<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> (505) 827-8198 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-106 Revised August 1, 2011

C106-908

ACT Permit No.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator Enduring Resources IV, LLC	
Address 200 Energy Court Farmington, NM 87401	County <u>San Juan</u>
Lease(s) to be served by this ACT Unit: NMNM144419X (GPool(s) to be served by this ACT Unit (98157) W LYBROOK NMNM144419X (GPOOL)	
Location of ACT System: Unit C Section 28 Order No. authorizing commingling between leases if more than one	Township 23N Range 9W lease is to be served by this system.
N/A Order No. authorizing commingling between pools if more than one	Datepool is to be served by this system
<u>R-22081</u>	Date <u>4/4/2022</u>
Authorized transporter of oil from this systemWhiptail Midstr	
Transporter's address15 West 6th Street S	Suite 2901 Tulsa OK 74119
Maximum expected daily through-put for this system:6,000_ If system fails to transfer oil due to malfunction or otherwise, waste by CHECK ONE: A Automatic shut-down facilitiesB as required by 19.15.18.15.C(8) NMAC If "A" above is checked, will flowing wells be shut-in at the header in	by overflow will be averted by: Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC
<u>NA</u>	Maximum well-head shut-in pressure N/A
If "B" above is checked, how much storage capacity is available above	ve the normal high working level of the
surge tank175BBLS. What is the normal maximum unattended time of lease operation? What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter	Sixteen (16) Hours. Weir-type measuring vessel
Positive volume metering chamber	Other; describe Coriolis Meter
Remarks:This LACT will be selling to pipeline.	
OPERATOR: I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of	OIL CONSERVATION DIVISION
this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.	Approved by: Dean R Mollure
Signature	Title: Petroleum Engineer
	Title.
Printed Name & Title_Heather Huntingon E-mail Addresshhuntington@enduringresources.com	Date: 08/03/2022

<u>INSTRUCTIONS</u>: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT GREATER LYBROOK UNIT 772H/774H/793H/794H/794H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- GREATER LYBROOK UNIT 772H/ API # 30-045-35825/ UNIT C Sec. 28, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 774H/ API # 30-045-35823/ UNIT C Sec. 28, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 793H/ API # 30-045-35822/ UNIT C Sec. 28, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 794H/ API # 30-045-35821/ UNIT C Sec. 28, T23N, R9W, NMPM
- GREATER LYBROOK UNIT 795H/ API # 30-045-38172/ UNIT C Sec. 28, T23N, R9W, NMPM

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

- A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.
 - Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment
- **B.** The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:
 - (1) plat of the lease showing all wells that the any well operator will produce into the ACT system;
 - Attached as part of Form C-106 Notice of Intent
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and
 - Attached as part of Form C-106 Notice of Intent
 - (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.
 - Attached as part of Form C-106 Notice of Intent
- C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.
- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.
 - The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 <u>Proving Systems</u>; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.
- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.
 - The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for API gravity and S&W determination.
- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.
 - The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W set point is reached the divert valve will engage sending non-merchantable oil to a divert tank. The set point can be adjusted in the flow computer but only if agreed upon by both shipper and producer.

- (4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.
 - The Coriolis meter has non-resettable totalizer which is always visibly available on the LCD display.
- (5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.
 - Required ports are sealed and tracked in the seal log.
- (6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.
- (7) The control and recording system includes adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.
 - In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.
 - All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.
 - In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.
- (8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.
 - Hi level switches are in place and will shut the well in at the inlet to the production unit in the event of a full tank. Flow lines were tested to 1 ½ times shut in pressure at initial construction. Testing will commence every two years to ensure piping integrity.
- (9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.
 - N/A
- (10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.
 - N/A Coriolis Meter
- (11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.
 - The Coriolis is proved per BLM Onshore Order #4 <u>Measurement of Oil</u> and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore

- Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.
 - The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.
- (13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.
 - N/A
- **D.** The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.

District Received by OGD: 5/31/2022 19:36:512401 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6: Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

m_C-102 1,Page 5 of 29 Form Revised August

Submit one copy to Appropriate District Office

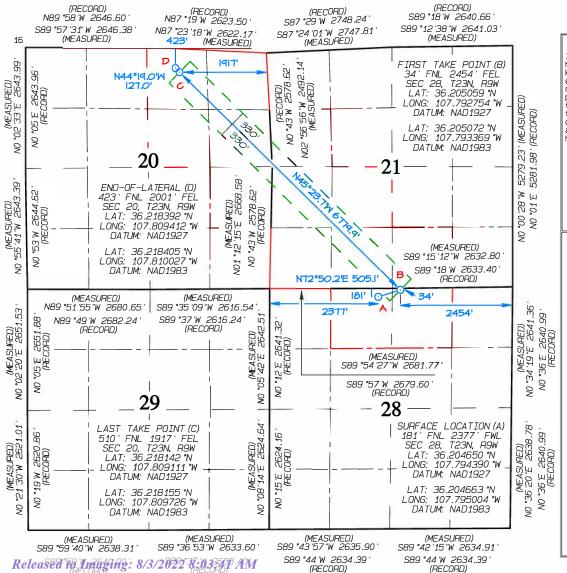
CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-358	API Numbe	r		²Pool Coo 98157			³Pool Name YBROOK MAN				
⁴ Property					 ⁵Property					ell Numb	per
33289	1			G	REATER LYBROOK UNIT				772H		
OGRID N					⁸ Operator Name				⁹ Elevation		
37228	6			EN	DURING RES	SOURCES, LLC				6534	1
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	C	ounty
C	28	23N	9W		181	NORTH	2377	WE	ST	SAN	JUAN
X 		1	¹ Botto	m Hole	Location I	f Different A	rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	Ci	ounty
В	20	23N	9W	:	423	NORTH	2001	EA	ST	SAN	JUAN
Dedicated Acres 520.00	SW/	4 SE/4	- Sect	1, SW/4 ion 21	13 Joint or Infill 14 Consolidation Code 15 Order No. $R-22081$						
NE/4 NW/		4 SE/4 4 NE/4				LOWABLE WILL	BE ASSIGNED				ION UN

IHIS COMPLETION UNTIL NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION "UPERAIUR CEMIFICATION
I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division. 7/14/22

Signature

Heather Huntington

Printed Name

hhuntington@enduringresources.com

F-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 13, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

District Received by OGD: 5/31/2022 19:36:512401

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210

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District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476–3460 Fax: (505) 476–3462

NE/4 NW/4, NW/4 NE/4 - Section 28

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, Page 6 of 29 Submit one copy to

OIL CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

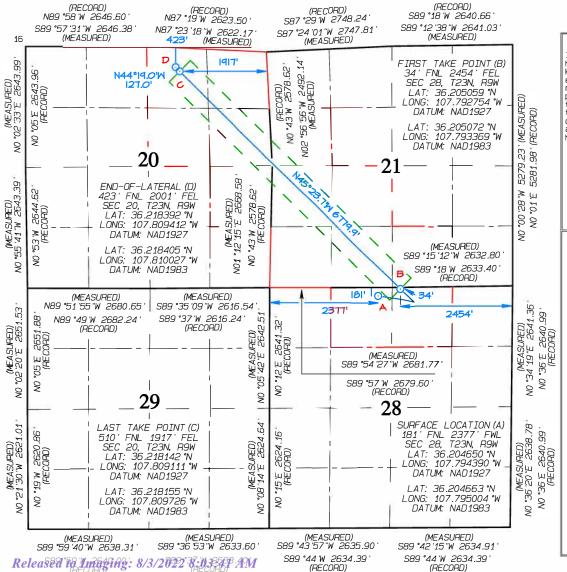
AMENDED REPORT

Appropriate District Office

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	API Numbe	r		²Pool Coo	te I		³Pool Name	P.				
30-045-358		1		98157		L	YBROOK MAN					
⁴Property	Code				 ⁵Property	roperty Name			⁶ We	per		
33298	31			G	REATER LYBROOK UNIT				772H			
'OGRID I	No.				°Operator Name					°Elevation		
37228	36			EN	DURING RES	JRING RESOURCES, LLC				6534 '		
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	Cı	ounty	
C	28	23N	9W		181	NORTH	2377	WE	ST	SAN	JUAN	
	\	1	¹ Botto	m Hole	Location I	f Different	From Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	C	ounty	
В	20	23N	9W		423	NORTH	2001	EA	ST	SAN	JUAN	
¹² Dedicated Acres SW/4 NW/4, SW/4 520.00 SW/4 SE/4 - Section 21					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-22	2081				
NE/	′4, NE/	4 SE/4	- Sect	ion 20	110 11	LOWADI E MILL	DE ACCIONE				TON:	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/14/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 13, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

District Received by OGD: 5/31/2022 19:36:51240M

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OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 7 of 29

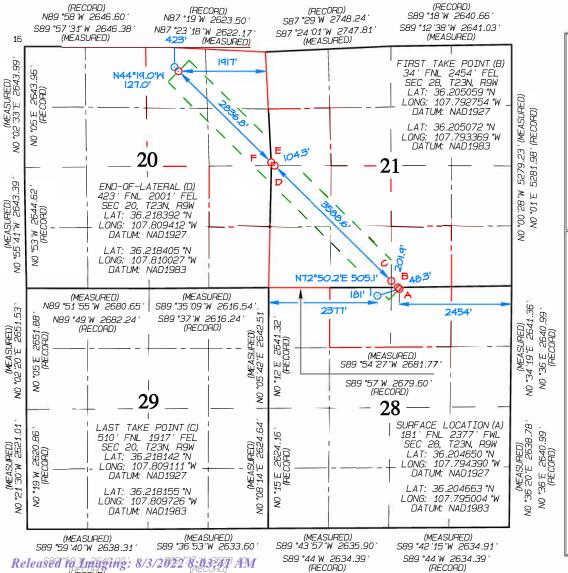
Submit one copy to Appropriate District Office

