

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 306915 WELL API NUMBER 30-015-49181 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name PERDOMO 25 STATE COM																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: G		8. Well Number 703H																																																																																
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377																																																																																
3. Address of Operator P.O. Box 2267, Midland, TX 79702		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>M</u> : <u>510</u> feet from the <u>S</u> line and feet <u>517</u> from the <u>W</u> line Section <u>25</u> Township <u>24S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3142 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1-4-2022 20" Conductor @ 120' 1-16-2022 Surface Hole @ 771' MD, 771' TVD Casing shoe @ 756' MD, 756' TVD BOP/DIVERTERS/ROTATING HEAD-PRESSURE TST SPEED HEAD CONNECTION, DSA, & BOPE 250 LO 10,000 PSI HI. GOOD TEST. RIG DOWN TESTERS 1-27-2022 Intermediate Hole @ 8,716' MD, 8,628' TVD Casing shoe @ 8,701' MD, 8,567' TVD 2-25-2022 Production Hole @ 19,383' MD, 9,245' TVD Casing Shoe @ 19,371' MD, 9,274' TVD 1/4/2022 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>01/16/22</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>40.5</td> <td>J55</td> <td>0</td> <td>756</td> <td>695</td> <td>1.6</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>Y</td> </tr> <tr> <td>01/27/22</td> <td>Int1</td> <td>FreshWater</td> <td>9.875</td> <td>8.75</td> <td>38.5</td> <td>ECP110</td> <td>4090</td> <td>8701</td> <td>1475</td> <td>1.36</td> <td>C</td> <td>0</td> <td>2600</td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/25/22</td> <td>Prod</td> <td>FreshWater</td> <td>7.875</td> <td>6</td> <td>24.5</td> <td>ICYP</td> <td>5662</td> <td>19371</td> <td>1625</td> <td>1.26</td> <td>A</td> <td>0</td> <td></td> <td>0</td> <td>Y</td> </tr> <tr> <td>02/25/22</td> <td>Prod</td> <td>FreshWater</td> <td>7.875</td> <td>6</td> <td>24.5</td> <td>ICYP</td> <td>5662</td> <td>19371</td> <td>1625</td> <td>1.26</td> <td>A</td> <td>0</td> <td></td> <td>0</td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	01/16/22	Surf	FreshWater	13.5	10.75	40.5	J55	0	756	695	1.6	C	0	1500	0	Y	01/27/22	Int1	FreshWater	9.875	8.75	38.5	ECP110	4090	8701	1475	1.36	C	0	2600	0	Y	02/25/22	Prod	FreshWater	7.875	6	24.5	ICYP	5662	19371	1625	1.26	A	0		0	Y	02/25/22	Prod	FreshWater	7.875	6	24.5	ICYP	5662	19371	1625	1.26	A	0		0	Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Agent</u> DATE <u>2/28/2022</u> Type or print name <u>Kay Maddox</u> E-mail address <u>kay_maddox@eogresources.com</u> Telephone No. <u>432-686-3658</u>																																																																																		
For State Use Only: APPROVED BY: <u>Patricia L Martinez</u> TITLE _____ DATE <u>8/3/2022 2:14:32 PM</u>																																																																																		