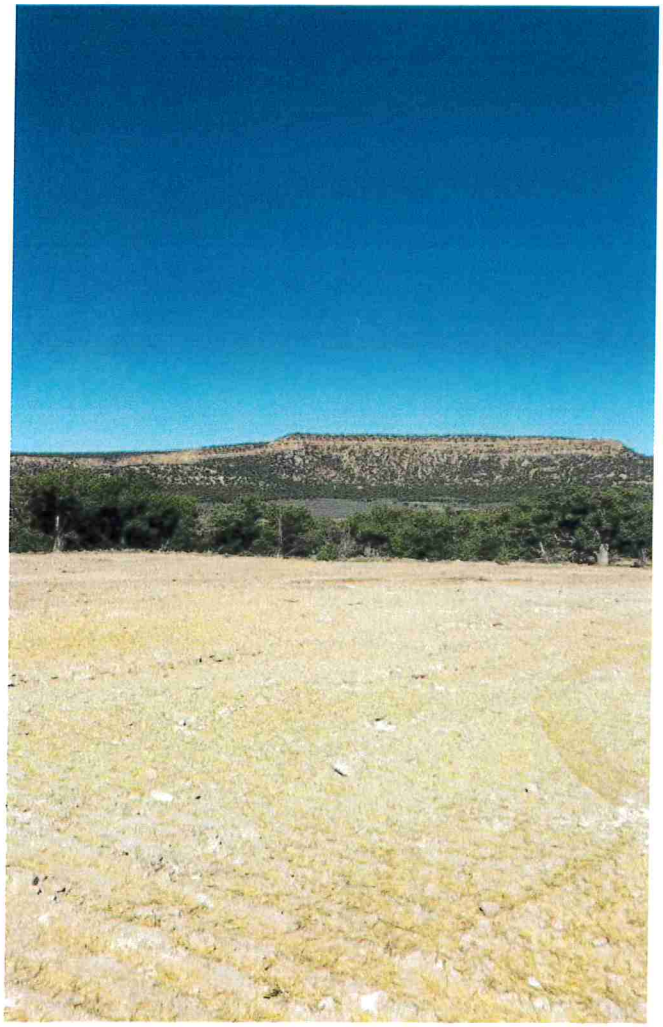
Contaminant of Concern	*UMUT Concentration Levels (mg/kg)	Sample Description (mg/kg)										
		Date Collected: August 20, 2021						Date Collected: January 12, 2022				
		CS-01	CS-02	CS-03	CS-04	CS-05	(Background)	CS-06	CS-07	CS-08	CS-09	CS-10
TPH (GRO/DRO/ORO)	500	<95.0	<95.0	<95.0	<95.0	**535**	N/A	N/A	N/A	N/A	N/A	**193.6**
Benzene	0.17	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A
Toluene	85	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A
Ethylbenzene	100	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A
Xylenes (total)	175	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	N/A	N/A	N/A	N/A	N/A	N/A
Acenaphthene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Anthracene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Benzo(A)anthracene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Benzo(B)floranthene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Benzo(K)floranthene	2.2	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Benzo(A)pyrene	0.022	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Chrysene	22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Dibenzo(A,H)anthracene	0.022	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Floranthene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Florene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Indeno(1,2,3,C,D)pyrene	0.22	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Naphthalene	23	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	N/A	N/A	N/A	N/A	N/A	N/A
Pyrene	1,000	<0.00600	<0.00600	<0.00600	<0.00600	<0.00600	N/A	N/A	N/A	N/A	N/A	N/A
Arsenic	0.39	**3.63**	**4.3**	**4.04**	**4.1**	**3.22**	**2.63**	N/A	N/A	N/A	N/A	N/A
Barium	15,000	33.9	153	111	204	69.6	N/A	N/A	N/A	N/A	N/A	N/A
Cadmium	70	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A
**Chromium III/Chromium VI	120,000/23	4.24	8.15	6.92	9.46	6.12	N/A	N/A	N/A	N/A	N/A	N/A
Copper	3,100	2.16	7.42	3.78	7.89	12.6	N/A	N/A	N/A	N/A	N/A	N/A
Lead	400	5.49	5	5.01	3.81	20.6	N/A	N/A	N/A	N/A	N/A	N/A
Mercury	23	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A
Selenium	390	<1.25	<1.25	<1.25	<1.25	<1.25	N/A	N/A	N/A	N/A	N/A	N/A
Silver	390	<0.250	<0.250	<0.250	<0.250	<0.250	N/A	N/A	N/A	N/A	N/A	N/A
Zinc	23,000	18.5	54	1280	643	40	N/A	N/A	N/A	N/A	N/A	N/A
Boron (mg/L)	2 mg/L	<2.00	<2.00	<2.00	<2.00	<2.00	N/A	N/A	N/A	N/A	N/A	N/A
Nickel	1,600	3.34	5.42	4.70	6.50	3.82	N/A	N/A	N/A	N/A	N/A	N/A
pH	6-9	7.95	7.82	7.7	8.14	8.86	8.02	N/A	N/A	N/A	N/A	N/A
Sodium Absportion Ratio	<12	0.634	0.316	0.349	5.81	0.237	0.276	N/A	N/A	N/A	N/A	N/A
Electrical Conductivity	<1.1x background (mmhos/cm)	**1.83**	**2.59**	**2.38**	**4.01**	0.185	0.216	**2.60**	**1.11**	**0.944**	**0.611**	N/A