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Numbe	٢		²Pool Coo			³Pool Nam					
30-045-358	125			98157	'	L	YBROOK MAN	ICOS W				
⁴Property	Code				⁵ Property Name				⁵Well Number			
33298	1			G	REATER LYBROOK UNIT				772H			
OGRID N	10.				⁸ Operator Name				⁹ Elevation			
37228	6			EN	DURING RES	DURING RESOURCES, LLC				6534 '		
	'				¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	ounty		
C	28	23N	9W		181	NORTH	2377	WE	ST	SAN	JUAN	
* 7			¹ Botto	m Hole	Location I	f Different A	rom Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	Co	ounty	
В	20	23N	9W	:	423	NORTH	2001	EA	ST	SAN	JUAN	
12 Dedicated Acres SW/4 NW/4, SW/4 520.00 SW/4 SE/4 - Section 21					¹³ Joint or Infill	¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. R-22081						
NE/4 NW/		4 SE/4 4 NE/4				LOWABLE WILL	BE ASSIGNED				ION UN	

ALLUWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization knowledge and belief, and that this organizatio either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/14/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 13, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS

Certificate Number

(A) 0' FNL 2489' FEL SEC 28, T23N, R9W LAT: 36.205152°N LONG: 107.792870°W DATUM: NAD1927

LAT: 36.205165 °N LONG: 107.793485 °W DATUM: NAD1983 (B) 0' FSL 2489' FEL SEC 21, T23N, R9W LAT: 36.205152°N LONG: 107.792870°W DATUM: NAD1927

LAT: 36.205165 °N LONG: 107.793485 °W DATUM: NAD1983

(C) 144' FSL 2678' FWL SEC 21, T23N, R9W LAT: 36.205541°N LONG: 107.793357°W DATUM: NAD1927

LAT: 36.205555 °N LONG: 107.793972 °W DATUM: NAD1983 (D) 2668' FSL 71' FWL SEC 21, T23N, R9W LAT: 36.212467°N LONG: 107.802014°W DATUM: NAD1927

LAT: 36.212480 °N LONG: 107.802629 °W DATUM: NAD1983

(E) 2419' FNL 0' FWL SEC 21, T23N, R9W LAT: 36.212668 N LONG: 107.802266 W DATUM: NAD1927

LAT: 36.212681°N LONG: 107.802881°W DATUM: NAD1983 (F) 2419' FNL 0' FEL SEC 20, T23N, R9W LAT: 36.212668°N LONG: 107.802266°W DATUM: NAD1927

LAT: 36.212681°N LONG: 107.802881°W DATUM: NAD1983

2 10:3(5)05 io (17) zos Road, Aztec, NM 87410 20 Phone: (505) 334-6178 Fax: (505) 334-6170 District II 811 S. First District IV 1220 S. St.

Artesia, NM 88210 Fax:(575) 748-9720

Released 10 Lyngging 8/3/202228503:41 AM

811 S. First Street, Phone: (575) 748–1283

State of New Mexico Energy, Minerals & Natural Assources Department OIL CONSERVATION DIVISION , . Francis Drive, Santa Fe, NM 87505 476–3460 Fax:(505) 476–3462 1220 South St. Francis Drive NM 87505 Santa Fe,

Form C-102 Revised **Rage 9.03**029 Submit one copy to Appropriate District Office

AMENDED REPORT

S89 °42 '15 "W 2634.91

S89 °44 W 2634.39 ' (REC)

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

Phone: (505)

¹ API Number 2 Pool Code 3 Pool Name 30-045-35823 LYBROOK MANCOS W ⁴ Property Code Well Number ⁵ Property Name 332891 774H GREATER LYBROOK UNIT OGRID No. ⁸ Operator Name 9 Elevation 372286 ENDURING RESOURCES, LLC 6534 *48'16"W 2648.18 (MEASURED) (RECORD) NB9 *48 W 2650.56 ¹⁰ Surface Location UL or lot no. Township Lot Idn North/South line East/West line County Feet from the 28 C 23N 9W 181 NORTH 2337 WEST SAN JUAN Bottom Hole Different From Surface Location If Feet from the N89 UL or lot no. Section Townshin Lot Idn Feet from the North/South line East/West line County 23N \square 18 9W 1 165 NORTH 1177 WEST SAN JUAN Dedicated Acres S/2 Section 17 165 END-OF-LATERAL 165 FNL 1177 FWL SEC 18, T23N, R9W LAT: 36.233730 N LONG: 107.834472 W (MEASURED) N89 °47 '12 "W 2648.08 Section Entire 18 2239.45 N42°40.2'W 20 21 Section Entire 125.8 (MEASURED) NO *08 '45 "W 2644.03" NO °08 '40 "E 2635.53 (MEASURED) N89 °48 'W 2649.90 (RECORD) W/2 W/2 Section NO *08 W 2644.95 (RECORD) Section 28 (RECORD) NO *10 'E 2637. 1 DATUM: NAD1927 14 Consolidation Code 13 Joint or Infill LAT: 36.233742°N LONG: 107.835088°W DATUM: NAD1983 (MEASURED) NO °02'21"E 2646.92 LOT 15 Order No. 2 NO °04'E 2647.26 (RECORD) R-22081 17 ALLOWABLE WILL BE ASSIGNED __ -(MEASURED) S89 °57 '31 "W 2646.38 (MEASURED) NO *07 '10"W 2638.69 TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 18 18 *08 W 2644.95 (RECORD) LOT 20 '55 "E 2687 (MEASURED) (RECORD) *24 'E 2688.1 NON-STANDARD UNIT HAS N89 °58 W 2646.60 (RECORD) Α BEEN APPROVED BY THE DIVISION (RECORD) S89 °18 W 2640.66 LOT (RECORD) S87 °29 W 2748.24 9 8 Ş S87 °24 '01 ''W 2747.81 (MEASURED) (MEASURED) N87°23'18"W 2622.17 S89 °12 '38 "W 2641.03 (RECORD) °44'W 2632.74' (RECORD) N89 °44 W 2641.98 (MEASURED) N87 °19 W 2623.50 (RECORD) N89°48'10"W 2630.71 N89 °47 '34 "W 2644.85 LAST TAKE POINT 257' FNL 1262' FWL SEC 18, T23N, R9W 14 (MEASURED) (MEASURED) 99 2643.96 CORD) (MEASURED) 2 •56 '56"W 2492.1 (MEASURED) 2'33"E 2643.. 62 OPERATOR CERTIFICATION 2578.6 (CORD) "OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 36.233476 °N 107.834183 °W LONG: (MEASURED) *05 'E (REC *43 W (REC 5279.23 ' (MEASUR 5281.98 ' (RECORD) DATUM: NAD1927 LAT: 36.233488°N LONG: 107.834799°W NO "02" 9 S NOS DATUM: NAD1983 20 (MEASURED) N01 °12 '15 "E 2668.58 (MEASURED) S89 °54 '27 "W 2681.77 .00 '28 "W NO "01 'E *53 W 2644.62 (RECORD) 6/27/2022 (MEASURED) NO *55 '41"W 2643.. NO °43 W 2578.62 S89 °57 W 2679.60 (RECORD) Signature (RECORD) Heather Huntington 8 Printed Name (RECORD) S89 °18 W 2633.40 hhuntington@enduringresources.com 8 S89 °15 '12 "W 2632.80 (MEASURED) N89 °51 '55 "W 2680.65 (MEASURED) S89 °35 '09 "W 2616.54 (MEASURED) 394 181 ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. N89 °49 'W 2682.24 (RECORD) S89°37'W 2616.24 (RECORD) 75°51.6'W 881.3' NO "36 'E 2640.99 ' (REC, (MEASURED) NO °34'19"E 2641.36 1483 51 32 °05 'E 2651.88 (RECORD) (MEASURED) *02 '20 "E 2651 *05 '42 "E 2642. (MEASURED) (RECORD) NO *12 'E 2641 2337 Date Revised: MAY 12, 2022 Survey Date: OCTOBER 2, 2015 Signature and Seal of Professional Surveyor EDWARDS 8 8 JASON S MEXICO 28 29 SEW SURFACE LOCATION 181' FNL 2337' FWL SEC 28, T23N, R9W LAT: 36.204650°N LONG: 107.794525°W 36 'E 2640.99 ' (REC) TAKE POINT (MEASURED) *36 '20 'E 2638.78 *08 '14 "E 2624.64 (MEASURED) FIRST TAKE POINT 394' FNL 1483' FWL SEC 28, T23N, R9W LAT: 36.204059°N LONG: 107.797422°W (RECORD) NO °15 E 2624.16 NO *19 W 2620.86 (RECORD) (MEASURED) 1°21'30"W 2621. SAMEYOR 15269 DATUM: NAD1927 DATUM: NAD1927 LAT: 36.204072°N LONG: 107.798037°W LAT: 36.204663°N LONG: 107.795140°W POFESSIONA 9 9 DATUM: NAD1983 DATUM: NAD1983 JASON (MEASURED) S89 °59 '40 "W 2638.31 (MEASURED) (MEASURED) (MEASURED) S89 °43 '57 "W 2635.90

S89 °36 '53 "W 2633.60

S89 °37 'W 2633.40 ' (REC)

S89 °59 W 2640.00 ' (REC)

S89 °44 W 2634.39 ' (REC)

