

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07545
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 231
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **K** : **2310** feet from the **South** line and **1320** feet from the **West** line
Section **33** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

11/19/21

Rig Release Date:

11/30/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Analyst Sr.** DATE **02/08/2022**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **8/9/22**
Conditions of Approval

NHU 33-231

30-025-07545

Job End Date: 11/30/2021

11/19/2021: MIRU PU & rev unit , kill well. RU WLT, set blanking plug @ 3959', RD WLT. Tst tbg 1500 psi, tst good. ND WH, NU BOP, unjayed off pkr, POOH w/18' subs & 126 jnts 2-7/8: duoline, o/o tool. SION

11/20/2021: Kill well, MIRU WLT, Ran CBL log 5" liner from 3955'-3860', POOH and recalibrated tool, RIH w/ WL log CBL 7' csg from 3860'- surface, found top of cmt @ 1550'. RIH w/ WL, shot 6 holes 6 SPF @ 1440', could not get injection rate, RD WLT. PU & RIH 7' RBP & 50 jnts 2-7/8" tbg, set RBP @ 1650", dmpd 3 sxs of sand down tbg. POOH w/ 50 jts 2-7/8" tbg, RIH w/ 7' pkr & 41 jts 2-7/8" tbg, set pkr @ 1342', got inj rate 1000 psi @ 2 bpm, cir up to surface valve. RU Halliburton CMT trks, circ 175 sxs of cmt from 1440'-Surface, displace w/ 9.5 bbls of FW, wash out lines, RD Halliburton trks.

11/22/2021: Kill well, Rel pkr, POOH w/ 41 jts 2-7/8" tbg, LD 7" pkr. PU & RIH w/ 6-1/8" bit, bit sub, 6 3-1/2" DC's & 36 jts 2-7/8" tbg, tag cmt @ 1374'. RU swivel, DO cmt from 1374'-1464', went down to 1640', tag snd & WO snd to 1650', CHC w/ 150 bbls FW, tsg CSG to 600 psi, tst good. RD swivel, POOH w/ 46 jts 2-7/8" tbg, LD bit and DC's. PU & RIH w/ 7" retrieving head & 50 jts 2-7/8" tbg, latch onto RBP @ 1650'. SION

11/23/2021: Kill well, Rel RBP, POOH & LD 50 jnts 2-7/8" tbg & LD 7" RBP. Press tst csg to 600 psi, tst good. MIRU WLT, ran CBL log from 3860'- surface, RD WLT. RU duoline tech, RIH w/ 123 jnts 2-7/8" duoline tbg, LD 10 jnts 2-7/8" doline, bad pipe, PU 10 jnts. Latch on to inj pkr @ 3954', space out well. Junjay off pkr , circ well w/ 150 bbls 10# brine mixed w/ pkr fluid. ND BOP, NU WH, press tst tbg to 1500 psi, tst good. RU WLT, RIH & fished out blanking plug, RD WLT. Pmpd 50 bbds down tbg @ 2.6 bpm @ 1300 psi, RD PU & reverse unit, install injection line. RWTI

11/29/21: Held TGSM, rupu, ru equipment, tbg had 200psi, csg had Opsi, pumped 50bbls of 10# bw down tbg, well went on slight vacuum, ruwl, set bp@3959', rdwl, nd injection line, loosened up tbg head csg valve flange bolts, removed master valve, installed TIW valve, and sion.

11/30/21: Tbg had Opsi, csg had Opsi, nd flange tbg threaded vavles, nu flanged gate valves, ndwh, nu bowl adaptor, spaced well out again, nu cprox tree, tested tree to 3000psi, tested tbg to 1500psi, and it held. Ruwl, fished bp, rdwl, pumped 50bbls down tbg pumping 2.6bpm @1300psi, rdpu, rd equipment, cleaned location, moved off of locationk, and well is now ready for new SS injection line to be hooked up.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>OXY Permian</i>		API Number <i>30-025-07545</i>	
Property Name <i>North Hobbs (GSA) Unit</i>		Well No. <i>33-231</i>	

2. Surface Location

UL - Lot <i>K</i>	Section <i>33</i>	Township <i>18S</i>	Range <i>38E</i>	Feet from	N/S Line	Feet From	E/W Line	County <i>LEA</i>
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Well Status