Samples collected August 20, 2021 and analyzed per EPA Method 8021, 8270C-SIMS, 8015, 6010; Cation/Anion 10:1 Leach Procedure; Wet Chemistry for pH & Specific Conductance @ 25 C
**Ute Mountain Ute Tribe Standards for Spill Clean Up and Reclamation, 2018*
***Chromium III/Chromium VI analyzed as Total Chromium per EPA Method 6010*
NA - Not Analyzed; **BOLD** - exceeds UMUT Concentration Levels

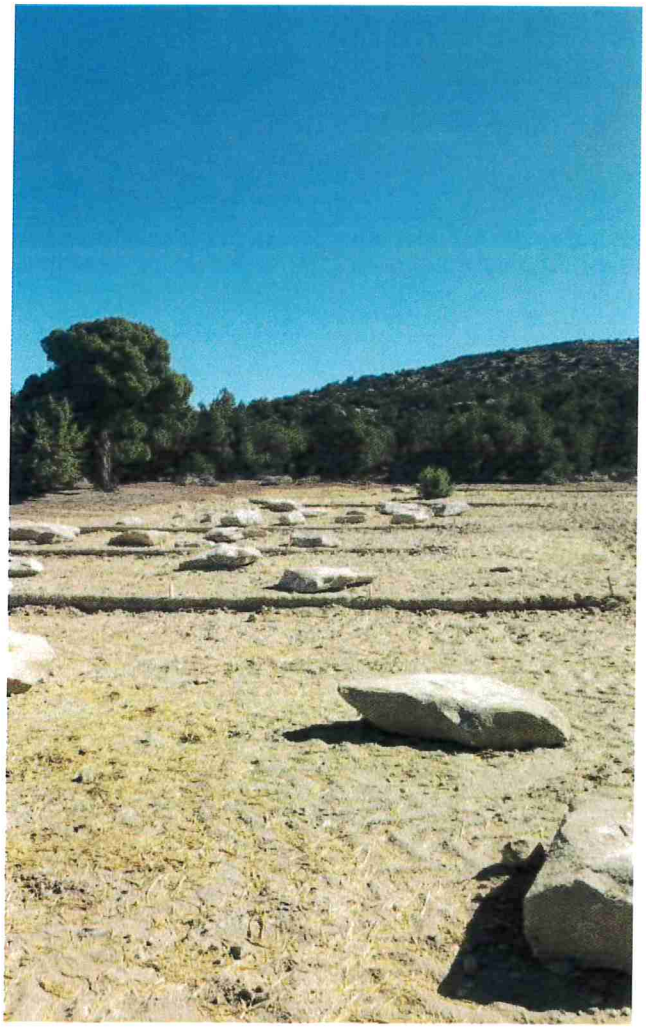
envirotech
Practical Solutions for a Better Tomorrow