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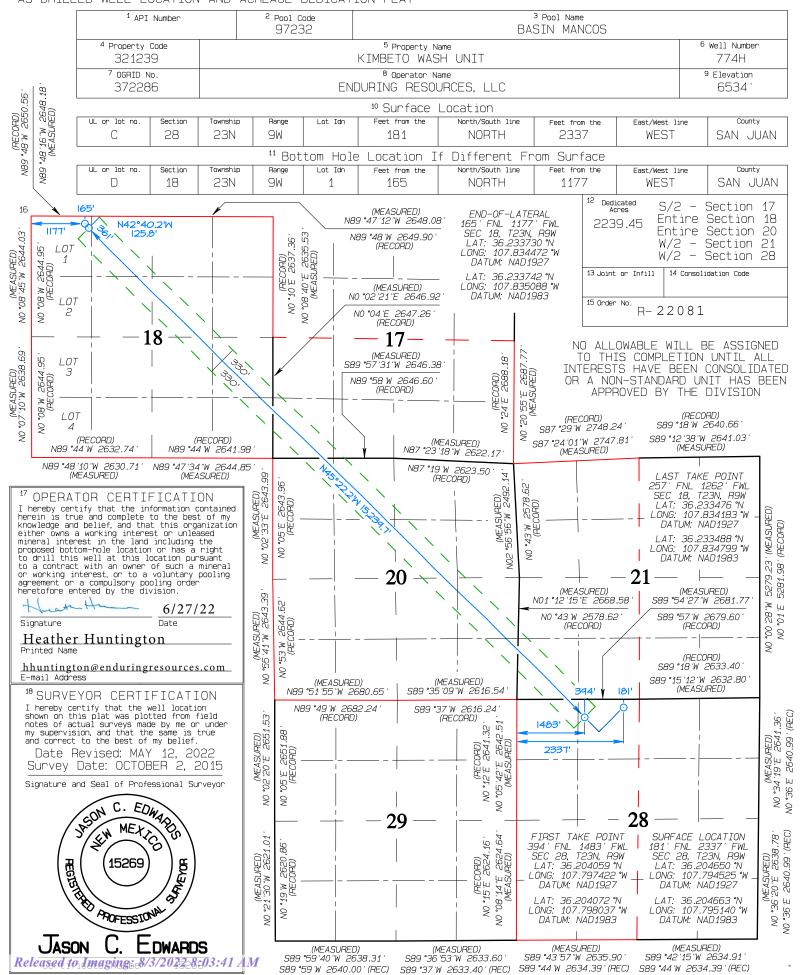
Phone: (575) 748-1283

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION South St. Francis Drive

Form Revise Pages 1010 1029 Submit one copy to Appropriate District Office

Phone: (505) AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT NM 87505 Santa Fe,



S89 °59 W 2640.00 '(REC)

589 °37 W 2633.40 ' (REC)

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State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION South St. Francis Drive NM 87505

S89 °44 W 2634.39 '(REC)

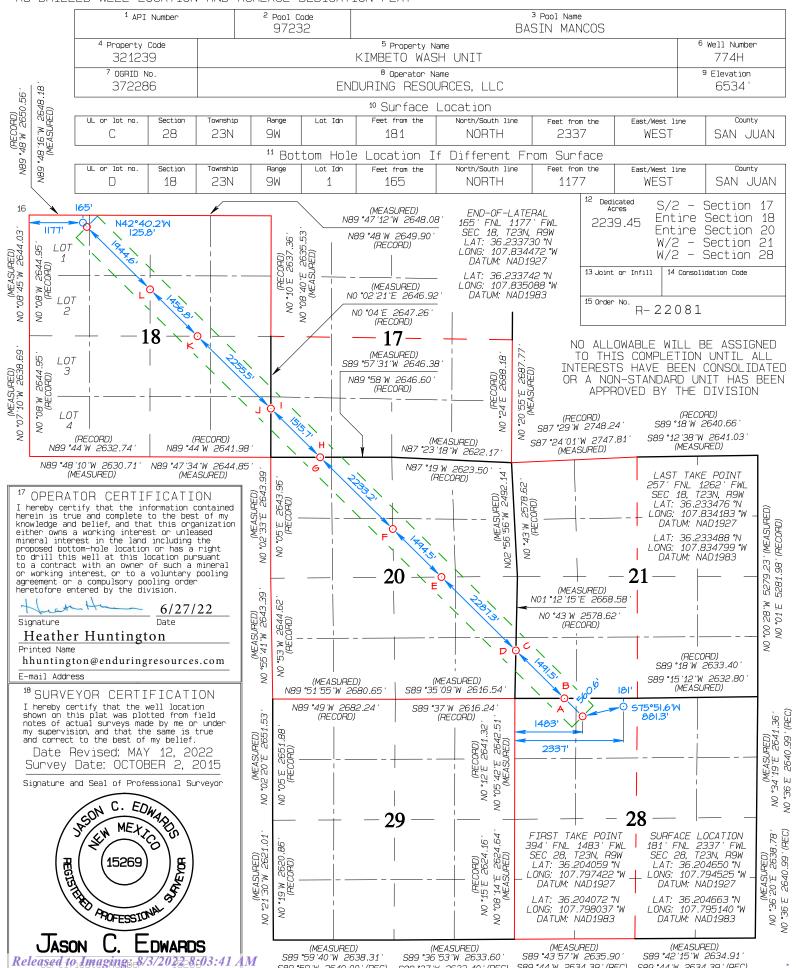
589 °37 W 2633.40 ' (REC)

S89 °44 W 2634.39 ' (REC)

Form C-102 Revised Agest 11 of 29 Submit one copy to Appropriate District Office

. Street, Artesia, NM 88210 748-1283 Fax:(575) 748-9720 / . Francis Drive, Santa Fe, NM 87505 476–3460 Fax:(505) 476–3462 Phone: (575) 748-1283 Phone: (505) Santa Fe, AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT



S89 °59 W 2640.00 ' (REC)

 (A) 0' FNL 1341' FWL
 (B) 0' FSL 1341' FWL
 (C) 1050' FSL 0' FWL

 SEC 28, T23N, R9W
 SEC 21, T23N, R9W
 SEC 21, T23N, R9W

 LAT: 36.205141 °N
 LAT: 36.208021 °N

 LONG: 107.798774 °W
 LONG: 107.802370 °W

 DATUM: NAD1927
 DATUM: NAD1927

LAT: 36.205155 °N LAT: 36.205155 °N LAT: 36.208034 °N LONG: 107.799389 °W LONG: 107.799389 °W LONG: 107.802986 °W DATUM: NAD1983 DATUM: NAD1983

LAT: 36.208034 °N
LONG: 107.802986 °W
DATUM: NAD1983

LAT: 36.212449 °N
LONG: 107.808502 °W
DATUM: NAD1983

LAT: 36.215334 °N
LONG: 107.812107 °W
DATUM: NAD1983

DATUM: NAD1983

(D) 1050' FSL 0' FEL (E) 2668' FSL 1662' FEL (F) 1570' FNL 2668' F SEC 20, T23N, R9W SEC 20, T23N, R9W SEC 20, T23N, R9W LAT: 36.208021 °N LAT: 36.212437 °N LAT: 36.215322 °N LONG: 107.802370 °W LONG: 107.807887 °W LONG: 107.811491 °W DATUM: NAD1927 DATUM: NAD1927

(F) 1570' FNL 2668' FEL

LAT: 36.219645 °N LAT: 36.219645 °N LAT: 36.222570 °N LONG: 107.817493 °W LONG: 107.821150 °W DATUM: NAD1983 DATUM: NAD1983

 (G) 0' FNL 1079' FWL
 (H) 0' FSL 1079' FWL
 (I) 1066' FSL 0' FWL

 SEC 20, T23N, R9W
 SEC 17, T23N, R9W
 SEC 17, T23N, R9W

 LAT: 36.219632 N
 LAT: 36.222558 N

 LONG: 107.816878 W
 LONG: 107.820534 W

 DATUM: NAD1927
 DATUM: NAD1927

 (I) 1066' FSL 0' FWL

 SEC 17, T23N, R9W

 LAT: 36.222558 N

 LONG: 107.820534 W

 DATUM: NAD1927

 (J) 1066' FSL 0' FEL
 (K) 2644' FSL 1606' FEL
 (L) 1619' FNL 2646' FEL

 SEC 18, T23N, R9W
 SEC 18, T23N, R9W
 SEC 18, T23N, R9W

 LAT: 36.222558 °N
 LAT: 36.226911 °N
 LAT: 36.229723 °N

 LONG: 107.825976 °W
 LONG: 107.829491 °W

 DATUM: NAD1927
 DATUM: NAD1927
 DATUM: NAD1927

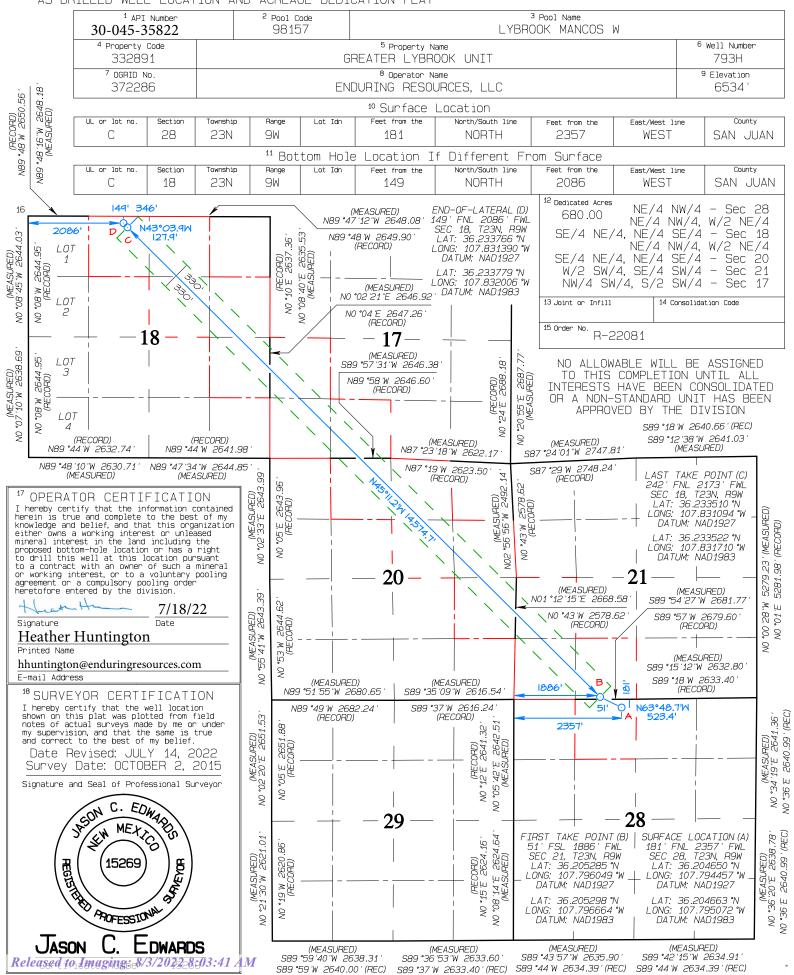
LAT: 36.22570 °N LAT: 36.226924 °N LAT: 36.229735 °N LONG: 107.821150 °W LONG: 107.826592 °W LONG: 107.830107 °W DATUM: NAD1983 DATUM: NAD1983

