SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Monty Whetstone

Patricia L Martinez

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311803 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-49096 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ROCK SPUR 27 W2BO STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location <u>B</u> : <u>250</u> Unit Letter B feet from the N line and feet 2280 from the E Section Township 24S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2955 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENT See Attached 12/23/2021 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Yield Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 12/23/21 Surf FreshWater 17.5 13.375 54.5 J55 0 453 650 1.34 С 0 1500 0 Υ 12/27/21 Int1 FreshWater 12.25 9.625 40 ICL80 0 2501 625 2.17 С 0 1500 0 Υ 01/04/22 Mud 29 HCIP11 10701 1500 0 Υ Prod 8.75 7 0 875 4.03 Н 0 01/08/22 Liner1 FreshWater 6.125 4.5 13.5 ICP110 9995 15406 400 1.85 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ .

Vice President Operations

prodmgr@mewbourne.com

E-mail address

TITLE

3/10/2022

903-561-2900

8/4/2022 7:51:46 AM

Telephone No.

DATE

# **Spud**

## 12/23/21

Spud 17 ½" hole @ 468'. Ran 453' of 13  $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/500 sks Class C w/2% CaCl<sub>2</sub>. (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/64 bbls of FW. Lift psi 170# @ 3.5 BPM. Plug down @ 4:15 P.M. 12/24/21. Did not circ cmt to the pit. Ran temp surv TOC @ 210'. Ran 1" pipe in 3 stages with 150 sks Class C w/4% CaCl<sub>2</sub>. Mixed @ 14.8#/g w/1.34 yd. Circ 29 sks of cmt to pit. Tested BOPE to 5000# & Annular to 3500#. At 6:00 A.M. 12/25/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW.Drilled out at 12  $\frac{1}{4}$ ".

## <u>Int</u>

#### 12/27/21

TD'ed 12 ¼" hole @ 2516'. Ran 2501' 9 ¾" 40# ICL80 LT&C Csg. Cmt w/425 sks Poz C w/additives. yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/186 bbls of FW. Plug down @ 9:45 A.M. 12/27/21. Circ 117 sks of cmt to the pit. At 9:45 P.M. 12/27/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

## **7 IN**

#### 01/04/22

TD'ed 8 ¾" hole @ 10716'. Ran 10701' of 7" 29# HCIP110 BT&C Csg. Cmt w/475 sks PVL w/additives. (yd @ 4.03 cuft/sk @ 10.3 PPG). Tail w/400 sx Class H w/additives. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/395 bbls of OBM. Plug down @ 4:30 A.M. 01/04/22. Circ 196 sks of cmt to the pit. At 2:30 P.M. 01/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 14.5 PPG EMW. Drilled out at 6 1/8".

#### TD

#### 01/08/22

TD'ed 6 1/8" hole @ 15408' MD. Ran 4 ½" 13.5# ICP110 BPN Csg from 9995' (top of liner) to 15406'. Cmt w/400 sks 35/65 Poz H w/additives. (1.85 ft/sk @ 13.5 ppg). Pumped 5 bbls of Sugar FW. Drop dart. Displaced w/179 bbls of sugar BW. Lift pressure 3700# @ 3.2 BPM. Plug down @ 10:15 A.M. 01/10/22. Bumped plug w/4300#. Set packer w/100k#. Released from liner hanger w/3000# on DP. Displaced 7" csg w/380 bbls of polymer BW. Circ 121 sks cmt off liner top. At 12:00 P.M. 01/10/22, tested liner to 2500# for 30 mins, held OK. Rig released to move @ 11:30 P.M. 01/11/22.

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