

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-10444
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	G J WEST COOP UNIT
8. Well Number	15
9. OGRID Number	328947
10. Pool name or Wildcat	GJ; 7RVS-QN-GB-GLORIETA-YESO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job procedure and final WBD attached for your use.  
Thank you.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 07/29/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/29/2022  
Conditions of Approval (if any):

Start Date	End Date	Summary
5/25/2022	5/25/2022	Drove to location, PJSM, Move rig to location, rig derrick up, work to get wellhead bolts loose, they were very tight, dug up surface valves, ND WH, NU BOP, RU tubing equipment, unset packer and POOH 83 jts and packer, RU WL and RIH w/ CIBP, tag high @ 2625', notify OCD, Didnt get an answer so POOH w/ CIBP and RD WL, secure well and SDFN.
5/26/2022	5/26/2022	Drove to location, PJSM, David Alvarado w/ OCD approved to set plug @ 2625', RU WL and RIH w/ CIBP, set CIBP @ 2625', POOH RD WL, RU JSI and run CBL from 2625' to surface, RD JSI, RIH to put EOT@ 2625', circulate the well with gelled brine, pressure test casing to 500 psi, good test, mix and pump plug #1 26 sx of class C cement from 2625'-2548', displace w/ 9.57 bbls, POOH LD 59 jts, RU WL, RIH and perf @ 1250', POOH RD WL, pump to get injection rate, pressure up to 500 psi, notify OCD, David Alvarado approved to drop 50' below perfs and pump 26 sx, RIH to put EOT @ 1300', mix and pump plug #2 26 sx of Class C cement, displace w/ 4.45 bbls, POOH LD 4 jts, WOC, Secure well and SDFN
5/31/2022	5/31/2022	Drove to location, PJSM, RIH 38 jts and tag plug #2 @ 1173', POOH LD 14 jts, RU WL, RIH and perforate @ 690', POOH RD WL, Pump to get injection rate, got 2 bpm @ 40 psi, mix and pump plug #3 40 sx of class C cement, displace w/ 9.2 bbls, WOC, RIH and tag plug #3 @ 1111', notify OCD, received orders from David Alvarado to pump 40 sx again, Mix and pump plug #3 40 sx of class C cement, displace w/ 9.2 bbls, secure the well and SDFN.
6/1/2022	6/1/2022	Drove to location, PJSM, unset packer and RIH, tag plug #3 @ 555', POOH LD 8 jts and packer, RU WL, RIH and perforate @ 342', POOH RD WL, Pump to get injection rate, got 2 BPM, mix and pump plug #4 250 sx of Class C cement, didnt see cement to surface, sent cement truck to get more, wouldnt be back before end of the day, Secure well and SDFN.
6/2/2022	6/2/2022	Drove to location, PJSM, RIH and tag plug #4 @ 77', RU WL, RIH and perf @ 76', POOH RD WL, pump to get injection rate, mix and pump plug #4 80 sx of class C cement, WOC, RIH and tag plug #4 @ 77', notified OCD and David Alvarado advised to pump 80 more sx of cement, mix and pump 80 sx of class C cement, WOC, secure well and SDFN.
6/3/2022	6/3/2022	Drove to location, PJSM, RIH 3 jts and tag @ 77', LD 3 jts, pump to get injection rate, well on vacuum, David Alvarado w/ OCD Decided to pump 40 more sx, mix and pump 40 sx of class C cement, WOC to tag, RIH 3 jts and tag @ 77', David Alvarado w/ OCD decided to pump 40 more sx and WOC, secure well and SDFN
6/13/2022	6/13/2022	Drove to location, PJSM, RIH and tag plug @ 55', pump 10 bbls down casing 0 psi, pump 3 bbls down surface 0 psi, Call Dave Alvarado OCD and discuss, decided to pump 40 sx of class C cement, mix and pump 40 sx of class C, secure well and SDFN
6/14/2022	6/14/2022	Drove to location, PJSM, check fluids on equipment, RIH and tag @ 55', notify OCD, will add celloflake to cement, drove to Hobbs to pick up celloflake, mix and pump 25 sx of class C cement w/ 0.25 lb/sk of celloflake @0.5 bpm, WOC, RIH and tag cement @ 55', mix and pump 25 sx of class C cement w/ 0.25 lb/sk of celloflake @ 0.5 bpm, displace w/ 2.5 bbl, clean equipment, secure well and SDFN.
6/15/2022	6/15/2022	Drove to location, PJSM, RIH 2 jts and tag plug @ 55', talk with OCD and decide to pump 100 sack plug, mix and pump 100 sx of Class C cement w/ 0.5 lb/sk of celloflake, WOC 24 hrs, SDFN.
6/16/2022	6/16/2022	Drove to location, PJSM, Wait on orders and cement pneumatic, spot in pneumatic, mix and pump 400 sx of class C cement w/0.5 lb/sk of celloflake, displace w/ 3 bbl, Secure well and SDFN.
6/17/2022	6/17/2022	Drove to location, PJSM, tag cement @ 52', notify OCD, decided ot mix and pump 60 sx of Class C cement w/ 25 lb of celloflake, WOC, Tag cement @ 52'. Secure well and SDFN.
6/20/2022	6/20/2022	Drove to location, PJSM, tag cement @ 52', notify OCD, pick up more celloflake from Hobbs, mix and pump 14 sx of class C cement w/ 1 lb/sk of celloflake, after 7 sacks pumped caught pressure, displace w/ 2 bbls, WOC, tag cement @ 52', hole standing full, decide to let cement sit overnight and tag in the morning, secure well and SDFN.
6/21/2022	6/21/2022	Drove to location, PJSM, tag cement @ 20', notify OCD, decided to top off both sides, mix and pump 25 sx of class C cement down the bradenhead, displace w/ 1 bbl, WOC, pump 10 bbls down bradenhead, decided to top off bradenhead again, mix and pump 25 sx of class C cement, displace w/ 1 bbl, secure well and SDFN.
6/22/2022	6/22/2022	Drove to location, PJSM, pump 10 bbls of FW down bradenhead, on a vacuum, notify OCD, Decide to pump plugs in two hour increments, mix and pump 25 sx of class C cement w/1.5 lb per sack of celloflake, WOC, mix and pump 10 sx of class C cement w/1.5 lb per sack of celloflake, WOC, mix and pump 10 sx of class C cement w/1.5 lb per sack of celloflake, WOC, SDFN
6/23/2022	6/23/2022	Drove to location, PJSM, pump 10 bbls of FW down bradenhead, well on vacuum, mix and pump 10 sx of class C cement w/ 1.5 lb per sack of celloflake and 50 lbs of sand every two hours @ 8,10,12,2, pump stopped working @ 2:30, Couldnt get it working, Secure wellll and SDFN.
6/24/2022	6/24/2022	Clutch on centrifugal pump broke, took off clutch and dropped off at mechanic in midland. No activity.
6/27/2022	6/27/2022	Drove to location, PJSM, Flx clutch on centrifugal pump, mix and pump 20 sx of class C cement w/ 1.5 lbs per sack of celloflake & 50 lbs of sand @ 12, 2, 4 & 5, secure well and SDFN.