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S89 °59 W 2640.00 '(REC)

S89 °37 W 2633.40 ' (REC)

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AMENDED REPORT

Form C-102

Santa Fe, NM 87505 AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code ¹ API Number ³ Pool Name 30-045-35822 LYBROOK MANCOS W ⁴ Property Code ⁵ Property Name Well Number 332891 GREATER LYBROOK UNIT 793H ⁸ Operator Name OGRID No. 9 Elevation 372286 ENDURING RESOURCES, LLC 6534 *48'16"W 2648.18 (MEASURED) (RECORD) N89 *48 W 2650.56 ' ¹⁰ Surface Location UL or lot no. Section Township North/South line East/West line County Feet from the 2357 C 28 9W 181 NORTH 23N WEST SAN JUAN ¹¹ Bottom Hole Location If Different From Surface N89 UI or lot no Section Township Lot Idn Feet from the North/South line Feet from the East/West line County C 18 23N 9W 149 NORTH 2086 WEST SAN JUAN ¹² Dedicated Acres 149 346 /4 NW/4Sec 28 16 END-OF-LATERAL (D) (MEASURED) N89 °47 '12 "W 2648.08 680.00 149' FNL 2086' FWL SEC 18, T23N, R9W LAT: 36.233766°N LONG: 107.831390°W NE/4 NW/4, W/2 NE/4 - Sec 18 N43°03.9W 127.9' SE/4 NE/4. NE/4 SE/4 (MEASURED) NO *08 '45 "W 2644.03 NO *08 '40 "E 2635.53 (MEASURED) N89 °48 W 2649.90 (RECORD) 36 NE/4 NW/4, W/2NE/4 LOT NO *08 W 2644.95 (RECORD) (RECORD) NO *10 'E 2637 DATUM: NAD1927 SE/4 NE/4, NE/4 SE/4 Sec LAT: 36.233779 °N LONG: 107.832006 °W NO °02 '21"E 2646.92 DATUM: NAD1983 W/2 SW/4, SE/4 NW/4 SW/4, S/2 Sec SW/4 21 180 _ SW/4 Sec LOT 13 Joint or Infill 14 Consolidation Code 2 NO °04'E 2647.26 (RECORD) 15 Order No. 18 - 17 R-22081 __ -(MEASURED) S89 °57 '31 "W 2646.38 (MEASURED) NO *07'10"W 2638.69 1 2644.95 ° LOT ALLOWABLE WILL BE ASSIGNED 0 '55 "E 2687. (MEASURED) TO THIS COMPLETION UNTIL ALL (RECORD) 7.24 'E 2688... N89 °58 'W 2646.60 (RECORD) INTERESTS HAVE BEEN CONSOLIDATED NO 08 W 5 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 29 S89 °18 W 2640.66 ' (REC) 9 (MEASURED) N87°23'18"W 2622.17 S89°12'38"W 2641.03 8 MEASURED) S87°24'01"W 2747.81 (RECORD) °44'W 2632.74 (RECORD) N89 °44 W 2641.98 (MEASURED) N89 °48 '10 "W 2630.71 N89°47'34"W 2644.85 N87 °19 W 2623.50 S87 °29 W 2748.24 (RECORD) AST TAKE POINT(C) 242' FNL 2173' FWL SEC 18, T23N, R9W LAT: 36.233510°N LONG: 107.831094°W 7 (MEASURED) (MEASURED) (RECORD) 96 (MEASURED) 76 '56 "W 2492... 2578.62 CORD) (MEASURED) *02'33"E 2643 OPERATOR CERTIFICATION 2643.5 CORD) "UPERAIUR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LAT: LONG: (MEASURED) DATUM: NAD1927 .05 ii .43 W (REC LAT: 36.233522 °N ,26 DNG: 107.831710°W DATUM: NAD1983 9 9 8 *R*05 5279.23 ' 20 (MEASURED) (MEASURED) (MEASURED) •55'41"W 2643.39 N01 °12 15 E 2668.58 S89 °54 '27 "W 2681.77 .00 :28 "W NO .01 'E •53 W 2644.62 (RECORD) 7/18/22 NO °43 W 2578.62 S89 °57 W 2679.60 (RECORD) Signature Date Heather Huntington 9 Printed Name (MEASURED) S89 °15 '12''W 2632.80 hhuntington@enduringresources.com 9 8 S89 °18 W 2633.40 (RECORD) (MEASURED) N89 °51 '55 "W 2680.65 (MEASURED) S89 °35 '09 "W 2616.54 1886 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under N89 °49 W 2682.24 (RECORD) S89 °37 W 2616.24 N63°48.714 (RECORD) NO "36 'E 2640.99 ' (REC, (MEASURED) NO *34'19"E 2641.36 88 51 235 32 my supervision, and that the same is and correct to the best of my belief (MEASURED) *02'20"E 265: *05 42 'E 2642. (MEASURED) NO "05 'E 2651. (RECORD) (RECORD) NO *12 'E 2641 Date Revised: JULY 14, 2022 Survey Date: OCTOBER 2, 2015 Signature and Seal of Professional Surveyor EDWARDS 9 JASON 9 28 MEXICO 29 ZEW FIRST TAKE POINT (B) SURFACE LOCATION (A) *08'14"E 2624.64 (MEASURED) 51' FSL 1886' FWL SEC 21, T23N, R9W LAT: 36.205285'N LONG: 107.796049'W 50HFACE LUCATION (A 181' FNL 2357' FWL SEC 28, T23N, R9W LAT: 36.204650°N LONG: 107.794457°W DATUM: NAD1927 16 .86 MEASURED) '20 "E 2638.7 2640.99 ' (RE SMEYOR (MEASURED) *21'30"W 2621 *19 W 2620.E (RECORD) (RECORD) NO *15 E 2624. 15269 DATUM: NAD1927 LAT: 36.205298°N LONG: 107.796664°W LAT: 36.204663°N LONG: 107.795072°W ĮIJ POFESSIONA . ,36, 9 S DATUM: NAD1983 DATUM: NAD1983 JASON (MEASURED) (MEASURED) (MEASURED) (MEASURED) S89 °42 '15 "W 2634.91

S89 °36 '53 "W 2633.60

S89 °37 W 2633.40 ' (REC)

S89 °59 '40 "W 2638 31 '

S89 °59 W 2640.00 '(REC)

Released 10,1 magingi-8/3/2012-8:03:41 AM

S89 °43 '57 "W 2635.90

S89 °44 W 2634.39 ' (REC)

589 °44 W 2634.39 (REC)

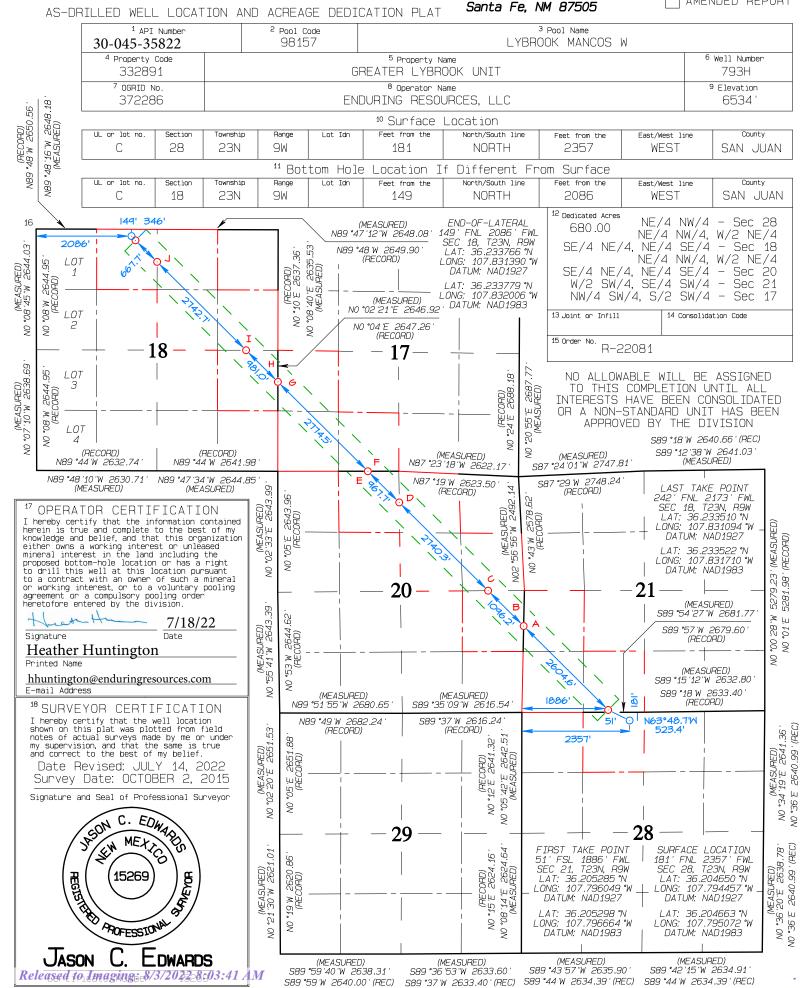
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Phone: (575)

