Received by OCD: 7/26/2022 12:51:27 PM

<i>(eceived by OCD. 7/20/2022</i>						I uge I o	
Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021			
BU	5. Lease Serial No.	5. Lease Serial No. MULTIPLE					
	NOTICES AND REPORTS (-	-	6. If Indian, Allottee	or Trib	e Name	
Do not use this abandoned wel	MULTIPLE	MULTIPLE					
SUBMIT	NTRIPLICATE - Other instructions o	on page 2		7. If Unit of CA/Ag	reement	, Name and/or No.	
1. Type of Well				MULTIPLE	8. Well Name and No. MULTIPLE		
	s Well Other			8. Well Malle and M	^{0.} MUL	TIPLE	
2. Name of Operator EOG RESOL	IRCES INCORPORATED			9. API Well No. MU	9. API Well No. MULTIPLE		
3a. Address 1111 BAGBY SKY L	OBBY 2, HOUSTON, TX 77(3b. Phor (713) 63	ne No. <i>(inclu</i> 51-7000	MULTIPLE				
4. Location of Well (Footage, Sec., 2	T.,R.,M., or Survey Description)			11. Country or Paris	h, State		
Subsequent Report Alter Casing Hy				MULTIPLE			
12. Cl	HECK THE APPROPRIATE BOX(ES)	TO INDICAT	TE NATURE	OF NOTICE, REPORT OR O	THER I	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
✓ Notice of Intent		Deepen		Production (Start/Resume)	Water Shut-Off	
		Hydraulic I	•	Reclamation		Well Integrity	
Subsequent Report		New Const		Recomplete	V	· Other	
Final Abandonment Notice	Convert to Injection	Plug and A Plug Back	bandon	Temporarily Abandon Water Disposal			
the Bond under which the work completion of the involved oper- completed. Final Abandonment is ready for final inspection.) EOG Resources, Inc. (EOG Resolute 12 Fed Com 401H Resolute 12 Fed Com 744H Resolute 12 Fed Com 752H Resolute 11 Fed Com 753H	I 30-025-47602 I 30-025-47603 I 30-025-47604 In and keep production volumes within ment of certain targets within the Wolfo Ils.	to. on file with ole completion rements, incl tension of the n infrastructu	h BLM/BIA. n or recompl uding reclam ne permits to	Required subsequent reports n etion in a new interval, a Form ation, have been completed and o drill the following wells that d prevent gas flaring and/or	nust be f 3160-4 d the ope t expire	filed within 30 days following must be filed once testing has been erator has detennined that the site on 8/11/2022: g of oil and water,	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
STAR HARRELL / Ph: (432) 848	3-9161	Title	Regulatory	Specialist			
Signature		Date		07/14,	/2022		
	THE SPACE FOR	FEDERA	L OR ST	ATE OFICE USE			
Approved by	epletion and keep production volumes within infrastructure limits and prevent gas flaring and/or trucking of oil and water, velopment of certain targets within the Wolfcamp formation. Timely development of these additional targets is critical to minerals. d these wells by 8/18/22. Tritle Regulatory Specialist Date 07/14/2022 THE SPACE FOR FEDERAL OR STATE OFICE USE 75) 234-5959 / Approved y, are attached. Approval of this notice does not warrant or y, are attached. Approval of this notice does not warrant or						
CODY LAYTON / Ph: (575) 234	-5959 / Approved			tant Field Manager Lands &		07/26/2022	
	tached. Approval of this notice does not yor equitable title to those rights in the sub			RLSBAD			

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

RESOLUTE 12 FED COM 753H, US Well Number: 3002547604, Case Number: NMNM110835, Lease Number: NMNM110835, Operator:EOG RESOURCES INCORPORATED

RESOLUTE 12 FED COM 752H, US Well Number: 3002547603, Case Number: NMNM110835, Lease Number: NMNM110835, Operator:EOG RESOURCES INCORPORATED

RESOLUTE 12 FED COM 744H, US Well Number: 3002547602, Case Number: NMNM110835, Lease Number: NMNM110835, Operator:EOG RESOURCES INCORPORATED

RESOLUTE 12 FED COM 401H, US Well Number: 3002547595, Case Number: NMNM110835, Lease Number: NMNM110835, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
EOG RESOURCES INC	7377		
	Action Number:		
Midland, TX 79702	128798		
	Action Type:		
	[C-103] NOI APD Extension (C-103B)		

CONDITIONS

Created By		Condition Date
smcgrath	None	8/1/2022

Page 4 of 4

Action 128798