TA'D WELL YES	<i>(NO)</i>	SHUT-IN YES	<i>(NO)</i>	<i>(INJ)</i>	INJECTOR SWD	OIL	PRODUCER GAS	DATE <i>11-23-21</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>0</i>	<i>100 psi</i>
Flow Characteristics					
Puff	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	CO2 <input checked="" type="checkbox"/>
Steady Flow	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	GAS <input type="checkbox"/>
Down to nothing	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	Type of Fluid
Gas or Oil	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	Injected for
Water	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / (N)</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

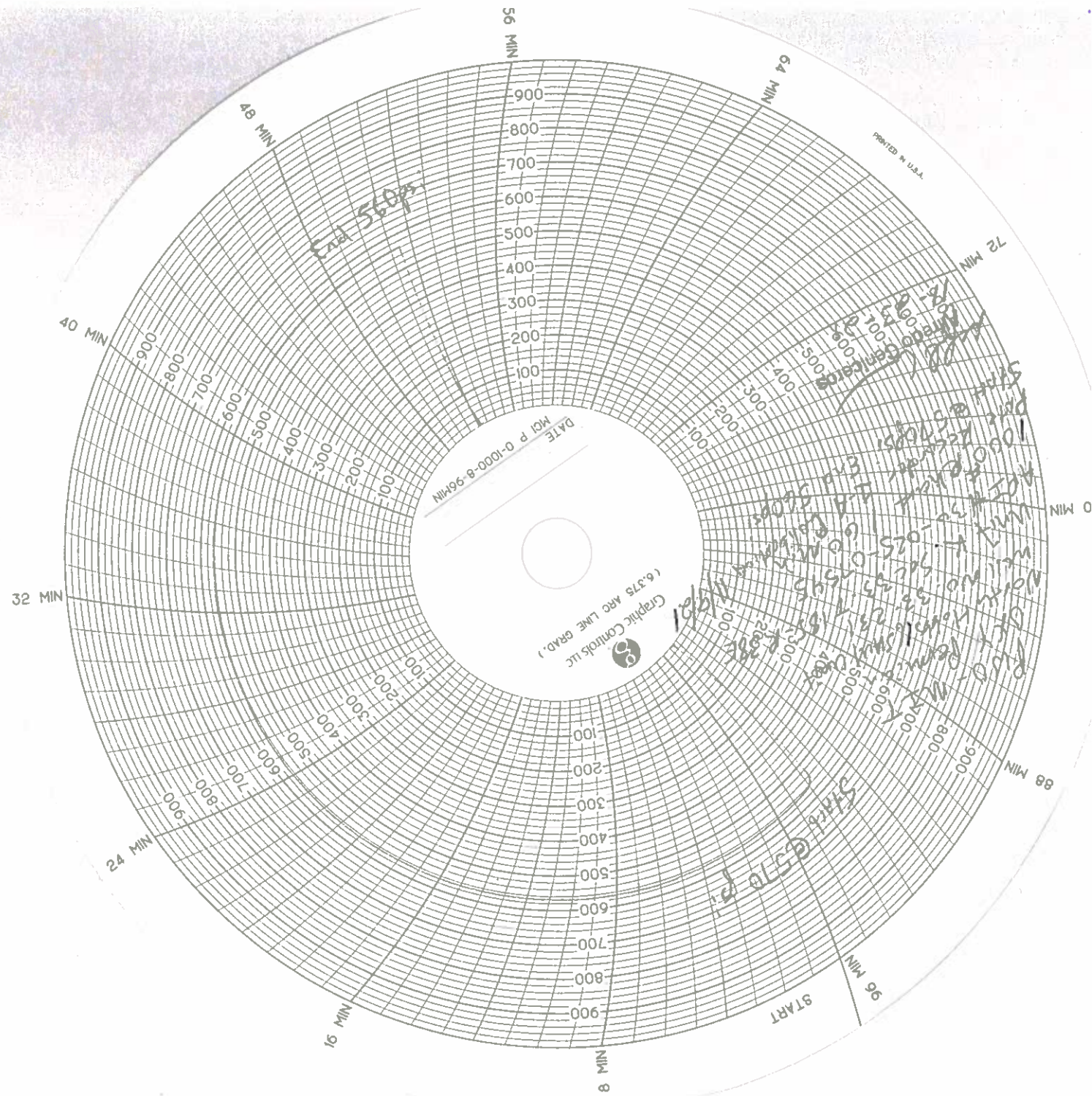
PWO

Alfredo Cenicerros *Oxy Rep*

[Signature] *11-23-21*

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80171

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80171
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/9/2022