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AMENDED REPORT



Received by OCD: 5/31/2022 10:36:51 AM
(A) 1890 FSL 0 FWL
SEC 21, T23N, R9W
LAT: 36.210329 °N
LONG: 107.802310 °W
DATUM: NAD1927

LAT: 36.210342 °N LONG: 107.802925 °W DATUM: NAD1983

(C) 2668' FSL 794' FEL SEC 20, T23N, R9W LAT: 36.212452°N LONG: 107.804945°W DATUM: NAD1927

LAT: 36.212465 °N LONG: 107.805560 °W DATUM: NAD1983

(E) 0' FNL 677' FWL SEC 20, T23N, R9W LAT: 36.219634°N LONG: 107.813860°W DATUM: NAD1927

LAT: 36.219646 °N LONG: 107.814475 °W DATUM: NAD1983

(G) 1957' FSL 0' FWL SEC 17, T23N, R9W LAT: 36.225006°N LONG: 107.820532°W DATUM: NAD1927

LAT: 36.225019 °N LONG: 107.821147 °W DATUM: NAD1983

(I) 2646' FSL 696' FEL SEC 18, T23N, R9W LAT: 36.226906 °N LONG: 107.822891 °W DATUM: NAD1927

LAT: 36.226919°N LONG: 107.823507°W DATUM: NAD1983

Released to Imaging: 8/3/2022 8:03:41 AM

(B) 1890' FSL 0' FEL SEC 20, T23N, R9W LAT: 36.210329°N LONG: 107.802310°W DATUM: NAD1927

LAT: 36.210342 °N LONG: 107.802925 °W DATUM: NAD1983

(D) 683' FNL 2635' FEL SEC 20, T23N, R9W LAT: 36.217760°N LONG: 107.811533°W DATUM: NAD1927

> LAT: 36.217772 °N LONG: 107.812149 °W DATUM: NAD1983

(F) 0' FSL 677' FWL SEC 17, T23N, R9W LAT: 36.219634°N LONG: 107.813860°W DATUM: NAD1927

LAT: 36.219646 °N LONG: 107.814475 °W DATUM: NAD1983

(H) 1957' FSL 0' FEL SEC 18, T23N, R9W LAT: 36.225006°N LONG: 107.820532°W DATUM: NAD1927

LAT: 36.225019 °N LONG: 107.821147 °W DATUM: NAD1983

(J) 711' FNL 2647' FEL SEC 18, T23N, R9W LAT: 36.232217°N LONG: 107.829487°W DATUM: NAD1927

LAT: 36.232229 °N LONG: 107.830104 °W DATUM: NAD1983

District Received by OGD: 5/31/2022 14:80:5124M Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico Energy, Minerals & Natural Resources Department

CONSERVATION DIVISION

Form_C-102

Revised August Page 17 of 29

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AMENDED REPORT

South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1/	API Numbe	r		Pool Coc	le		³Pool Nam	е				
30-045-35	5821			98157	,	L	YBROOK MAN	ICOS W				
⁴Property	Code		l		⁵ Property Name				⁶ Well Number			
33289	91			G	REATER LYBROOK UNIT				794H			
'OGRID	No.				*Operato	r Name			ª E	levation		
37228	36									6534'		
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	t/West line County			
С	28	23N	9W		181	NORTH	2397	WE	VEST SAN JU			
		1:	Botto	m Hole	Location I	f Different f	rom Surfac	e				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
А	20	23N	9W		246	NORTH	1281	EA	.ST	SAN JUAN		
Dedicated Acres	V N	1/2 NW/4 1/2 SW/4	I, SE/4 I, SE/4	NW/4 SW/4	¹³ Joint or Infill	oint or Infill 14 Consolidation Code 15 Order No. $R-22081$						
W/2 SE/4 - Section 21 N/2 NE/4, SE/4 NE/4 - Section 20 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												

(RECORD) N89 °58 W 2646.60 (RECORD) N87 °19 W 2623.50 S89 °18 W 2640.66 S87°29'W 2748.24 S89 °57 '31 "W 2646.38 (MEASURED) S89°12'38"W 2641.03 N87°23'18"W 2622.17 S87°24'01'W 2747.81 (MEASURED) 439' (MEASURED) 16 (MEASURED) (MEASURED) LAST TAKE POINT(C) 330' FNL 1191' FEL SEC 20, T23N, R9W (MEASURED) *02 '33"E 2643.99 N46°49.8'W \ 129.0' NO2 °56 '56 "W 2492.14 1191 5 'E 2643.9 (RECORD) NO °43 W 2578.62 (RECORD) LAT: 36.218547°N LONG: 107.806675°W (MEASURED) DATUM: NAD1927 (RECORD) 9 LAT: 36.218560°N LONG: 107.807290°W DATUM: NAD1983 9 9 5279.23 5281.98 20 21 (MEASURED) NO1 *12'15"E 2668.58 END-OF-LATERAL (D) 246' FNL 1281' FEL SEC 20, T23N, R9W ,*43 W 2578.62 ' (RECORD) .62 *01 E M., 82, 00. (MEASURED) *55'41"W 2643.. 35/ 2644. 30RD) LAT: 36.218790 °N LONG: 107.806994 °W DATUM: NAD1927 9 *53 W . (REC 9 LAT: 36.218802°N LONG: 107.807609°W DATUM: NAD1983 589 °57 W 2679.60 21551 8 8 9 S89 °54 '27 "W 2681.77 ' (MEASURED) N49°02.8'E 1009.7' (MEASURED) N89 °51 '55 "W 2680 .65 (MEASURED) S89 °35 '09 "W 2616.54 181 S89 °15 '12 "W 2632.80 (MEASURED) NO °34'19"E 2641.36 NO "36 'E 2640.99 (RECORD) N89 °49 W 2682.24 S89 °37 W 2616.24 ' 51 S89 °18 W 2633.40 (MEASURED) *02'20"E 2651. 32 (MEASURED) 5'42"E 2642.5 (RECORD) (RECORD) 2651. 2080) .12 E 2641... (RECORD) *05 'E (REC NO °05 9 9 9 28 29 SURFACE LOCATION (A) 181' FNL 2377' FWL SEC 28, T23N, R9W LAT: 36.204650°N LONG: 107.794322°W FIRST TAKE POINT(B) 475' FSL 2155' FEL SEC 21, T23N, R9W LAT: 36.206467 N LONG: 107.791736 W (MEASURED) *21'30"W 2621.01 (MEASURED) NO °08'14"E 2624.64 78 99 98 16 (MEASURED) •36 '20 'E 2638. *15 E 2624.1 (RECORD) 2620.1 CORD) .19 W (REC DATUM: NAD1927 DATUM: NAD1927 *36 E (REC LAT: 36.204663°N LONG: 107.794937°W LAT: 36.206480°N LONG: 107.792351°W 9 9 9 Š DATUM: NAD1983 DATUM: NAD1983 (MEASURED) S89 °43 '57 ''W 2635.90 (MEASURED) S89 °59 '40 "W 2638.31 (MEASURED) S89 °36 '53 "W 2633.60 (MEASURED) S89 °42 '15 "W 2634.91 S89 °44 W 2634.39 S89 °44 W 2634.39 (RECORD) Released to Imaging: 8/3/2022 8:03:24 AM (RECORD)

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/18/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 15, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

District Received by OGD: 5/31/2022 14:80:5124M Phone: (575) 393-6161 Fax: (575) 393-0720

(RECORD)

Released to Imaging: 8/3/2022 8:03:24 AM

District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form_C-102 Revised August Page 18 of 29

Submit one copy to Appropriate District Office

CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r		Pool Cod			³Pool Nam					
30-045-35	5821			98157	´	L	YBROOK MAN	COS W				
⁴Property	Code				*Property	y Name			6 M∈	ell Number		
33289	91			G	REATER LYE	BROOK UNIT			794H			
OGRID '	No.				*Operator	Name			°Elevation			
37228	36			EN	DURING RES	SOURCES, LLC			6534 '			
¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
С	28	23N	9W		181	NORTH	2397	WE	ST	SAN JUAN		
		1	¹ Botto	m Hole	Location I	f Different f	rom Surfac	е		1		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
А	20	23N	9W		246	NORTH	1281	EA	ST	SAN JUAN		
¹² Dedicated Acres W/2 NW/4, SE/4 NW/4 440.00 N/2 SW/4, SE/4 SW/4					¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22081					
N/2 NE/4	W/2	2 SE/4	– Secti	ion 21	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A							

