

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-48081
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Piñon Midstream LLC		6. State Oil & Gas Lease No.
3. Address of Operator 465 West NM Hwy 128, Jal, NM 88252		7. Lease Name or Unit Agreement Name Independence AGI
4. Well Location Unit Letter <u>C</u> : <u>829</u> feet from the NORTH line and <u>1,443</u> feet from the WEST line Section <u>20</u> Township <u>25S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103 (GR)		9. OGRID Number 330718
		10. Pool name or Wildcat AGI: Devonian/Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is permitted under NMOCC Order #R-21455-A as a UIC Class II AGI well.

The MIT was conducted on Thursday, July 14, 2022. Gary Robinson (NMOCD) was on-site to approve the MIT and conduct a Bradenhead Test (BHT). Below is a step-by-step summary with results:

- Prior to the start of the MIT, the annular space pressure between the production casing and tubing was 699 psi (sensor) and TAG was being injected at a tubing pressure of 2,100 psi (crown gauge).
- A BHT was performed by bleeding down pressure (air) from each of the four other casing annular space valves.
- Lines from a calibrated chart recorder were attached to the production casing annular space valve to monitor the pressure during the MIT. At 11:00 am the recorder was started, and at 11:02 am the well and recorder were isolated together, beginning the MIT with an initial annular space pressure of 740 psi.
- The chart recorded the annular space pressure until 11:42 am (40 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 350 psi was left on the annular space.
- During the test, the annular space pressure increased from 740 to 760 psi: an increase of 20 psi (2.7%) with stable pressures over the final 15 minutes.

Please see the attached MIT pressure chart, BHT Report, chart recorder calibration sheet, and well diagram.

Spud Date: December 27, 2020

Rig Release Date: May 21, 2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

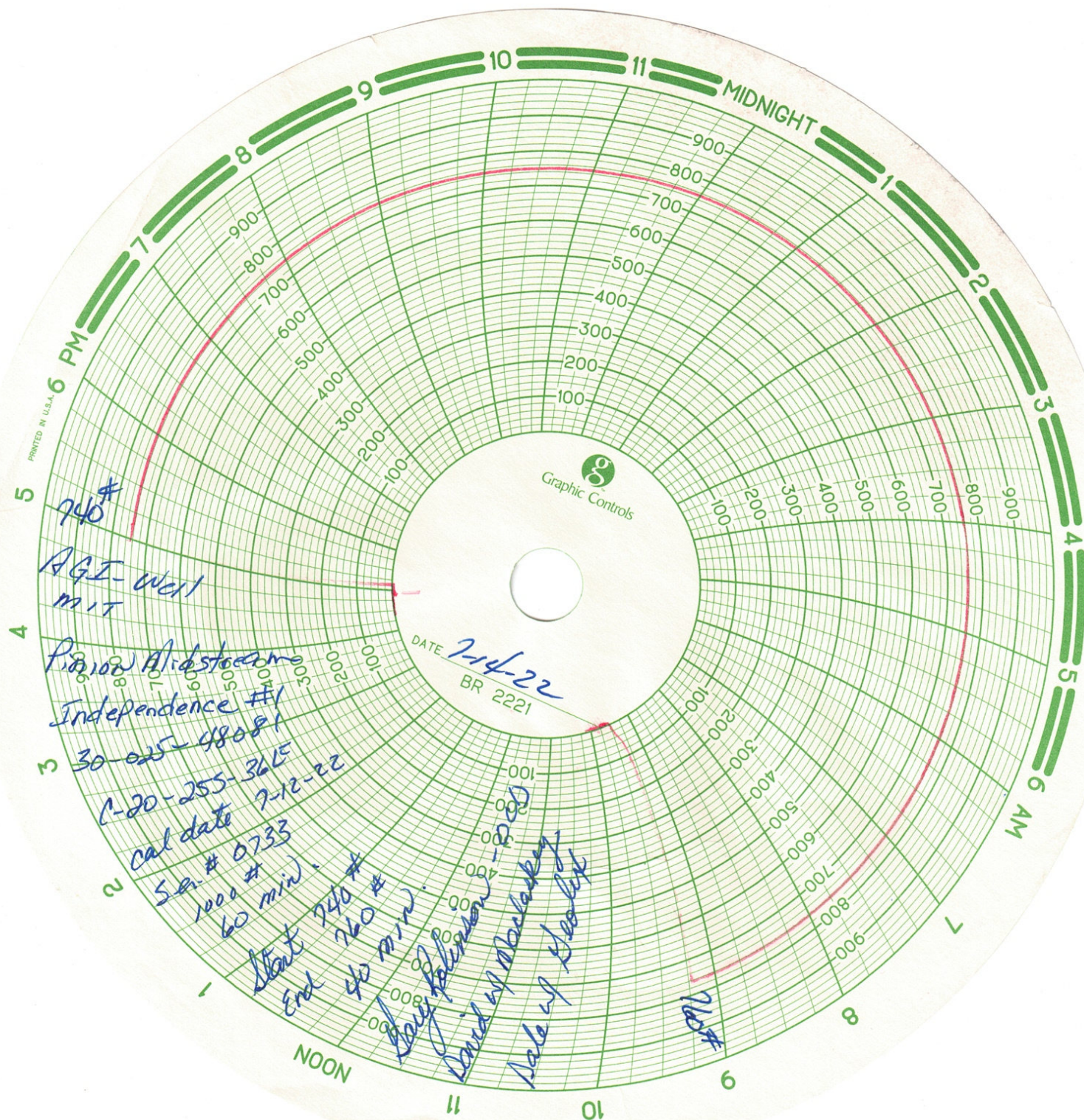
SIGNATURE Dale Littlejohn TITLE Consultant to Piñon DATE July 15, 2022

Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/29/2022  
 Conditions of Approval (if any):







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <del>Pinon</del> <i>Pinon Midstream</i>	API Number <i>30-025-48081</i>
Property Name <i>Independence</i>	Well No. <i>AGI #1</i>

## 1. Surface Location

UL - Lot <i>C</i>	Section <i>20</i>	Township <i>25S</i>	Range <i>36E</i>	Feet from <i>829</i>	N/S Line <i>N</i>	Feet From <i>1443</i>	E/W Line <i>W</i>	County <i>LEA</i>
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## Well Status

TA'D WELL YES <input type="radio"/> NO <input checked="" type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJECTOR INJ <input type="radio"/> SWD <input type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE <i>7-14-22</i>
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*AGI-WELL*

## OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	<i>INT-3</i>	(D)Prod Casing	(E)Tubing
Pressure	<i>5</i>	<i>370</i>	<i>0</i>	<i>0</i>	<i>699</i>	<i>2100</i>
Flow Characteristics	<i>ANN-1</i>	<i>ANN-2</i>	<i>ANN-3</i>	<i>ANN-4</i>	<i>ANN-5</i>	
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>N</i>	<i>N</i>	<i>Y/N</i>	CO2
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>N</i>	<i>N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>N</i>	<i>N</i>	<i>Y/N</i>	GAS <input checked="" type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y</i>	<i>Y</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>N</i>	<i>N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>N</i>	<i>N</i>	<i>Y/N</i>	Waterflood if
						applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*AGI-WELL MIT/BHT*  
*All casings bled down thru 1/2" needle valves (Long Time)*  
*Left 350# on prod. csq.*

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
Witness: <i>Larry Robinson</i>	