UTE MOUNTAIN UTE #79
LEASE # I22-IND-2772
API#: 30-045-33302
SE/4, SEC 17-32N-14W
SAN JUAN CO., NM

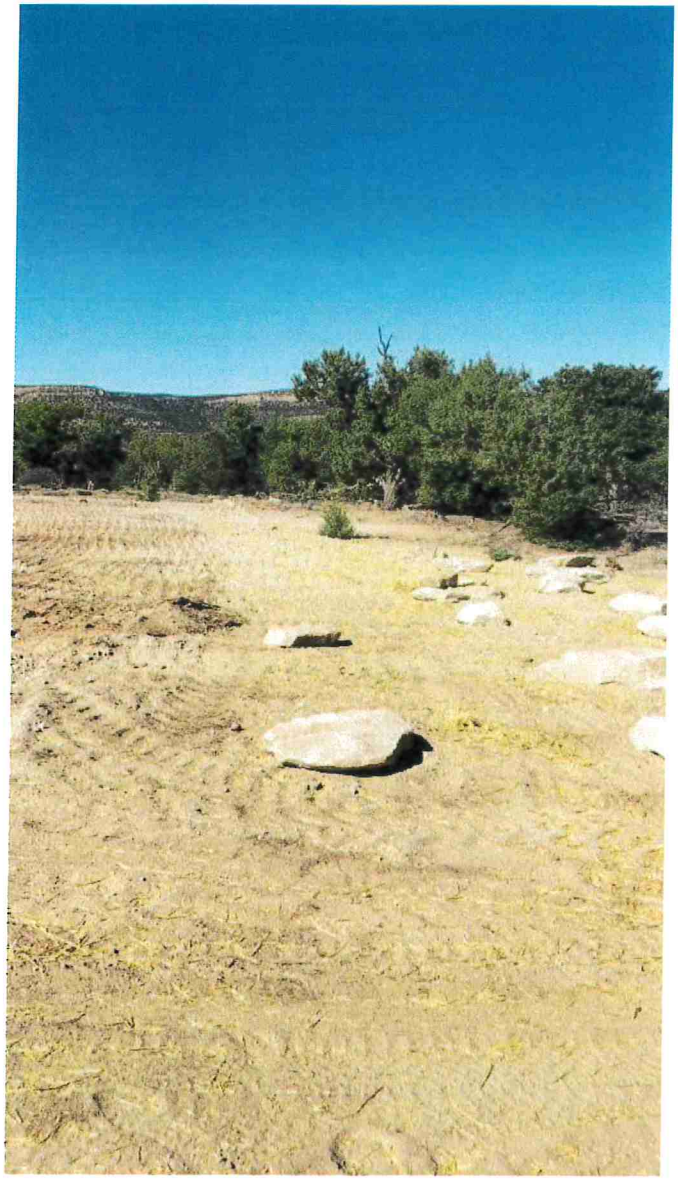
BGT & RECLAMATION PICS
FINAL RECLAMATION COMPLETED MAY 12, 2022.