(RECORD) S89 °18 W 2640.66 N89 °58 W 2646.60 N87°19'W 2623.50 S87 °29 W 2748.24 S89 °57 '31 "W 2646.38 (MEASURED) N87°23'18"W 2622.17 S89°12'38"W 2641.03 S87°24'01'W 2747.81 (MEASURED) 439' (MEASURED) 16 (MEASURED) 246 (MEASURED) LAST TAKE POINT(C) 330' FNL 1191' FEL SEC 20, T23N, R9W (MEASURED) *02 '33"E 2643.99 N46°49.8'W \ 129.0' NO2 °56 '56 "W 2492.14 1191 5 'E 2643.9 (RECORD) NO °43 W 2578.62 (RECORD) LAT: 36.218547°N LONG: 107.806675°W (MEASURED) DATUM: NAD1927 (RECORD) 9 LAT: 36.218560°N LONG: 107.807290°W DATUM: NAD1983 9 9 5279.23 5281.98 20 21 (MEASURED) NO1 *12'15"E 2668.58 END-OF-LATERAL (D) 246' FNL 1281' FEL SEC 20, T23N, R9W ,*43 W 2578.62 ' (RECORD) 95 *01 E M., 82, 00. (MEASURED) *55'41"W 2643.. 2644. 30RD) LAT: 36.218790 °N LONG: 107.806994 °W DATUM: NAD1927 9 *53 W . (REC 9 LAT: 36.218802°N LONG: 107.807609°W DATUM: NAD1983 589 °57 W 2679.60 21551 8 8 9 S89 °54 '27 "W 2681.77 (MEASURED) 475 181' 1⊙. (MEASURED) N89 °51 '55 "W 2680 .65 (MEASURED) S89 °35 '09 "W 2616.54 (MEASURED) S89 °15 '12 "W 2632.80 (MEASURED) NO °34'19"E 2641.36 NO "36 'E 2640.99 (RECORD) N89 °49 W 2682.24 S89 °37 W 2616.24 ' 51 S89 °18 W 2633.40 (MEASURED) *02'20"E 2651. (MEASURED) 5'42"E 2642.5 32 (RECORD) 2651. 2080) .12 E 2641... (RECORD) *05 'E (REC NO °05 9 9 9 28 29 FIRST TAKE POINT(B) 475' FSL 2155' FEL SEC 21, T23N, R9W LAT: 36.206467 N LONG: 107.791736 W SURFACE LOCATION(A) 181' FNL 2377' FWL SEC 28, T23N, R9W (MEASURED) *21'30"W 2621.01 (MEASURED) NO °08'14"E 2624.64 78 .16 99 98 (MEASURED) •36 '20 'E 2638. *15 E 2624.1 (RECORD) 2620.1 CORD) LAT: 36.204650 °N LONG: 107.794322 °W NO "36 'E . .19 W (REC DATUM: NAD1927 DATUM: NAD1927 LAT: 36.204663°N LONG: 107.794937°W LAT: 36.206480°N LONG: 107.792351°W 9 9 9 DATUM: NAD1983 DATUM: NAD1983 9 (MEASURED) S89 °43 '57 ''W 2635.90 (MEASURED) S89 °59 '40 "W 2638.31 (MEASURED) S89 °36 '53 "W 2633.60 (MEASURED)

S89 °44 W 2634.39

(RECORD)

(RECORD)

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/18/22

Heather Huntington

Printed Name

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>hhuntington@enduringresources.com</u> E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 15, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

S89 °42 '15 "W 2634.91 S89 °44 W 2634.39 (RECORD)

District Received by OGD: 5/31/2022 14:80:5124M Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit one copy to Appropriate District Office

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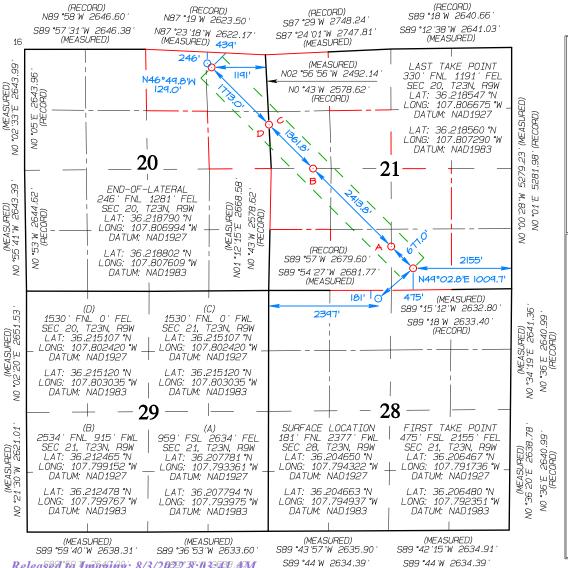
Revised August Page 19 of 29

AMENDED REPORT

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Numbe	r		Pool Coc	le		³Pool Nam	е			
30-045-3	5821			98157	·	L	YBROOK MAN	COS W			
⁴Property	Code				⁵Property Name				⁶ Well Number		
33289	91			G	reater lye	REATER LYBROOK UNIT				794H	
OGRID I	No.				*Operator	Name			ª E	levation	
37228	36			EN	DURING RES	SOURCES, LLC				6534'	
					¹⁰ Surface	Location		·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
С	28	23N	9W		181	NORTH	2397	WE	ST	SAN JUAN	
		1	¹ Botto	m Hole	Location I	f Different F	rom Surfac	е		1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
А	20	23N	9W		246	NORTH	1281	EΑ	ST	SAN JUAN	
Dedicated Acres		N/2 NW/ N/2 SW/			¹³ Joint or Infill	3 Joint or Infill 14 Consolidation Code 15 Order No. $R-22081$					
 N/2 NE/4	W/2	SE/4	- Secti	ion 21	NO A	ALLOWABLE WILL	_ BE ASSIGNE			OMPLETION	

INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

7/18/22

Heather Huntington

Printed Name

hhuntington@enduringresources.com E-mail Address

¹⁸ Surveyor certification

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 15, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269

Released to Imaging: 8/3/2022 8:03:24 AM

(RECORD)

S89 °44 W 2634.39 (RECORD)

District Received by 06D: 5/31/2022 19:36:51240M Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First Street, Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to Appropriate District Office

C-102

Form,

Revised August Page 20 of 29

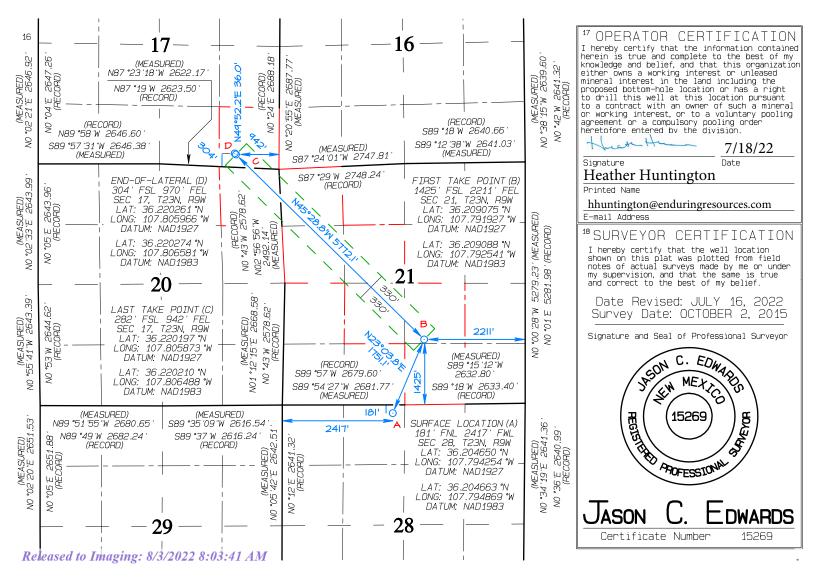
AMENDED REPORT

CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		²Pool Coo	de		³Pool Nam	e			
30-045-3	38172			98157	7	L	YBROOK MAN	ICOS W			
⁴Property	Code				⁵ Property Name				⁴Well Number		
33289	91			G	REATER LYBROOK UNIT				795H		
'OGRID I	No.				°Operator	*Operator Name				levation	
37228	36			EN	NDURING RESOURCES, LLC					6534'	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
С	28	23N	9W		181	NORTH	2417	WE	ST	SAN JUAN	
		1	.1 Botto	m Hole	Location I	f Different R	rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
Р	17	23N	9W		304	SOUTH	970	EA	ST	SAN JUAN	
Dedicated Acres	SE / /	SE / 1 -	Section	n 17	¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22	0001		•	
320.00	32/4 32/4 30001011/						n - 22				
NE/4 SI		/2 NW/4, /2 SE/4				ALLOWABLE WIL					

UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District Received by 06D: 5/31/2022 19:36:51240M Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

CONSERVATION DIVISION

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AMENDED REPORT

C-102

Form,

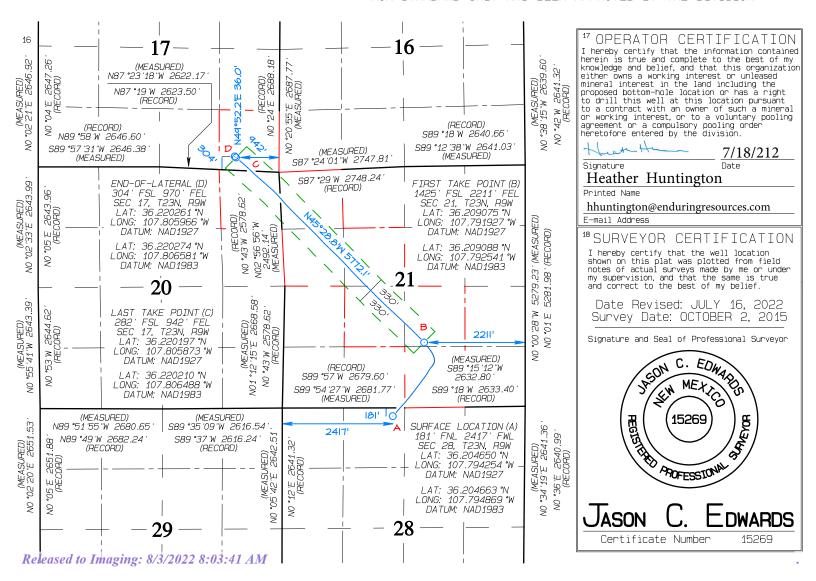
Revised August Page 21 of 29

South St. Francis Drive Santa Fe, NM 87505

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		²Pool Coo	de		³Pool Nam	е			
30-045-3	8172			98157	7	L	YBROOK MAN	ICOS W			
⁴ Property	Code				⁵ Property Name				⁶ Well Number		
33289	91			G	REATER LYBROOK UNIT				795H		
'OGRID I	No.				°Operator Name				°Elevation		
37228	36			EN	DURING RES	SOURCES, LLC				6534'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
C	28	23N	9W		181	NORTH	2417	WE	ST	SAN JUAN	
		1	¹ Botto	m Hole	Location]	[f Different	From Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Р	17	23N	9W		304	SOUTH	970	EA	ST	SAN JUAN	
Dedicated Acres 320.00	Acres SE/4 SE/4 - Section 17					¹⁴ Consolidation Code	15 Order No. R-22	2081			
W/2 NW/4, SE/4 NW/4 NE/4 SW/4, W/2 SE/4 Section 21					NO	ALLOWABLE WIL	L BE ASSIGN	ED TO	THIS C	COMPLETION	

UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District Received by 06D: 5/31/2022 19:36:51240M Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico Energy, Minerals & Natural Resources Department

Revised August Page 122 of 29 Submit one copy to Appropriate District Office

CONSERVATION DIVISION South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

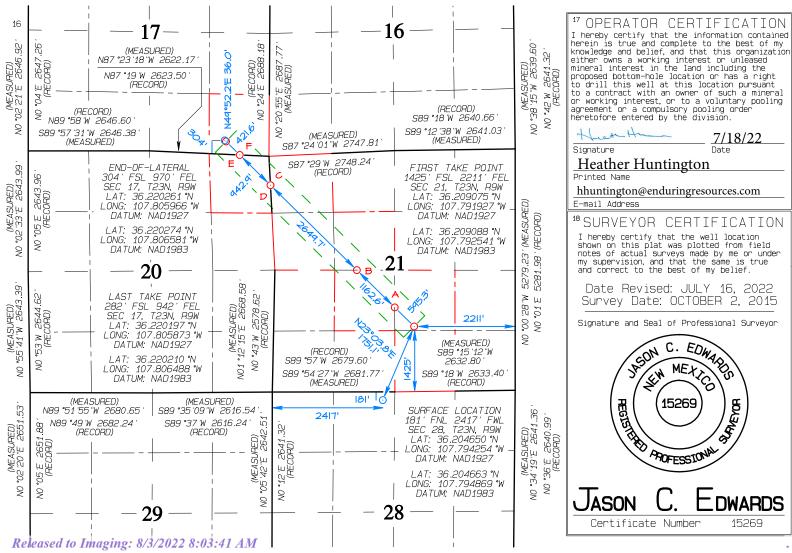
C-102

Form,

AS-DRILLED WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-3	PI Numbe	r		²Pool Coo 98157	157 LYBROOK MANCOS W						
⁴Property 33289				G	⁵ Property REATER LYE	•			°Well Number 795H		
70GRID 1 37228				EN	°Operator DURING RES	Name SOURCES, LLC		°Elevation 6534'			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
С	28	23N	9W		181	NORTH	2417	WE	ST	SAN JUAN	
		1	¹ Botto	m Hole	Location I	f Different F	rom Surfac	е			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
P	17	23N	9W		304	SOUTH	970	EA	ST	SAN JUAN	
Dedicated Acres SE/4 SE/4 - Section 17 320.00 NE/4 NE/4 - Section 20					¹³ Joint or Infill	¹⁴ Consolidation Code	15 Order No. R-22081			,	
NE/4 SI	W/	/2 NW/4,	SE/4	NW/4	NO .	ALLOWABLE WIL	L BE ASSIGNE	ED TO	THIS C	OMPLETION	

UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

7/18/22

Heather Huntington

hhuntington@enduringresources.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: JULY 16, 2022 Survey Date: OCTOBER 2, 2015

Signature and Seal of Professional Surveyor



DWARDS

- (A) 1847' FSL 2639' FWL SEC 21, T23N, R9W LAT: 36.210222°N LONG: 107.793365°W DATUM: NAD1927
 - LAT: 36.210235 °N LONG: 107.793979 °W DATUM: NAD1983

(B) 2664' FSL 1794' FWL SEC 21, T23N, R9W LAT: 36.212462°N LONG: 107.796173°W DATUM: NAD1927

LAT: 36.212475 °N LONG: 107.796788 °W DATUM: NAD1983

(C) 633' FNL 0' FWL SEC 21, T23N, R9W LAT: 36.217568 N LONG: 107.802576 W DATUM: NAD1927

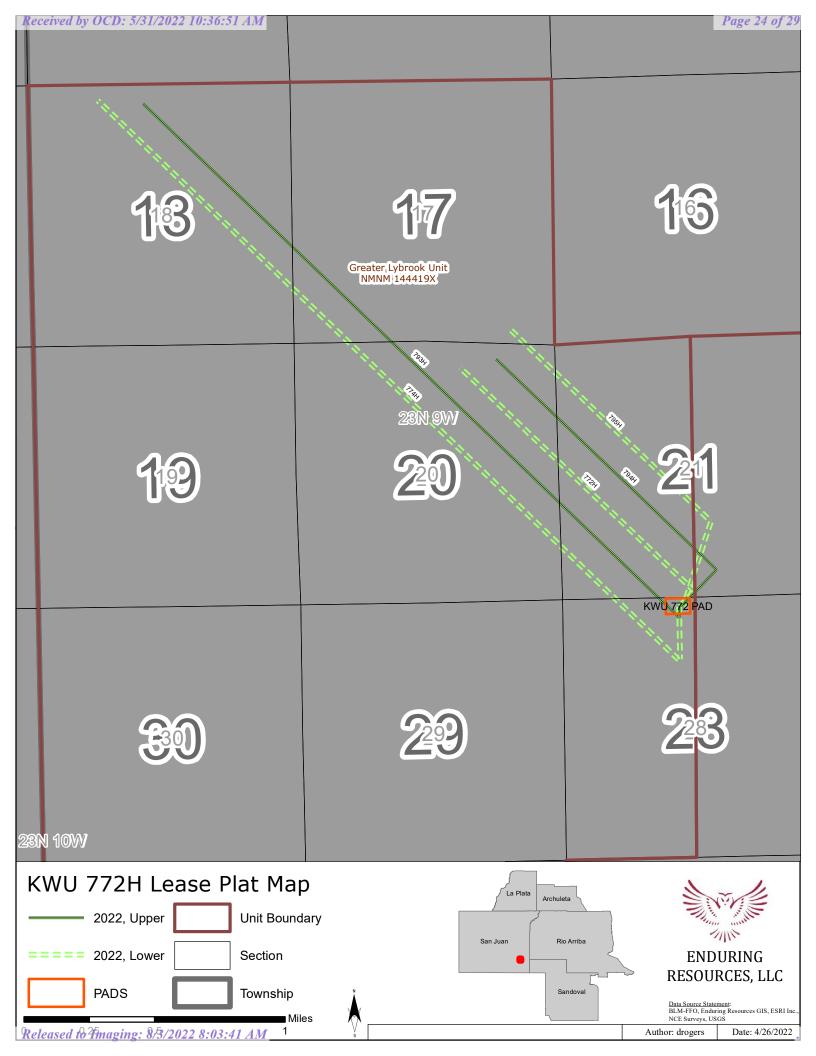
LAT: 36.217581°N LONG: 107.803191°W DATUM: NAD1983 (D) 633' FNL 0' FEL SEC 20, T23N, R9W LAT: 36.217568°N LONG: 107.802576°W DATUM: NAD1927

