

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-20199
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GJ WEST COOP UNIT
8. Well Number	58
9. OGRID Number	328947
10. Pool name or Wildcat	GJ; 7RVS-QN-GB-GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location	
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line	
Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job summary and plugged WBD attached for your use.
Thank you.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/03/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/4/2022
Conditions of Approval (if any):

Start Date	End Date	Summary
7/15/2022	7/15/2022	Move in rig and equipment, RU pulling unit, move in pump and equipment, dig up surface valves, ND WH, NU BOP, release packer and RU floor, secure well and SDFN
7/18/2022	7/18/2022	Drove to location, PJSM, POOH w/ tbg and packer, RU WL, RIH and set CIBP @ 2224', POOH RD WL, RIH w/ tubing to 2224', circ FW around well, POOH, RU JSI WL, RIH to 2224' and run CBL to surface, RD JSI WL, Send in CBL to OCD, OCD decided to combine plug #1 & #2, pressure test casing to 500 psi, good test, mix and pump plug #1 40 sx of class C cement from 2224'-1635', displace w/ 6 bbls, WOC, OCD decided to perf higher at 1550' for plug #2, secure well and SDFN
7/19/2022	7/19/2022	Drove to location, PJSM, RIH w/ tbg and tag plug #1 @ 1669', notify OCD and they said it was good, POOH w/ tbg, RU WL, RIH and perf @ 1550', pump to get injection rate, pressured up to 500 psi, not able to get injection, notify OCD, decided to perf @ 1500', perf @ 1500', pump to get injection rate, Pressured up to 500 psi but bled off slowly, unable to reach OCD, secure well and SDFN
7/20/2022	7/20/2022	Drove to location, PJSM, OCD decided to spot a balanced plug, mix and pump plug #2 15 sx of class C cement from 1606'-1385', displace w/ 5.3 bbls of brine, WOC, tag plug #2 @ 1354', POOH to 1226', mix and pump plug #3 25 sx of class C cement from 1226'-1107', POOH w/ tbg, RU WL, RIH and perf @ 933', ran packer to 700' and set, pump to get injection rate, got 1.5 bpm @ 150 psi, mix and pump plug #4 60 sx of class C cement from 933'-833', displace w/ brine, POOH w/ tbg, secure well and SDFN
7/21/2022	7/21/2022	Drove to location, PJSM, RIH and tag plug #4 @ 790', POOH, RU WL, RIH and perf @ 773', POOH RD WL, RIH w/ packer and set @ 504', stand by for FW, mix and pump plug #5 45 sx of class C cement from 773'-673', got good circulation to surface, left 200 psi on well, secure well and SDFN
7/22/2022	7/22/2022	Drove to location, PJSM, RIH and tag plug #5 @ 630', POOH, RU WL, RIH and perf @ 422', RIH and set packer, broke circ, notified OCD and decided to squeeze to surface, mix and pump plug #6 100 sx of class C cement from 422' surface, cement came to surface, let stand for 3 hours, release packer and POOH, top off 4-1/2" casing, secure well and SDFN.
7/25/2022	7/25/2022	Drove to location, PJSM, RD pulling unit and all equipment, move to next well.

API #	30-015-20199	GJ West Coop Unit #58	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	16-17S-29E
Field	GJ; 7RVS-QN-GB-GLORIETA-YESO		Footage	1980 FSL 660 FWL
Spud Date	1/18/1969		Survey	32.832798, -104.0862579

Formation (MD)	
Top Salt	356
Bottom Salt	723
Yates	883
7 Rivers	1157
Queen	1737
Grayburg	2136
San Andres	2430

RKB	
GL	3583.6'

Hole Size	11"
TOC	Surface
Method	Calc

Csg Depth	372'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	200 sx

Tubing Detail				
Jts	Size	Depth	Length	Detail

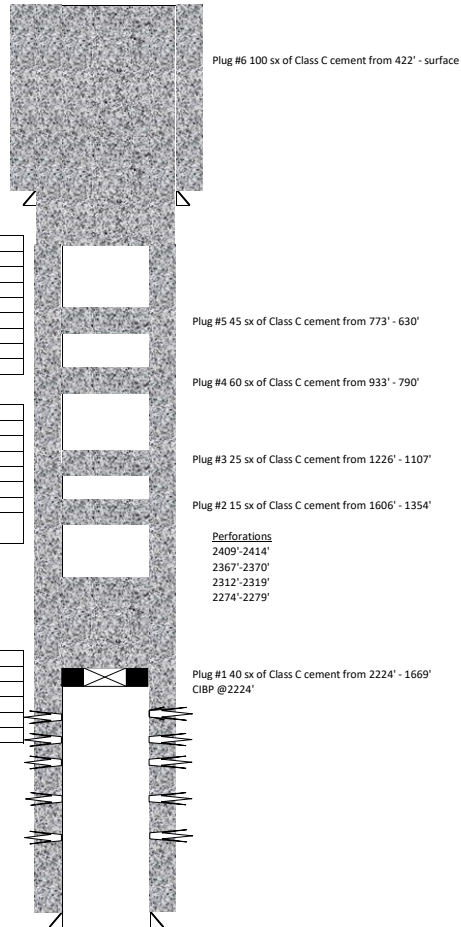
Rod Detail				
Rods	Size	Depth	Length	Detail

Hole Size	7-7/8"
TOC	1586'
Method	Calc

Csg Depth	2600'
Size	4-1/2"
Weight	10.5
Grade	
Connections	
Cement	175 sx

Last Update	2/11/2022
By	RCB

PBTD	2570'
TD MD	2600'
TD TVD	2600'



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CONDITIONS

Action 131216

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 131216
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/4/2022