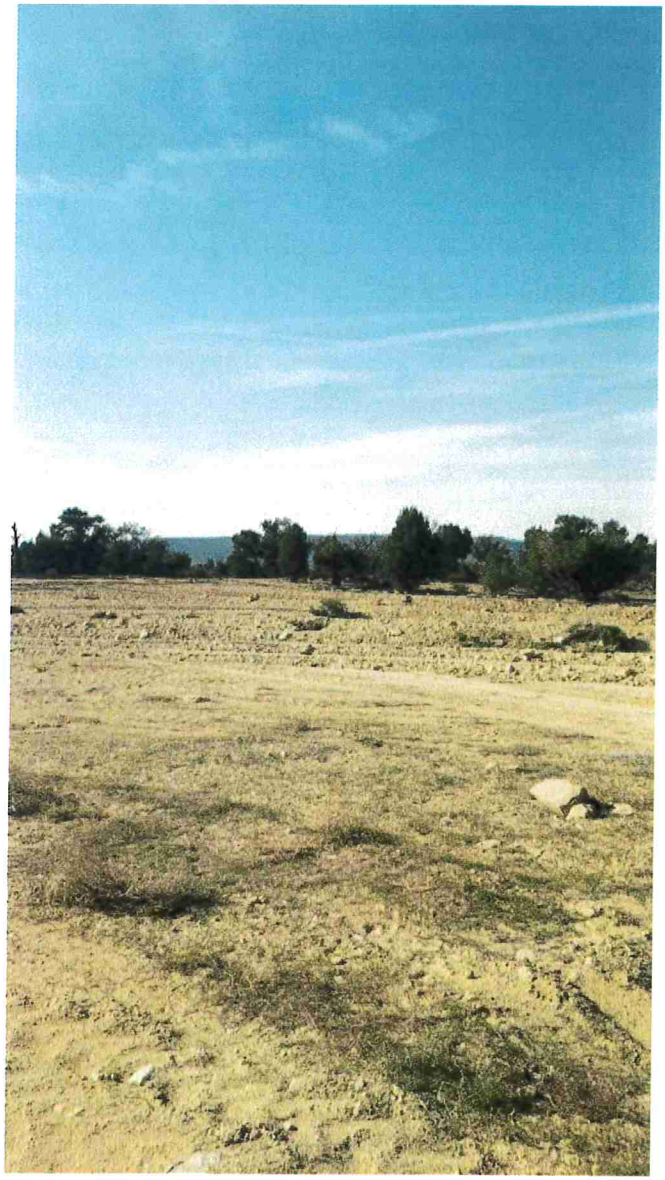
SOUTH



NORTH



WEST



EAST

SE – FINAL PLUG MARKER

Cathy Smith

From: Robert Herritt
Sent: Tuesday, April 26, 2022 3:39 PM
To: Hartman, Laura H; Cathy Smith
Cc: sclow@utemountain.org
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington

Monday at 10 AM works for us. If we are not completely done it will be shortly. Thank you

Thanks

Robert Herritt
Huntington Energy, LLC
908 NW 71st Street
Oklahoma City, Oklahoma 73116
Office-405-767-3505
Cell-405-613-8521

HUNTINGTON ENERGY, L.L.C.

From: Hartman, Laura H <lhartman@blm.gov>
Sent: Tuesday, April 26, 2022 3:28 PM
To: Robert Herritt <rherritt@huntingtonenergy.com>; Cathy Smith <csmith@huntingtonenergy.com>
Cc: sclow@utemountain.org
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Robert,

I'm not sure if Scott reached out to you or not yet to discuss updated plans, but we were planning on coming out on Monday at 10 AM to look at the sites. I am not available on Tuesday unfortunately, but my Wednesday just opened up if Scott's still available that day.

Laura Hartman
Physical Scientist
Tres Rios Field Office
970-882-1143 (office)
970-394-4800 (cell)

From: Robert Herritt <rherritt@huntingtonenergy.com>
Sent: Tuesday, April 26, 2022 1:42 PM
To: Catherine Smith <csmith@huntingtonenergy.com>; Hartman, Laura H <lhartman@blm.gov>
Cc: sclow@utemountain.org
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington

We are expecting to be done with all reclamation dirt work on both locations by evening of Monday, May 2nd. To get the seeding done with a good growing season left in front of us we are planning on re-seeding both locations on Wednesday, May 4th. Onsite inspections will need to be Tuesday, May 3rd.

Thanks

Robert Herritt
Huntington Energy, LLC
908 NW 71st Street
Oklahoma City, Oklahoma 73116
Office-405-767-3505
Cell-405-613-8521

HUNTINGTON ENERGY, L.L.C.

From: Cathy Smith <csmith@huntingtonenergy.com>
Sent: Tuesday, April 26, 2022 9:27 AM
To: Hartman, Laura H <lhartman@blm.gov>
Cc: sclow@utemountain.org; Robert Herritt <rherritt@huntingtonenergy.com>
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington
Importance: High

Laura,

Will you be at the locations tomorrow afternoon? We have to get these locations finished as we have vendors lined out and Ron has some other projects.

Thank you.
Cathy

From: Hartman, Laura H <lhartman@blm.gov>
Sent: Friday, April 22, 2022 8:32 AM
To: Cathy Smith <csmith@huntingtonenergy.com>
Cc: sclow@utemountain.org
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Cathy,

Typically we'd want to do a recontouring inspection prior to seeding just to ensure the recontour meets what we want before you seed. The danger is that you seed, and then there's some sort of issue and you have to tear it back up again. Scott, let me/Cathy know your thoughts. I could be available next Wednesday afternoon to go out there.

Laura Hartman
Physical Scientist
Tres Rios Field Office
970-882-1143 (office)
970-394-4800 (cell)

From: Cathy Smith <csmith@huntingtonenergy.com>
Sent: Wednesday, April 20, 2022 8:49 AM
To: Hartman, Laura H <lhartman@blm.gov>
Subject: [EXTERNAL] UMU 79 & 84 - Huntington
Importance: High

Laura,

Ron is planning to seed the roads on the UMU 79 & 84 this week when he has the locations seeded. Just want to make sure that will not be a problem.