6/28/2022	6/28/2022	<p>Drove to location, PJSM, pump 10 bbls FW down bradenhead, well on a vacuum, talk w/ OCD, decide to pump cement throughout the day,</p> <p>8 AM mix and pump 20 sx of class C cement w/ 1.5 lb/sack of celloflake &amp; 50 lbs of sand</p> <p>10 AM mix and pump 20 sx of class C cement w/ 1.5 lb/sack of celloflake &amp; 50 lbs of sand</p> <p>12 PM mix and pump 10 sx of class C cement w/ 1.5 lb/sack of celloflake &amp; 50 lbs of sand saw some psi</p> <p>2 PM mix and pump 10 sx of class C cement w/ 1.5 lb/sack of celloflake &amp; 50 lbs of sand</p> <p>4 PM mix and pump 20 sx of class C cement w/ 1.5 lb/sack of celloflake &amp; 50 lbs of sand, saw cement 10' away from WH coming up out of the ground, RD WSU due to safety concerns, secure well SDFN.</p>
6/29/2022	6/29/2022	<p>Drove to location, PJSM, OCD on location, pump 10 bbls FW down bradenhead, well on vacuum, discuss w/ OCD and approved to pump LCM, Buckeye mixing a 100 bbl pill, secure well and SDFN, LCM pill will be on location in the morning.</p>
6/30/2022	6/30/2022	<p>Drove to location, PJSM, mix and pump 7.9# high vis mud w/ celloflake, pumped 30 bbls and well started to pressure up, mix and pump 20 sx of class C cement w/ 1.5 lb/sk of celloflake, well holding 50 psi, SDFN</p>
7/1/2022	7/1/2022	<p>Drove to location, PJSM, pump 10 bbls of FW, slight pressure on well, mix and pump 10 sx of class C cement w/1.5 lb/sack of celloflake, WOC, SDFN</p>
7/5/2022	7/5/2022	<p>Drove to location, PJSM, could not pump down 8-5/8"x7" valve, talked to OCD, topped off 7" w/ 10 sx of class C cement, Dig out wellhead, cutoff and verified cement to surface, weld on plate, RD equipment and move to next well.</p>

