Type or print name

For State Use Only:

APPROVED BY:

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311448 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49421 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ANTELOPE 9 B30B STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter O : 220 feet from the S line and feet 2550 from the E Township 23S Range 34E NMPM Section County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3418 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 1/29/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Pres Open Size Size lb/ft TOC Dpth Held Drop Hole 01/29/22 Surf FreshWater 17.5 13.375 54.5 j55 0 1375 1200 1.49 0 1500 0 Υ С 02/02/22 Int1 FreshWater 12.25 9.625 40 hcl80 0 4940 1400 1.68 0 1500 0 Υ 02/06/22 FreshWater 29 10682 2.22 0 Prod 8.75 7 hpp110 4640 1150 0 1500 Υ h 02/12/22 FreshWater 6.125 4.5 13.5 hcp110 10468 16256 600 1.2 0 2500 0 Υ Liner1 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/7/2022

prodmgr@mewbourne.com

Telephone No.

DATE

903-561-2900

8/2/2022 1:51:08 PM

E-mail address

TITLE

# **Spud**

## 01/29/22

Spud 17 ½" hole @ 1390'. Ran 1375' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/1000 sks Class C w/additives. (yd @ 1.49 cuft/sk @ 13.0 ppg). Tail w/200 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.35 cuft @ 14.8 ppg). Displaced w/207 bbls of BW. Plug down @ 11:15 A.M. 01/30/22. Circ 365 sks of cmt to the pit. Tested BOPE to 5000# & Annular 3500#. At 7:45 A.M. 01/31/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

# Int

## 02/02/22

TD'ed 12 ¼" hole @ 5300'. Ran 4940' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/1200 sks Class C w/additives. (yd @ 1.68 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 ft³/sk @ 14.8 PPG). Displaced w/371 bbls of FW. Plug down @ 2:15 P.M. 02/02/22. Circ 237 sks cmt to pits. At 12:15 A.M. 02/03/22, tested csg to 1500# for 30 mins, held OKFIT to 10.0 PPG EMW. Drilled out at 8 3/4".

#### **7 IN**

#### 02/06/22

TD'ed 8 ¾" hole @ 10697'. Ran 10682' of 7" 29# HPP110 BT&C Csg. cmt w/750 sks Nine Lite w/additives. (yd @ 2.22 cuft/sk @ 11 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced csg w/394 bbls of OBM. Slow rate 1300 psi @ 4 BPM. Lost partial returns w/30 bbls left to displace. Plug down @ 7:00 A.M. 02/07/22. Did not circ cmt. Est TOC @ 4640'. At 10:30 P.M. 02/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.5 PPG EMW. Drilled out at 6 1/8".

## <u>TD</u>

## 02/12/22

TD'ed 6 1/8" hole @ 16261' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 10468' (top of liner) to 16256'. cmt w/600 sks 25:75 Poz H w/0.25% Retarder (1.2 ft³/sk @ 14.4 ppg). Pump 5 bbls FW. Drop dart. Displaced w/192 bbls of sugar FW. Lift pressure 3200# @ 3 BPM. Plug down @ 6:30 A.M. 02/14/22. Bumped plug w/3700#. Set packer w/80k#. Released from liner hanger w/2000# on DP. Displaced csg w/475 bbls of FW w/polymer sweep. Circ 140 sks of cmt off liner top. At 6:30 A.M. 02/14/22, test liner top to 2500# for 30 mins, held OK. Rig released to walk @ 10:00 P.M. 02/14/22.

Rus