Received by OGD: 7/28/2022 2:55:4	State of Ivew Iv			Form C-Rage 1 of Revised July 18, 2013
District I – (575) 393-6161	Energy, Minerals and Na	itural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-025-30090	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lea	ise
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		6. State Oil & Gas Leas	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 14141	07303	305474 Gas Leas	se No.
SUNDRY NOT	ICES AND REPORTS ON WELL		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Cole 25 State	
PROPOSALS.)			8. Well Number:	
1. Type of Well: Oil Well	Gas Well Other: SWD		1 SWD	
2. Name of Operator			9. OGRID Number:	
Extex Operating Co. 3. Address of Operator			330423 10. Pool name or Wilde	cat:
5065 Westheimer STE 625 Houst	on, TX 77056		SWD; San Andres	
4. Well Location				
Unit LetterA	:990feet from theNort	h line and	990feet from the _	Eastline
Section 25	Township 10S	Range 37E	NMPM	County Lea
	11. Elevation (Show whether L	OR, RKB, RT, GR, etc.,		
the state of the s	3918'			
12 Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data	
	NTENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	Company of the Compan	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		COMMENCE DRI	Contraction to the first of the contract of th	ID A 📙
DOWNHOLE COMMINGLE	MOETH LE COM L	OACH COEWEN		
CLOSED-LOOP SYSTEM	_			_
OTHER:		OTHER:	1	
of starting any proposed w	pleted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM			
proposed completion or rec	completion.			
 Well failed pre-test for MI 	T. Perform remedial work to loca	te and repair tubing le	ak.	
	NU BOP's. Release PKR and ch			
	aper if necessary and RIH testing 2 PKR. RIH to +/- 4,258', circulat			
	min. ND BOP's and NU tree. RD			ssure test i tele to
		Condition o	f Approval: notify	
			bs office 24 hours	
Spud Date:	Rig Release	prior of runni	ng MIT Test & Chart	
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE /	TITLE:	Production Engine	DATE:	7/28/2022_
Type or print name: Robert M. I	Eckole E mail adda	ecc realizate@auta	net PHONE:	713 053 0924
For State Use Only		555icckois@extex.f	PHONE:	_/13-933-0824
Neary 4	orther			
	TITLE	Compliance Of	fice A DATE_	7/29/22
Conditions of Approval (1f any): Released to Imaging: 7/29/2022 7:4			V	

- Cole 25 State No 1 SWD (API: 30-025-30090)
- Work Plan
- Well failed pre-test for MIT. Perform remedial work to locate and repair tubing leak.

MIRU WSU. ND tree and NU BOP's. Release PKR and check for fill, POOH and rack back tbg. LD PKR and send in

For repair. PU bit and scraper if necessary and RIH testing 2 7/8" tubing to 5K psi. Tag fill and clean out to 5,530'. POOH and LD bit and scraper and PU PKR. RIH to +/- 4,258', circulate PKR fluid and set PKR. Notify OCD and pressure test PKR to 500# and run chart for 35 min. ND BOP's and NU tree. RDMO WSU and return well to production.

Page 1

Wellbore Schematic

Printed: 7/28/2022

Cole 25 State # 1 Co. Well ID: 300118.01 API # 3002530090 990 FNL & 990 FEL GL Elev: 3,918.00 KOP: Cole 25 State # 1. 7/28/2022 Section 25, Township 10S, Range 37E EOC: Fill Depth: County, State: Lea, NM 0 Aux ID: AUX00052 PBTD: 'KB' correction: 22; All Depths Corr To: KB TD: 12,300.00 BOP: 1,000 **Hole Size** Diameter Btm At **Date Drilled** Top At 17.5000 0.00 359.00 11/9/1987 11/14/1987 12.2500 359.00 4,297.00 1/4/1988 2,000 7.8750 4.297.00 12.300.00 Surface Casing Date Ran: 11/9/1987 Description Diameter Weight Grade Length Top At Btm At 9 13.3750 68.00 J55 359.00 22.00 381.00 Casing 3,000 **Production Casing** Date Ran: 11/14/1987 Description Diameter Weight Grade Length Btm At Top At Set Below GL 24.00 4,000 Casing 8.6250 32.00 J55 5.71 46.00 51.71 1 Casing 89 8.6250 32.00 J55 3,856.65 51.71 3,908.36 Casing 8 8.6250 32.00 S80 361.60 3,908.36 4,269.96 Float Collar 1 8.6250 1.65 4,269.96 4,271.61 5,000 1 Casing 8.6250 32.00 S80 46.75 4,271.61 4,318.36 8.6250 Guide Shoe 1 1.10 4,318.36 4,319.46 (Measured Depth) Cement 6,000 Top At Btm At ΙD O D TOC Per # - Type #Sx Class Wt. 17.500 380 0.00 359.00 13.375 Circ 10 0.00 12.250 4,297.00 8.625 Circ 20 1350 Lite&C Zone and Perfs 7,000 SAN ANDRES **Comments / Completion Summary** P&A well 1/6/88 with 8 plugs set @ Surface; 420'; 2252'; 4340'; 8,000 5736'; 7722'; 9662'; 12,090'. 4/19/98 - Reentry. Drilled out top 4 cement plugs to re-enter as SWD in San Andres with OH completion. Acidized San Andres. 9,000 Perforations Opened Closed Top **Bottom Formation Status** #/Ft Ttl# 4/25/1998 4,297.00 5,520.00 San Andres 10,000 Wellbore Plugs and Junk Тор **Bottom** Type Diameter Solid Date 4,236.00 4,240.00 Packer 8.625 No Pkr Fish 11,000 4,277.00 4,281.00 Packer 8.625 No Pkr Fish 5,601.00 5,736.00 Cement 7.875 Yes 4/25/1998 Estimated Top of Plug 12,000 7,587.00 7,722.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug 9,527.00 9,662.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug 13,000 11,955.00 12,090.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug

Page 2

Wellbore Schematic

Printed: 7/28/2022

Cole 25 State # 1 Co. Well ID: 300118.01 API # 3002530090

Tubing						Date Ran:	6/1/2015
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	130	2.8750	6.50	J55	4,229.06	22.00	4,251.06
130jts 2 7/8" J-55 II	PC Tb	g					
On-Off Tool	1	4.5000	6.50	J55	1.55	4,251.06	4,252.61
T-2 NC/SS O/O Too	ol (Sea	al Nipple SS	2.31" "F")			
Crossover	1	4.5000			0.60	4,252.61	4,253.21
2 7/8" Pin x 4 1/2' P	in NC .	X-over O.D	7.78"				
Packer	1				8.00	4,253.21	4,261.21
AS-1X 7K Pkr NC	N/Carl	bide Slips					
Other	1	5.5000			0.60	4,261.21	4,261.81
Pump Out Plug NC		-		-	-	-	

Page 1

Wellbore Schematic

Printed: 7/28/2022

Cole 25 State # 1 Co. Well ID: 300118.01 API # 3002530090 990 FNL & 990 FEL GL Elev: 3,918.00 KOP: Cole 25 State # 1. 7/28/2022 Section 25, Township 10S, Range 37E EOC: Fill Depth: County, State: Lea, NM 0 Aux ID: AUX00052 PBTD: 'KB' correction: 22; All Depths Corr To: KB TD: 12,300.00 BOP: 1,000 **Hole Size** Diameter Btm At **Date Drilled** Top At 17.5000 0.00 359.00 11/9/1987 11/14/1987 12.2500 359.00 4,297.00 1/4/1988 2,000 7.8750 4.297.00 12.300.00 Surface Casing Date Ran: 11/9/1987 Description Diameter Weight Grade Length Top At Btm At 9 13.3750 68.00 J55 359.00 22.00 381.00 Casing 3,000 **Production Casing** Date Ran: 11/14/1987 Description Diameter Weight Grade Length Btm At Top At Set Below GL 24.00 4,000 Casing 8.6250 32.00 J55 5.71 46.00 51.71 1 Casing 89 8.6250 32.00 J55 3,856.65 51.71 3,908.36 Casing 8 8.6250 32.00 S80 361.60 3,908.36 4,269.96 Float Collar 1 8.6250 1.65 4,269.96 4,271.61 5,000 1 Casing 8.6250 32.00 S80 46.75 4,271.61 4,318.36 8.6250 Guide Shoe 1 1.10 4,318.36 4,319.46 (Measured Depth) Cement 6,000 Top At Btm At ΙD O D TOC Per # - Type #Sx Class Wt. 17.500 380 0.00 359.00 13.375 Circ 10 0.00 12.250 4,297.00 8.625 Circ 20 1350 Lite&C Zone and Perfs 7,000 SAN ANDRES **Comments / Completion Summary** P&A well 1/6/88 with 8 plugs set @ Surface; 420'; 2252'; 4340'; 8,000 5736'; 7722'; 9662'; 12,090'. 4/19/98 - Reentry. Drilled out top 4 cement plugs to re-enter as SWD in San Andres with OH completion. Acidized San Andres. 9,000 Perforations Opened Closed Top **Bottom Formation Status** #/Ft Ttl# 4/25/1998 4,297.00 5,520.00 San Andres 10,000 Wellbore Plugs and Junk Тор **Bottom** Type Diameter Solid Date 4,236.00 4,240.00 Packer 8.625 No Pkr Fish 11,000 4,277.00 4,281.00 Packer 8.625 No Pkr Fish 5,601.00 5,736.00 Cement 7.875 Yes 4/25/1998 Estimated Top of Plug 12,000 7,587.00 7,722.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug 9,527.00 9,662.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug 13,000 11,955.00 12,090.00 Cement 7.875 Yes 1/5/1988 Estimated Top of Plug

Wellbore Schematic Printed: 7/28/2022 Page 2

Cole 25 State # 1 Co. Well ID: 300118.01 API # 3002530090

Tubing						Date Ran:	6/1/2015
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	130	2.8750	6.50	J55	4,229.06	22.00	4,251.06
130jts 2 7/8" J-55 IPC Tbg							
On-Off Tool	1	4.5000	6.50	J55	1.55	4,251.06	4,252.61
T-2 NC/SS O/O Tool (Seal Nipple SS 2.31" "F")							
Crossover	1	4.5000			0.60	4,252.61	4,253.21
2 7/8" Pin x 4 1/2' Pin NC X-over O.D 7.78"							
Packer	1				8.00	4,253.21	4,261.21
AS-1X 7K Pkr NC W/Carbide Slips							
Other	1	5.5000			0.60	4,261.21	4,261.81
Pump Out Plug NC							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 129573

CONDITIONS

Operator:	OGRID:
Extex Operating Company	330423
5065 Westheimer Road	Action Number:
Houston, TX 77056	129573
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	7/29/2022