For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311809 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48348 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PARKCHESTER 24 23 B3IL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" STATE COM (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location P : 1430 feet from the S Unit Letter P line and feet 205 from the E Township 19S Range Section 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3363 GR Pit or Below-grade Tank Application or Closure __ Distance from nearest fresh water well_ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 2/2/2022 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Open Drop Size Size lb/ft TOC Set Dpth Held Hole 02/02/22 Surf FreshWater 17.5 13.375 54.5 J55 0 357 425 1.34 С 0 1500 0 Υ 02/04/22 Int1 FreshWater 12.25 9.625 40 J55 0 995 300 2.17 С 0 1500 0 Υ 02/09/22 8.75 7 29 RYP110 0 Υ Prod Mud 0 8061 900 2.66 С 1500 0 02/24/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 7826 18919 750 1.81 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/10/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:51:06 AM

<u>Spud</u>

02/02/22

Spud 17 ½" hole @ 372'. Ran 357' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. cmt w/425 sks Class C w/2% CaCl₂. (1.34 ft³/sk @ 14.8 PPG). Displaced w/49 bbls BW. Plug down @ 5:15 P.M. 02/02/22. Circ 83 sks of cmt to cellar. At 4:00 A.M. 02/04/22, tested csg 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

<u>Int</u>

02/04/22

TD'ed 12 ½" hole @ 1010'. Ran 995' of 9 ½" 40# J55 LT&C Csg. Cmt w/150 sks 35/65 Poz C w/additives. (yd @ 2.17 ft³/sk @ 12.5 PPG). Tail w/150 sks Class C Neat (yd @ 1.32 ft³/sk @ 14.8 PPG). Displaced w/72 bbls of FW. Plug down @ 2:30 A.M. 02/05/22. Circ 133 sks cmt to pits. At 12:45 P.M. 02/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.0 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

02/09/22

TD'ed 8 ¾" hole @ 8071'. Ran 8061' of 7" 29# RYP110 Roughneck Csg. Cmt w/500 sks Class C w/additives. (2.66 ft³/sk @ 11.2 PPG). Tail w/400 sks Class H w/additives. (1.18 ft³/sk @ 15.6 PPG). Displaced csg w/298 bbls of OBM. Plug down @ 4:15 P.M. 02/09/22. Circ 196 sks cmt to the pit. At 8:45 A.M. 02/10/22, tested csg to 1500# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out at 6 1/8".

TD

02/24/22

TD'ed 6 1/8" hole @ 18919' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 7826' (top of liner) to 18919'. Cmt w/750 sks Poz H (35:65) w/additives. (1.81 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/240 bbls of sugar FW. Lift Pressure 2050# @ 3 BPM. Plug down @ 1:15 P.M. 02/26/22. Bumped plug w/2850#. Shifted wet shoe sub w/3060#. Pumped 2 additional bbls. Set packer w/80k#. Released from liner hanger w/1800# on DP. Displaced csg w/400 bbls of FW polymer sweep. Circ 150 sks cmt off liner top. At 2:30 P.M. 02/26/22, test liner top to 2500# for 30 mins, held OK. Rig released to walk @ 1:30 A.M. 02/26/22.

RCula