For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 310019 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-48535 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS BONANZA 22 15 W0HA STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 G : 2620 feet from the N 4. Well Location Unit Letter G line and feet 1600 from the E Section Township <u>25S</u> Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2964 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type \_\_\_\_ mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 2/28/2022 Spudded well. **Casing and Cement Program** Csg Date String Weight Dpth Yield Open Drop Size Size lb/ft TOC Set Dpth Held Hole 02/28/22 Surf FreshWater 17.5 13.375 54.5 J55 0 539 550 1.32 С 0 1500 0 Υ 03/03/22 Int1 FreshWater 12.25 9.625 40 ICL80 0 2628 750 2.17 С 0 1500 0 Υ 03/15/22 FreshWater ICP110 16946 Υ Liner1 6.125 4.5 13.5 0 575 1.8 Н 0 2500 0 03/08/22 Prod Brine 8.75 7 29 HIP110 0 8941 825 3.37 Н 0 1500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ . SIGNATURE Electronically Signed Vice President Operations 3/23/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:58:32 AM

## Bonanza 22/15 W0HA State Com #1H

02/28/22 Spud 17 ½" hole. TD @ 554'. Ran 539' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/550 sks Class C w/additives. (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/77 bbls of BW. Plug down @ 3:00 A.M. 03/01/22. Circ 138 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 1:30 AM. 03/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

03/03/22 TD'ed 12 ¼" hole @ 2658'. Ran 2628' 9 %" 40# ICL80 LT&C Csg. Cmt w/550 sks 35:36 Poz C w/additives. (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/196 bbls of FW. Plug down @ 5:30 P.M. 03/03/22. Circ 171 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/66k#. 03/04/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

03/07/22 TD'ed 8 ¾" hole @ 9011'. Ran 8941' of 7" 29# HCIP110 BT&C Csg. Cmt w/425 sks PVL w/additives. (yd @ 3.37 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/330 bbls of OBM. Plug down @ 8:30 P.M. 03/07/22. Circ 163 sks cmt to the pit. Set Cameron mandrel hanger through BOP w/66k#. At 3:00 P.M. 03/08/22, tested csg to 1500# for 30 mins, held OK. Fit to 13.0 PPG EMW. Drilled out at 6 1/8" bit.

03/14/22 TD'ed 6 1/8" hole @ 16950' MD. Ran 16946' 4 ½" 13.5# ICP110 BPN Csg from 8732' (top of liner) to 16946'. Cmt w/575 sks Class H POZ (35/65) w/additives. (1.8 ft³/sk @ 13.5 ppg). Pump 5 bbls FW. Drop dart. Displaced w/207 bbls of sugar BW. Lift Pressure 2700# @ 3.5 bpm. Plug down @ 7:30 P.M. 03/15/22. Bumped plug w/3200#. Set packer w/100k#. Sting out of hanger w/2000# on DP. Displaced 7" csg w/350 bbls of BW w/polymer. Circ 47 sks cmt off liner top. At 8:45 P.M. 03/15/22, test liner top to 2500# for 30 min, held OK. Rig released to walk @ 6:00 A.M. 03/16/22.