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

Cathy Smith

From: Hartman, Laura H <lhartman@blm.gov>
Sent: Friday, April 22, 2022 8:32 AM
To: Cathy Smith
Cc: sclow@utemountain.org
Subject: RE: [EXTERNAL] UMU 79 & 84 - Huntington

Hi Cathy,

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970-882-1143 (office)
970-394-4800 (cell)

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Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

Cathy Smith

From: Cathy Smith
Sent: Thursday, April 7, 2022 9:25 AM
To: Hartman, Laura H; Tsosie, Stephanie; Scott Clow
Subject: UMU 79 & 84 Reclamations

Notification of Reclamation:

We will start reclamations for the UMU 79 & 84 this Monday, April 11th.

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

Cathy Smith

From: Cathy Smith
Sent: Thursday, June 23, 2022 1:19 PM
To: monica.kuehling@state.nm.us
Subject: FW: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy

Importance: High

I sent notice in April to Chris Whitehead for closures on the Ute Mountain 79 & 84, referenced below. We finally got the locations completely reclaimed in May, 2022. The BLM/UMU/BIA were onsite and approved all work on these locations. I am currently working on the C-144 reports and plan on sending to the NMOCD by the end of next week.

Have a great week!

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

From: Cathy Smith
Sent: Thursday, April 7, 2022 9:21 AM
To: Whitehead, Christopher , EMNRD <Chris.Whitehead@state.nm.us>
Subject: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy
Importance: High

Chris,

We have plugged the Ute Mountain Ute 79 & 84 wells. The #79 was plugged 2/8/21 and the #84 was plugged 2/3/21. We have done 3 different onsites and soil samplings with the tribe, BIA and BLM. We were finally granted approval to proceed by the tribe this past week. As required thru the NMOCD-C-144 notification, we plan to start the reclamations on Monday, April 11, 2022. Ron Lackey, our field supervisor, will take pictures and oversee the reclamations. I will file the C-144 closures for both wells at a later date.

Ute Mountain Ute 79
API 30-045-34480
I22IND2772
Sec 17-32N-14W
San Juan Co., NM

Ute Mountain Ute 84
API 30-045-34488
I22IND2772
Sec 29-32N-14W

San Juan Co., NM

Please let me know if you need any additional information.

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

Cathy Smith

From: Kuehling, Monica, EMNRD <monica.kuehling@state.nm.us>
Sent: Thursday, June 23, 2022 2:12 PM
To: Cathy Smith
Subject: RE: [EXTERNAL] FW: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy

Thank you Cathy for the update

I do not take care of C-144s - I will forward this to Mike Bratcher and Leigh Barr

Have a great rest of the week yourself.

Monica

From: Cathy Smith <csmith@huntingtonenergy.com>
Sent: Thursday, June 23, 2022 12:19 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@state.nm.us>
Subject: [EXTERNAL] FW: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

I sent notice in April to Chris Whitehead for closures on the Ute Mountain 79 & 84, referenced below. We finally got the locations completely reclaimed in May, 2022. The BLM/UMU/BIA were onsite and approved all work on these locations. I am currently working on the C-144 reports and plan on sending to the NMOCD by the end of next week.

Have a great week!

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

From: Cathy Smith
Sent: Thursday, April 7, 2022 9:21 AM
To: Whitehead, Christopher , EMNRD <Chris.Whitehead@state.nm.us>
Subject: Ute Mountain Ute 79 & 84 Reclamation/BGT Closure- Huntington Energy
Importance: High

Chris,

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API 30-045-34488
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Sec 29-32N-14W
San Juan Co., NM

Please let me know if you need any additional information.

Thank you!

Cathy Smith
Huntington Energy, L.L.C.
908 N.W. 71st Street
Oklahoma City, OK 73116
(405) 840-9876 ext. 129

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 120016

CONDITIONS

Operator: HUNTINGTON ENERGY, LLC 908 N.W. 71st Street Oklahoma City, OK 73116	OGRID: 208706
	Action Number: 120016
	Action Type: [C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
jburdine	None	7/28/2022