LAT: 36.217581°N LONG: 107.803191°W DATUM: NAD1983

(E) 0' FNL 640' FEL SEC 20, T23N, R9W LAT: 36.219385°N LONG: 107.804854°W DATUM: NAD1927

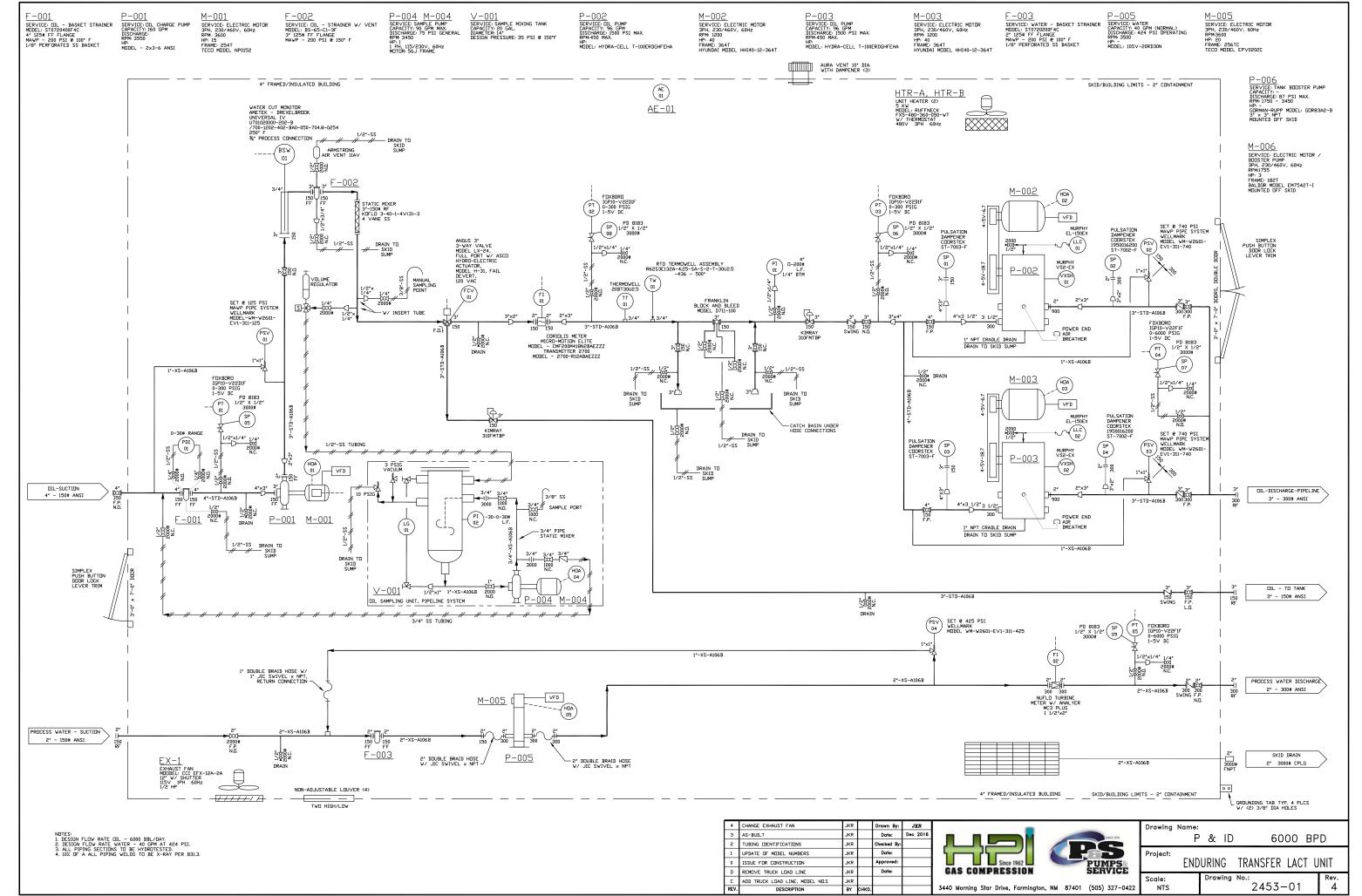
LAT: 36.219398 °N LONG: 107.805469 °W DATUM: NAD1983 (F) 0' FSL 640' FEL SEC 17, T23N, R9W LAT: 36.219385°N LONG: 107.804854°W DATUM: NAD1927

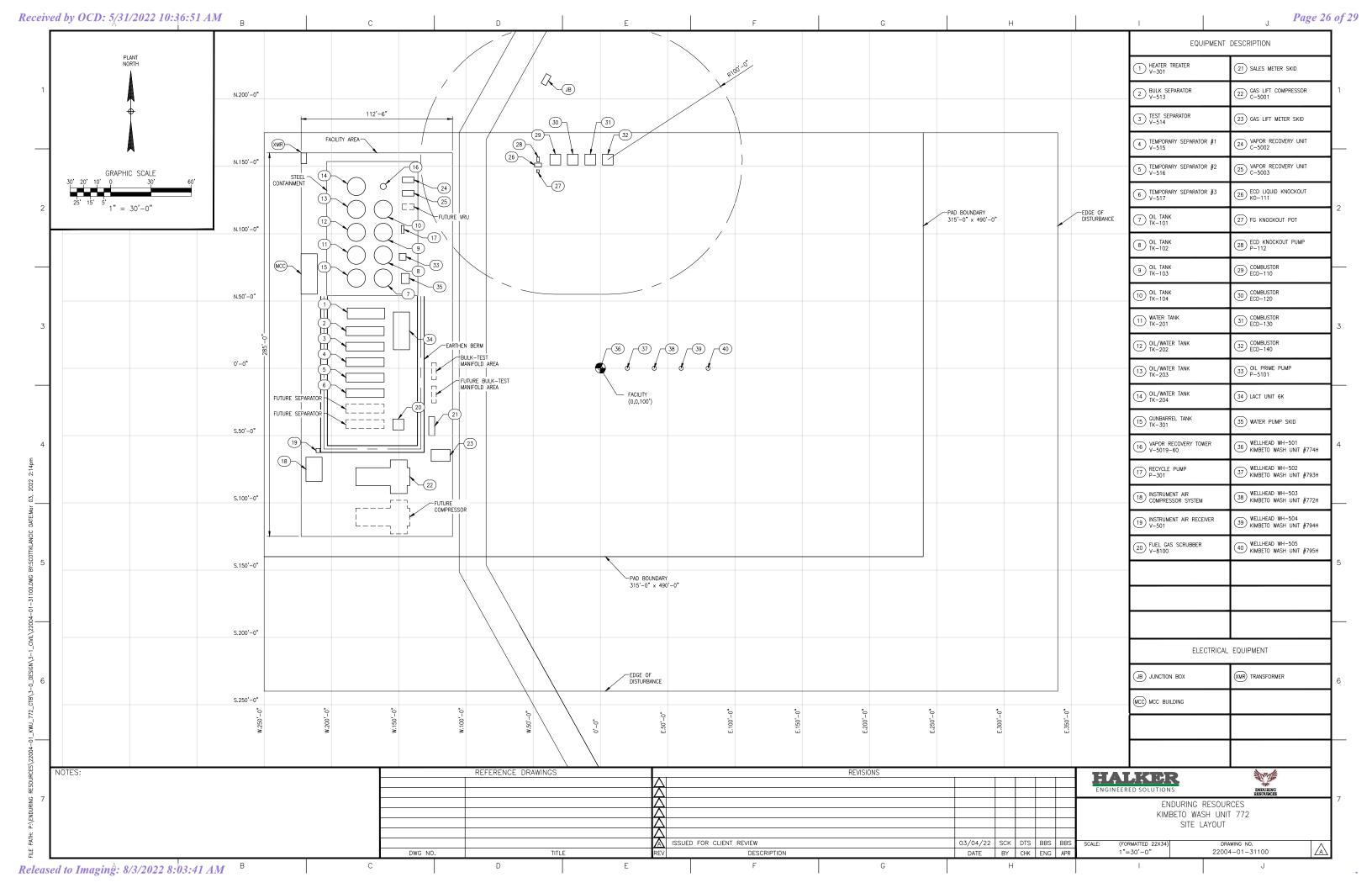
LAT: 36.219398°N LONG: 107.805469°W DATUM: NAD1983



5/31/2022 10:36:51 AM

OCD:





Heather Huntington

From: Mark Lokshin

Sent: Thursday, May 26, 2022 2:52 PM

To: Heather Huntington

Subject: FW: Permission from Whiptail LACT unit on Kimbeto Wash Unit 772h

Follow Up Flag: Follow up Flag Status: Flagged

From: Andy Pickle <andy.pickle@whiptailmidstream.com>

Sent: Thursday, May 26, 2022 2:51 PM

To: Mark Lokshin < MLokshin@enduringresources.com>

Subject: RE: Permission from Whiptail LACT unit on Kimbeto Wash Unit 772h

Mark,

We approve the use of the Pipeline Transfer LACT equipment, on the KIMBETO WASH UNIT 772H well pad, to transfer product from the wells listed below to Whiptail Midstream, LLC's pipeline system.

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- KIMBETO WASH UNIT 772H/ API # 30-045-35825/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 774H/ API # 30-045-35823/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 793H/ API # 30-045-35822/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 794H/ API # 30-045-35821/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 795H/ API # 30-045-38172/ UNIT C Sec. 28, T23N, R9W, NMPM

Thank you,

Andy Pickle

Whiptail Midstream
O: (918) 289-2209
M: (580) 402-4881

andy.pickle@whiptailmidstream.com

WHIPTAIL MIDSTREAM

From receipt to delivery, the midstream partner you count on.

From: Mark Lokshin < MLokshin@enduringresources.com>

Sent: Thursday, May 26, 2022 3:46 PM

To: Andy Pickle <andy.pickle@whiptailmidstream.com>

Subject: FW: Permission from Whiptail LACT unit on Kimbeto Wash Unit 772h

Andy

Please see below. Thank you Mark

From: Heather Huntington < huntington@enduringresources.com>

Sent: Thursday, May 26, 2022 2:41 PM

To: Mark Lokshin < MLokshin@enduringresources.com >

Subject: Permission from Whiptail LACT unit on Kimbeto Wash Unit 772h

Good Afternoon Mark,

Will you please reach out to Whiptail for approval for the LACT unit we plan on using on the KIMBETO WASH UNIT 772H, see description below?

As part of Enduring Resources IV, LLC's (Enduring) Kimbeto Wash Unit Pipeline Transfer LACT Unit C-106 LACT application to the NMOCD Aztec office, Enduring needs an approval from the transporter which in this case is Whiptail. Custody transfer will occur at two locations: the 2-9 Central Delivery Point or the Trunk 1 Transfer. A Coriolis meter is installed at each custody transfer point that routes oil to Whiptail's pipeline. The Pipeline Transfer LACT equipment for the below listed wells will be located on Enduring's Kimbeto Wash Unit 772H pad and will be utilized for sales oil royalty distribution. LACT will be proved per regulatory requirements.

KIMBETO WASH UNIT 772H/774H/793H/794H/794H PIPELINE LACT UNIT:

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- KIMBETO WASH UNIT 772H/ API # 30-045-35825/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 774H/ API # 30-045-35823/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 793H/ API # 30-045-35822/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 794H/ API # 30-045-35821/ UNIT C Sec. 28, T23N, R9W, NMPM
- KIMBETO WASH UNIT 795H/ API # 30-045-38172/ UNIT C Sec. 28, T23N, R9W, NMPM

Heather Huntington Enduring Resources Permitting Technician 505-636-9751

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 111984

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	111984
	Action Type:
	[C-106] NOI Utilize ACTE (C-106)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Operation of the equipment shall be performed in compliance with 19.15.18.15 NMAC.	8/3/2022