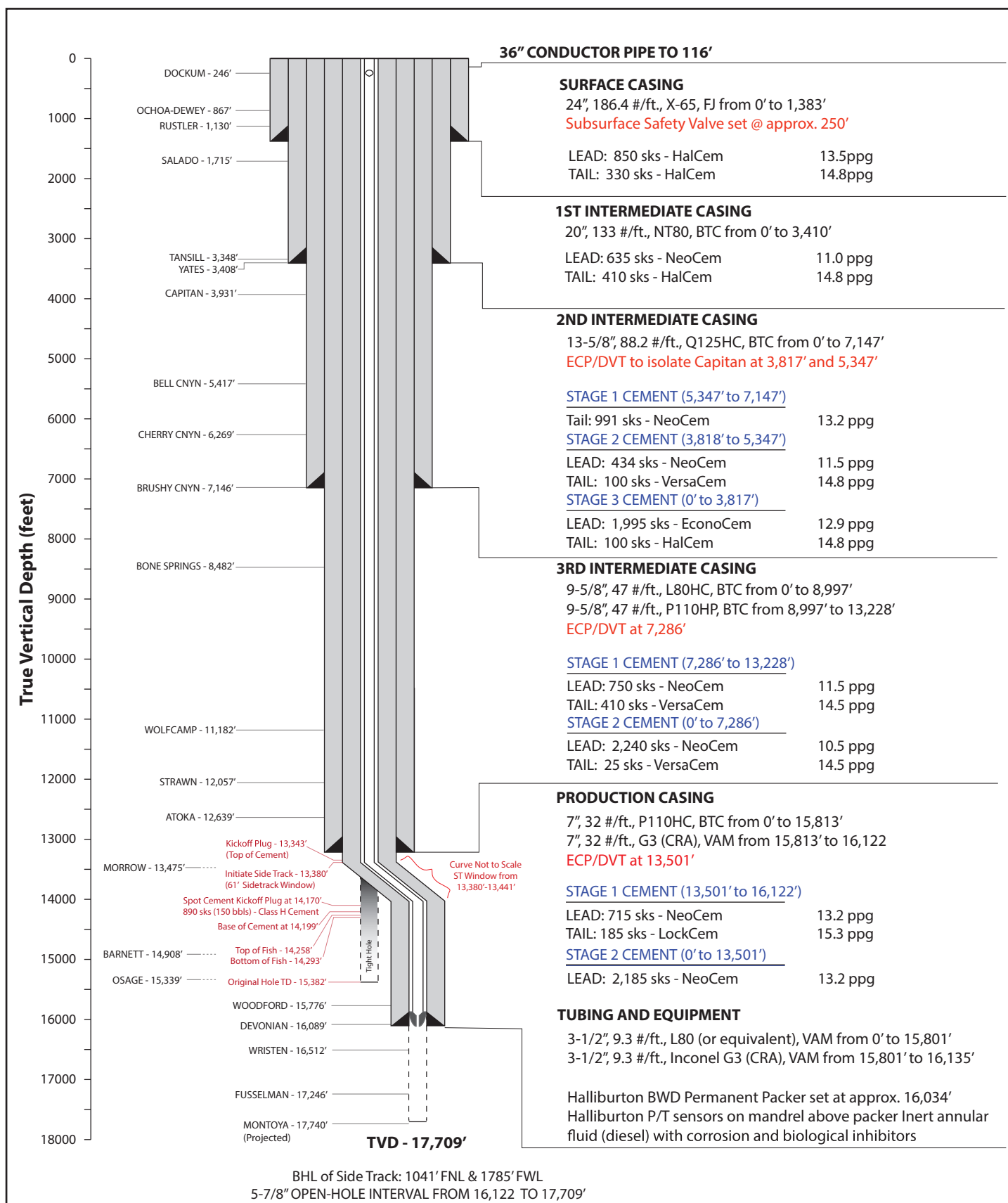
INSTRUCTIONS ON BACK OF THIS FORM

**INDEPENDENCE AGI #1**

UL C - S20 - T25S - R36E

API: 30-025-48081

Lat: 32.120855, Long: -103.291021

**GEOLEX**  
INCORPORATED

As-drilled well schematic consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.



# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240  
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 7-12-22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

09333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED: Albert Rodriguez

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 128073

CONDITIONS

Operator: Pinon Midstream LLC 465 W. NM Highway 128 Jal, NM 88252	OGRID: 330718
	Action Number: 128073
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2022