API #	30-015-10444	GJ West Coop Unit #15	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	28-17S-29E
Field	GJ; 7RVS-QN-GB-GLORIETA-YESO		Footage	1650 FNL 1650 FEL
Spud Date	2/13/1965		Survey	32.8082657 -104.0765915

Formation (MD)	
Top Salt	275
Bottom Salt	640
San Andres	2434
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	

RKB	
GL	3562

Hole Size	10"
TOC	Surface
Method	Calc

Csg Depth	292'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	50 sx



Plug #4 1499 sx of Class C cement from 342' - surface

Tubing Detail				
Jts	Size	Depth	Length	Detail

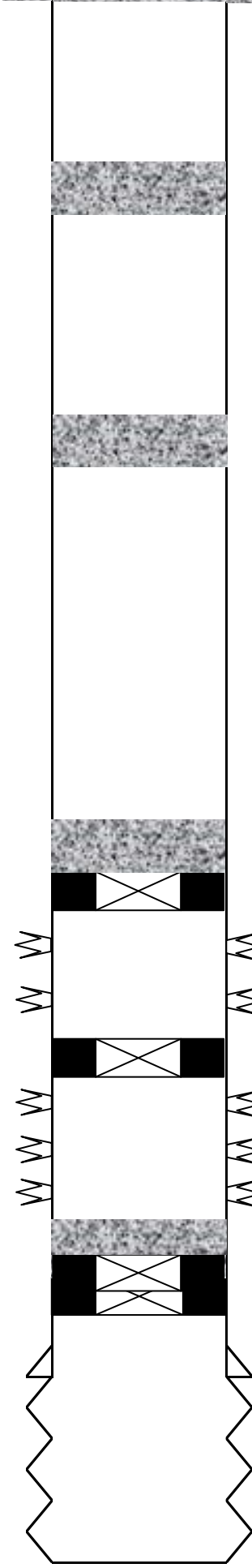
Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	8"
TOC	Surface
Method	Calc

Csg Depth	3223'
Size	7"
Weight	20
Grade	J55
Connections	
Cement	650 sx

Last Update	2/6/2022
By	RCB

PBTD	2850
TD MD	3359
TD TVD	3359



Plug #3 80 sx of Class C cement from 690' - 555'

Plug #2 26 sx of Class C cement from 1300' - 1173'

Perforations  
OH 3223' - 3359'  
2698' - 3086'

Plug #1 26 sx of class C cement from 2625' - 2548'  
CIBP @ 2625'

CIBP @ 2850'

CIBP @ 3150' w/ 1 sk cmt on top

**District I**  
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**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
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1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 129734

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 129734
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2022